Exhibit No	_(NCS-7)
Docket UE-1	4
Witness: Nata	asha C. Siores

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,	Docket UE-14
v. PACIFIC POWER & LIGHT COMPANY, a division of PacifiCorp	
Respondent.	

PACIFIC POWER & LIGHT COMPANY EXHIBIT OF NATASHA C. SIORES

Summary of Revenue Requirement Scenarios with Net Power Cost QF Alternatives

PacifiCorp Washington General Rate Case - December 2013 Washington Qualified Facilities Scenarios Analysis Summary of Revenue Requirement Impacts

Net Power Cost Summary

			Washington -	Washington -	
		Washington -	Allocated Net	Allocated Net	
	Total System Net	Allocated Net	Power Cost	Power Cost with	
	Power Cost	Power Cost	Production Factor	Production Factor	
As Filed	568,782,271	130,188,942	1,006,361	131,195,302	Ref NCS-3, Page 2.2
Re-Pricing at WA QFs Avoided Costs	559,320,710	128,008,001	989,502	128,997,503	Ref NCS-7, Page 6
Load Decrement	501,943,724	120,146,088	928,729	121,074,817	Ref NCS-7, Page 6
Situs-Assigned - Excl. OR/CA QFs	525,868,797	120,757,571	933,456	121,691,027	Ref NCS-7, Page 6

Revenue Requirement Summary

	Revenue		
	Requirement	Change from Filed	
As Filed	27,201,266		Ref NCS-3, Page 1.1
Re-Pricing at WA QFs Avoided Costs	24,894,890	(2,306,376)	Ref NCS-7, Page 2
Load Decrement	23,102,637	(4,098,629)	Ref NCS-7, Page 3
Situs-Assigned - Excl. OR/CA QFs	17,227,455	(9,973,811)	Ref NCS-7, Page 4

^{*}Note: Revenue Requirement for each alternative is calculated by inputting Net Power Costs as determined by GRID for each scenario into the Company's RAMJAM models. Net Power Costs for each scenario is summarized on Page 6 of this Exhibit.

PACIFICORP WASHINGTON

Re-pricing Oregon/California QFs at Washington Avoided Costs Normalized Results of Operations - West Control Area

12 Months Ended DECEMBER 2013

		(1) Total Adjusted Results	(2) Price Change	(3) Results with Price Change
	Operating Revenues: General Business Revenues	321,605,659	24,894,890	346,500,549
4	Interdepartmental Special Sales	21,276,368		
6	Other Operating Revenues Total Operating Revenues	7,085,531 349,967,558		
	Operating Expenses: Steam Production	66,445,152		
11	Nuclear Production Hydro Production	7,625,921		
	Other Power Supply Transmission	83,567,009 31,289,089		
	Distribution	12,252,659	457.004	7.405.047
16	Customer Accounting Customer Service & Info Sales	6,967,383 790,894 -	157,834	7,125,217
	Administrative & General	12,471,080		
19 20	Total O&M Expenses Depreciation	221,409,186 44,425,461		
	Amortization	5,116,519		
	Taxes Other Than Income Income Taxes - Federal	21,407,838 2,768,512	1,013,969 8,303,081	22,421,807 11,071,593
	Income Taxes - State	2,700,512	-	-
	Income Taxes - Def Net	5,855,792		
	Investment Tax Credit Adj. Misc Revenue & Expense	- (762,127)		
28		300,221,181	9,474,883	309,696,064
29				
30 31 32		49,746,377	15,420,007	65,166,383
	Electric Plant In Service	1,751,925,684		
	Plant Held for Future Use	234,062		
	Misc Deferred Debits	8,025,149		
	Elec Plant Acq Adj Nuclear Fuel	-		
	Prepayments	(0)		
	Fuel Stock	(0)		
	Material & Supplies	0		
	Working Capital Weatherization Loans	31,018,483 1,932,316		
	Misc Rate Base	1,552,510		
44	Total Electric Plant:	1,793,135,695	-	1,793,135,695
45 46	Rate Base Deductions:			
	Accum Prov For Deprec	(639,633,916)		
	Accum Prov For Amort	(46,269,157)		
	Accum Def Income Tax	(246,671,788)		
	Unamortized ITC Customer Adv For Const	(246,775) (488,824)		
	Customer Service Deposits	(3,361,134)		
	Misc Rate Base Deductions	(6,838,657)		
54 55	Total Rate Base Deductions	(943,510,252)	-	(943,510,252)
56 57	Total Rate Base:	849,625,443	-	849,625,443
58 59	Return on Rate Base	5.86%		7.67%
	Return on Equity	6.48%		10.00%
	TAX CALCULATION:			
	Operating Revenue	58,370,681	23,723,087	82,093,768
	Other Deductions	(3,560,992)		(3 560 003)
	Interest (AFUDC) Interest	21,235,114	- -	(3,560,992) 21,235,114
	Schedule "M" Additions	64,818,776	-	64,818,776
	Schedule "M" Deductions	79,928,836	-	79,928,836
	Income Before Tax	25,586,499	23,723,087	49,309,586
70 71	State Income Taxes	_	-	-
	Taxable Income	25.586.499	23.723.087	49.309.586
73	Fordered Income T. 100	0.700.710	0.000.000	44.074.500
74	Federal Income Taxes + Other	2,768,512	8,303,081	11,071,593

This page provides a summary in the same format as Exhibit No.___(NCS-3) page 1.1 of the impact of the QF scenario referenced and was developed by running the revenue requirement models (RAM and JAM) with the QF scenario. For brevity and ease of comparison, only the page 1.1 summary is provided, but the full models are available for each scenario run.

PACIFICORP WASHINGTON

Washington QFs - Load Decrement Approach Normalized Results of Operations - West Control Area 12 Months Ended DECEMBER 2013

		(1)	(2)	(3)
		Total Adjusted		Results with
1	Operating Revenues:	Results	Price Change	Price Change
	General Business Revenues	321,605,659	23,102,637	344,708,296
	Interdepartmental	- 00 404 004		
	Special Sales Other Operating Revenues	22,181,834 7,429,270		
6	Total Operating Revenues	351,216,763		
7	rotal operating revenues	00112101100		
8	Operating Expenses:			
	Steam Production	69,284,849		
	Nuclear Production			
	Hydro Production	7,950,825		
	Other Power Supply Transmission	73,552,021		
	Distribution	32,550,781 12,252,659		
	Customer Accounting	6,967,383	146,471	7,113,854
	Customer Service & Info	790,894	,	.,,
	Sales	-		
18	Administrative & General	12,787,950		
19	Total O&M Expenses	216,137,361		
	Depreciation	45,728,853		
	Amortization	5,289,493	040.070	22 642 707
	Taxes Other Than Income Income Taxes - Federal	21,672,816 4,314,741	940,970 7,705,318	22,613,787 12,020,059
	Income Taxes - State	4,514,741	7,700,510	12,020,039
	Income Taxes - Def Net	5,431,676		
	Investment Tax Credit Adj.	-		
	Misc Revenue & Expense	(761,626)		
28	Total Operating Expenses:	297,813,313	8,792,760	306,606,073
29				
30	Operating Rev For Return:	53,403,450	14,309,877	67,713,327
31 32	Rate Base:			
	Electric Plant In Service	1,804,723,568		
	Plant Held for Future Use	238,422		
	Misc Deferred Debits	8,030,422		
36	Elec Plant Acq Adj	, , , , , , , , , , , , , , , , , , ,		
37	Nuclear Fuel	-		
	Prepayments	(0)		
	Fuel Stock	(0)		
	Material & Supplies	0		
	Working Capital Weatherization Loans	31,018,483 1,932,307		
	Misc Rate Base	1,302,007		
44	Total Electric Plant:	1,845,943,201	-	1,845,943,201
45				
	Rate Base Deductions:			
	Accum Prov For Deprec	(657,445,404)		
	Accum Prov For Amort	(47,556,633)		
	Accum Def Income Tax Unamortized ITC	(247,004,288)		
	Customer Adv For Const	(246,777) (489,855)		
	Customer Service Deposits	(3,361,134)		
	Misc Rate Base Deductions	(7,006,992)		
54				
55	Total Rate Base Deductions	(963,111,082)	-	(963,111,082)
56				
57	Total Rate Base:	882,832,119	-	882,832,119
58	Return on Rate Base	6.05%		7 670/
	Return on Equity	6.86%		7.67% 10.00%
61	return on Equity	0.0070		10.0070
	TAX CALCULATION:			
63	Operating Revenue	63,149,867	22,015,196	85,165,063
64	Other Deductions			
	Interest (AFUDC)	(3,673,071)	-	(3,673,071)
	Interest	22,065,065	-	22,065,065
	Schedule "M" Additions	66,609,400	-	66,609,400
	Schedule "M" Deductions Income Before Tax	80,607,541 30,759,732	22,015,196	80,607,541 52,774,928
70	INCOME DEIDIE LAX	30,138,132	22,010,190	52,114,928
	State Income Taxes	_	-	-
	Taxable Income	30.759.732	22.015.196	52.774.928
73				
74	Federal Income Taxes + Other	4,314,741	7,705,318	12,020,059

This page provides a summary in the same format as Exhibit No.___(NCS-3) page 1.1 of the impact of the QF scenario referenced and was developed by running the revenue requirement models (RAM and JAM) with the QF scenario. For brevity and ease of comparison, only the page 1.1 summary is provided, but the full models are available for each scenario run.

PACIFICORP WASHINGTON

Situs-Assigned - Excludes Oregon/California Qualified Facilities Normalized Results of Operations - West Control Area 12 Months Ended DECEMBER 2013

Total Adjusted Price Change Pr		(1)	(2)	(3)
Operating Revenues 321,605,659 17,227,455 338,833,113		Total Adjusted	Price Change	Results with
A Special Sale Sevenues 7,085,531 Sevenues 349,243,555 Sevenue Sevenues 349,243,555 Sevenue Sevenu	1 Operating Revenues:	resuits	Trice Change	Tilde Offarige
Special Sales 20,552,346		321,605,659	17,227,455	338,833,113
5 Other Operating Revenues 7,085,531 6 Total Operating Expenses: 349,243,535 9 Steam Production 6,7276,134 10 Nuclear Production 7,625,921 11 Hydro Production 7,625,921 12 Other Power Supply 74,705,529 13 Transmission 31,289,089 14 Distribution 12,252,659 15 Customer Service & Info 790,984 15 Customer Service & Info 790,984 15 Customer Service & Info 790,984 15 Administrative & General 12,471,980 14 Administrative & General 12,471,980 24 Argonish 11,165,19 25 Taxes Other Than Income 21,407,838 26 Income Taxes - Federal 5,325,779 27 All Income Taxes - State 5,865,792 28 Income Taxes - Def Net 5,865,792 28 Income Taxes - Def Net 5,865,792 29 Operating Rev For Return: 54,495,586 10,670,763 65,166,349 31 22 Rate Base: 294,747,949 6,556,692 301,304,641 32 Presyments (0) 0	•	20.552.346		
8 Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 11 Hydro Production 12 Cother Power Supply 14 7,076,529 13 Transmission 13 1,289,089 14 Distribution 12 L252,6699 15 Customer Accounting 16 0,967,883 109,222 7,076,605 15 Customer Service & Info 17 Sales 18 12,471,080 19 Administrative & General 10 Administrative & General 10 Administrative & General 11 Admini	5 Other Operating Revenues	7,085,531		
8 Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 12 Other Power Supply 12 Other Power Supply 13 Transmission 13 L2898.099 14 Distribution 15 Customer Accounting 16 G67,333 109,222 7,076,605 15 Customer Accounting 16 G77,383 109,222 7,076,605 16 Customer Accounting 17 Sales 18 Administrative & General 19 Total O&M Expenses 213,376,688 20 Depreciation 19 Total O&M Expenses 213,376,688 20 Depreciation 1, 16,519 21 Taxes Other Than Income 21,407,838 701,674 22,109,512 21 Income Taxes - Federal 21,407,838 701,674 22,109,512 21 Income Taxes - Federal 21,407,838 701,674 22,109,512 21 Income Taxes - State 25 Income Taxes - Def Net 26 Income Taxes - Def Net 27 Income Taxes - Def Net 28 Total Operating Expenses: 294,747,849 28 Total Operating Expenses: 294,747,849 20 Operating Rev For Return 21 Rate Base 23 Electric Plant In Service 24 Meant Income 25 Meant Income 27 Accounting to Federal 28 Total Operating Expenses: 29 Electric Plant In Service 29 Meant Income 20 Operating Expenses 29 Electric Plant In Service 20 Meant Income 21 Morthing Capital 24 Total Electric Plant 25 Electric Plant 26 Elec Plant Acq Add 27 Nuclear Fuel 37 Nuclear Fuel 38 Prepayments 39 Fuel Stock 40 Material & Supplies 40 Material & Supplies 41 Total Electric Plant 42 Total Electric Plant 43 Total Electric Plant 44 Total Electric Plant 55 Customer Service Deposits 56 Sign State 57 Total Rate Base 64 Total Rate Base 64 Total Rate Base Deductions 65 Revenum Prov For Amont 64 Accum Prov For Amont 65 Revenum Base 65 Revenum Rate Base 66 At 1% 67 Total Rate Base 67 Total Rate Base 67 Total Rate Base 68 Revenum Revenue 65 R671,757 69 Schedule M* Additions 64 R818,776 68 Schedule M* Deductions 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,928,836 79,92		349,243,535		
10 Nuclear Production				
11 Hydro Production		67,276,134		
12 Other Power Supply 74,705,529 31 17 17 17 17 17 17 17		- 7 625 921		
14 Distribution 12,252,659 10,000				
15 Customer Accounting 16 Customer Service & Info 17 Sales 17 Sales 18 Administrative & General 19 Total O&M Expenses 213.376,688 22 Taxes Other Than Income 21 4.407,838 21 Auroritzation 12 Taxes Other Than Income 21 4.407,838 27 Taxes Other Than Income 21 4.407,838 28 Total Care Sales 29 Taxes Other Than Income 21 4.07,838 29 Total Care Sales 20 Investment Tax Credit Adj. 27 Misc Revenue & Expense 28 Total Operating Expenses: 29 Taxes Other Taxes - State 29 Total Operating Expenses: 20 Total Operating Expenses: 20 Total Operating Expenses: 20 Total Operating Expenses: 20 Total Care Total Operating Expenses: 21 Total Care Total Operating Expenses: 21 Total Care Total Operating Expenses: 22 Total Care Total Operating Expenses: 23 Total Care Total Operating Expenses: 24 Total Care Total Care Total Operating Expenses: 25 Total Rate Base Deductions 26 Total Care Total Ca				
16 Customer Service & Info 7 Sales 18 Administrative & General 19 Total O&M Expenses 213.376,688 20 Depreciation 44.425,461 21 Amonitzation 5.116,519 22 Taxes Other Than Income 21.407,838 701,674 22.109,512 23 Income Taxes - Federal 5.325,779 41 Income Taxes - Federal 5.325,779 5.745,795 11,071,574 24 Income Taxes - Other te 26 Investment Tax Credit Adj. 27 Misc Revenue & Expenses 294,747,949 6.556,692 301,304,641 29 30 Operating Rev For Return: 30 Operating Rev For Return: 31 Electric Plant In Service 31 Elec Plant Acq Adj 31 Service Sales 32 Electric Plant In Service 33 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments (0) 39 Fuel Stock (0) 40 Material & Supplies 0 41 Working Capital 31,018,483 42 Weatherization Loans 1,932,316 43 Misc Rate Base 41 Total Electric Plant: 47 Accum Prov For Deprec 48 Accum Prov For Deprec 48 Accum Prov For Deprec 49 Accum Prov For Deprec 49 Accum Prov For Deprec 49 Accum Prov For Mont 40 Accum Prov For Mont			109 222	7 076 605
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24 Income Taxes - State 25 Income Taxes - Del Net 26 Investment Tax Credit Adj. 27 Misc Revenue & Expense 28 Total Operating Expenses: 29 47,47,949 6,556,692 301,304,641 29 30 Operating Rev For Return: 54,495,586 10,670,763 65,166,349 31 32 Rate Base: 33 Electric Plant In Service 41,751,925,684 42 Plant Held for Future Use 234,062 35 Misc Deferred Debits 8,025,149 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments (0) 40 Material & Supplies 0 Unamority Capital 41 Working Capital 43 Misc Rate Base 44 Total Electric Plant: 45 Total Rate Base Deductions 48 Accum Prov For Deprec (639,633,916) 49 Accum Prov For Deprec (634,651,755) 50 Unamorized ITC (246,775) 51 Uustomer Adv For Const 48 Accum Prov For Const 50 Unamorized TC (246,775) 51 Customer Service Deposits (3,361,134) 52 Question Rate Base Deductions (943,510,252) 57 Total Rate Base Deductions (943,510,252) 58 Return on Rate Base 6 6,41% 7 6,7% 6 Return on Equity 7,56% 10,00% 61 Total Rate Base 6 6,41% 7,67% 6 Return on Equity 7,56% 10,00% 61 Herest (AFUDC) (3,560,992) - (3,560,992) - (3,560,992) - (3,560,992) - (3,560,992) - (4,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 64,818,776 - 65,656,692 - 71 State Income Tax - 72 Taxable Income Tax - 73 30,993,533				
26 Investment Tax Credit Adj. 7 Misc Revenue & Expenses 27 Misc Revenue & Expenses: 294,747,949 30 Operating Rev For Return: 30 Operating Rev For Return: 31 Eactric Plant In Service 32 Eact Base: 31 Electric Plant In Service 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments (0) 39 Fuel Stock (0) 40 Material & Supplies (0) 40 Material & Supplies (0) 41 Working Capital 31 Misc Rate Base 44 Total Electric Plant: 47 Accum Prov For Deprec (639,633,916) 48 Accum Prov For Amort (46,269,157) 49 Accum Def Income Tax (246,671,788) 50 Unamorized ITC (246,775) 51 Customer Adv For Const (488,824) 52 Customer Service Deposits (3,361,134) 53 Misc Rate Base Deductions (943,510,252) 50 Return on Rate Base (6,838,657) 54 55 Total Rate Base (6,838,657) 56 57 Total Rate Base (6,838,657) 58 Return on Rate Base (6,838,657) 59 Return on Rate Base (6,838,657) 50 Return on Equity (7,56% (6,838,657) 50 Return on Equity (7,56% (6,838,657) 51 Total Rate Base (6,41% (7,67% (6,838,657) 52 Return on Rate Base (6,41% (7,67% (6,838,657) 51 Total Rate Base (6,41% (7,67% (6,838,657) 51 Total Rate Base (6,41% (7,67% (6,838,657) 51 Total Rate Base (6,41% (7,67% (6,838,657) 52 Return on Rate Base (6,41% (7,67% (7,67% (6,838,657) 53 Return on Equity (7,56% (6,838,657) 54 (6,838,657) 55 Return on Equity (7,56% (6,838,657) 56 (6,838,657) 57 Total Rate Base (6,41% (7,67% (6,838,657) 58 Return on Equity (7,56% (6,838,657) 59 Return on Equity (7,56% (6,838,657) 50 Return on Equity (7,56% (6,838,657) 50 Return on Equity (7,56% (6,838,657) 51 Return on Equity (7,56% (6,838,657) 52 Return on Equity (7,56% (6,838,657) 53 Return on Equity (7,56% (6,838,657) 54 Return on Equity (7,56% (6,838,657) 55 Return on Equity (7,56% (6,838,657) 56 Return on Equity (7,56% (6,838,657) 57 Total Rate Base (6,41% (6,416,558 (6,838,657) 51 Return on Equity (7,56% (6,838,657) 52 Return on Equity (7,56% (6,838,657) 53 Return on Equity (7,56% (6,838,657) 54 Return on Equity (7,56% (6,838,657) 5		5,525,779	5,745,755	-
27 Misc Revenue & Expense 294,747,949 6,556,692 301,304,641 28		5,855,792		
28 Total Operating Expenses: 29 30 Operating Rev For Return: 31 Electric Plant In Service 32 Electric Plant In Service 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments (0) 39 Fuel Stock (0) 40 Material & Supplies 0 41 Working Capital 42 Weatherization Loans 43 Misc Rate Base 44 Total Electric Plant: 45 Accum Prov For Amort 46 Rate Base Deductions: 47 Accum Prov For Amort 48 Accum Prov For Const 48 Accum Prov For Const 51 Customer Adv For Const 52 Customer Service Deposits 53 Misc Rate Base Deductions 66 Rate Base Deductions 67 Total Rate Base Deductions 68 Return on Rate Base 69 Return on Rate Base 6 At1% 7 Total Rate Base 6 At1% 7 For Material Revenue 6 5,677,157 7 Total Rate Base 6 At1% 7 For Material Revenue 6 6,677,157 7 Total Revenue 8 Reven	•	- (762 127)		
29 30 Operating Rev For Return: 54,495,586 10,670,763 65,166,349 31 Rate Base: 32 Electric Plant In Service 1,751,925,684 34 Plant Held for Future Use 234,062 35 Misc Deferred Debits 8,025,149 36 Elec Plant Acq Adj			6,556,692	301,304,641
31 Rate Base: 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments (0) 39 Fuel Stock (0) 41 Working Capital 42 Weatherization Loans 43 Misc Rate Base 44 Total Electric Plant: 47 Accum Prov For Deprec 48 Accum Prov For Deprec 48 Accum Prov For Deprec 49 Accum Prov For Amort 49 Accum Prov For Const 50 Unamortized ITC 51 Customer Adv For Const 52 Ustomer Service Deposits 53 Misc Rate Base Deductions 64 (848,824) 55 Total Rate Base Deductions 66 (943,510,252) 67 Total Rate Base 6 At1% 6 7.67% 60 Return on Rate Base 6 At1% 7 Acfwr on Rate Base 6 At1% 7 Acfwr on Rate Base 7 Accunding Revenue 6 6,677,157 6 Interest (AFUDC) 6 OR Hotel Mark Additions 6 Action Revenue 6 Act				
32 Rate Base: 33 Electric Plant In Service 34 Plant Held for Future Use 234,062 35 Misc Deferred Debits 8,025,149 36 Elec Plant Acq Adj 7 Nuclear Fuel 38 Prepayments (0) 95 Fuel Stock (0) 40 Material & Supplies 0 41 Working Capital 31,018,483 42 Weatherization Loans 1,932,316 43 Misc Rate Base 1,1793,135,695 45 Caste Base 1,793,135,695 46 Rate Base Deductions 47 Accum Prov For Deprec 48 Accum Prov For Amort 48 Accum Prov For Const 51 Customer Adv For Const 52 Customer Service Deposits 53 Misc Rate Base Deductions 66,838,657) 54 Total Rate Base Deductions 67 Total Rate Base 6 At1% 7 Ford 7 Ford 7 Ford 7 Ford 7 Ford 7 Ford 8 Return on Rate Base 6 At1% 7 Ford 8 Return on Equity 7 Ford 7 Ford 7 Ford 8 Operating Revenue 6 5,677,157 1 6,416,558 8 82,093,715 6 Other Deductions 6 (33,639,29) 6 Interest 7 Ford Rate Mase 7 Ford 8 Schedule "M" Additions 6 At,817,76 8 Schedule "M" Additions 7 Forgaz, 83,836 7 Forgaz, 84,830,833 7 Forgaz, 84,8		54,495,586	10,670,763	65,166,349
34 Plant Held for Future Use 324,062 35 Misc Deferred Debits 8,025,149 36 Elec Plant Acq Adj -				
35 Misc Deferred Debits 8,025,149 36 Elec Plant Acq Adj - 37 Nuclear Fuel - 38 Prepayments (0) 39 Fuel Stock (0) 40 Material & Supplies 0 41 Working Capital 31,018,483 42 Weatherization Loans 1,932,316 43 Misc Rate Base - 44 Total Electric Plant: 1,793,135,695 - 45 Total Electric Plant: 1,793,135,695 - 1,793,135,695 46 Rate Base Deductions: 47 Accum Prov For Deprec (639,633,916) 4 4 4 47 Accum Prov For Amort (46,269,157) 49 4 <td< td=""><td></td><td></td><td></td><td></td></td<>				
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73		32.892.975	16.416.558	49.309.533
74 Federal Income Taxes + Other 5.325,779 5.745,795 11.071,574	73			
	/4 Federal Income Taxes + Other	5,325,779	5,745,795	11,071,574

This page provides a summary in the same format as Exhibit No.___(NCS-3) page 1.1 of the impact of the QF scenario referenced and was developed by running the revenue requirement models (RAM and JAM) with the QF scenario. For brevity and ease of comparison, only the page 1.1 summary is provided, but the full models are available for each scenario run.

PacifiCorp Washington General Rate Case - December 2013 Washington Qualified Facilities Scenarios Analysis Impact on WA Allocation Factors with Decremented Loads

Revenue Requirement Impact	t - Load Decrement
Requested Rev. Req.	27,201,266
Load Impact	(4,098,629)
Updated Rev. Req	23,102,637

	Washingt	on Allocation Factors		
DESCRIPTION	FACTOR	Requested	QF Load Decrement	Change
System Generation	SG	7.9057%	7.9319%	0.0262%
System Capacity	SC	8.0177%	8.0177%	-
System Energy	SE	7.5698%	7.6746%	0.1048%
Control Area Energy - West	CAEW	22.7414%	23.7141%	0.9727%
System Overhead	SO	6.8539%	7.0588%	0.2049%
System Net Plant	SNP	6.2207%	6.4165%	0.1958%
Control Area Generation - West	CAGW	23.0849%	24.0673%	0.9824%
Jim Bridger Generation	JBG	22.9539%	23.9307%	0.9769%
Jim Bridger Energy	JBE	22.6123%	23.5795%	0.9672%

	WCA Energ	y Impact		
	California	Oregon	Washington	Total
Total Energy	890,647	14,305,867	4,473,152	19,669,666
QF Load Decrement	(59,856)	(746,942)	-	(806,799)
Decrement as Percentage of Total Energy	6.7205%	5.2212%	-	
Total	830,791	13,558,925	4,473,152	18,862,868

	WCA Capaci	ty Impact		
	California	Oregon	Washington	Total
Requested Position	1,623	26,851	8,601	37,075
Load Decrement	(109)	(1,402)	-	(1,511)
Decrement as Percentage of Capacity	6.7205%	5.2212%	-	
Total	1,514	25,449	8,601	35,564

				As Filed	P	Re-Pricing at WA Avoided Costs	Avoided Costs	Situs-Assigned - Excl. OR/CA QFs	xcl. OR/CA QFs			Load Decrement	ement
			1	PRO FORMA NPC	A NPC	PRO FORMA NPC	'A NPC	PRO FORMA NPC	MA NPC			PRO FORMA NPC	IA NPC
		Allocation Factors As Filed	n Factors iled	12 Months Ending	ing March 2016	12 Months Ended March 2016	1 March 2016	12 Months Ended March 2016	d March 2016	Allocati Load De	Allocation Factors Load Decremented	12 Months Ending December 2013	December 2013
Description	FERC	WCA Alloc. Factor	WA Alloc. %	Total West Control Area	Washington Allocated	Total West Control Area	Washington Allocated	Total West Control Area	Washington Allocated			Total West Control Area	Washington Allocated
Sales for Resale (Account 447) Existing Firm Sales - Pacific Post-Merger Firm Sales Non-Firm Sales	447NPC 447NPC 447NPC	CAGW CAGW CAEW	23.0849% 23.0849% 22.7414%	91,458,818	21,113,163	91,458,818	21,113,163	88,346,528	20,394,695	CAGW CAGW CAEW	24.0673% 24.0673% 23.7141%	91,458,818	22,011,684
Total Sales for Resale			1_1	91,458,818	21,113,163	91,458,818	21,113,163	88,346,528	20,394,695			91,458,818	22,011,684
Purchased Power (Account 555) Existing Firm Demand - Pacific	555NPC	CAGW	23.0849%	3,387,011	781,888	3,192,825	737,060	653,114	150,771	CAGW	24.0673%	653,114	157,187
Existing Firm Energy WCA Qualifying Facilities	555NPC 555NPC	CAEW	22.7414% 23.0849%	14,943,654 51,364,205	3,398,392	13,997,548 43,042,936	3,183,235	1,623,709	369,254	CAEW	23.7141% 24.0673%	1,623,709	385,047
WA Qualifying Facilities	555NPC	WA	100.0000%	169 986 797	39 241 258	- 169 986 797	39 241 258	579,500	579,500	WA WGAGW	100.0000%	579,500	579,500
Other Generation Expenses	555NPC	CAGW	23.0849%	1,099,540	253,827	1,099,540	253,827	1,027,685	237,240	CAGW	24.0673%	1,099,540	264,630
Total Purchased Power			1_1	240,781,206	55,532,733	231,319,645	53,351,792	190,003,570	44,302,253			173,942,659	42,297,625
Wheeling (Account 565) Existing Firm - Pacific Post Marger Firm Non Firm	565NPC 565NPC 565NPC	CAGW CAGW CAEW	23.0849% 23.0849% 22.7414%	25,004,656 85,161,913	5,772,296	25,004,656 85,161,913	5,772,296	25,004,656 85,161,913	5,772,296 19,659,530	CAGW CAGW CAEW	24.0673% 24.0673% 23.7141%	25,004,656 85,161,913	6,017,950 20,496,188
Total Wheeling Expense			<u> </u>	110,166,569	25,431,826	110,166,569	25,431,826	110,166,569	25,431,826			110,166,569	26,514,137
Fuel Expense (Accounts 501 and 547) Fuel Consumed - Coal Fuel Consumed - Natural Gas Total Fuel and Other Expense	501NPC 547NPC	CAEW	22.7414% 22.7414%	222,331,290 86,962,023 309,293,314	50,561,188 19,776,358 70,337,546	222,331,290 86,962,023 309,293,314	50,561,188 19,776,358 70,337,546	225,957,317 88,087,869 314,045,186	51,385,796 20,032,391 71,418,187	CAEW	23.7141% 23.7141%	222,331,290 86,962,023 309,293,314	52,723,780 20,622,228 73,346,009
		Total	Total Net Power Cost	568,782,271	130,188,942	559,320,710	128,008,001	525,868,797	120,757,571			501,943,724	120,146,088
	Ę	oduction Fa	Production Factor Adjustment	Ref. NCS-3, Page 5.1.2	1,006,361 Ref. NCS-3 Page 9.1.2		989,502		933,456				928,729
	Net W	A-Allocated	Net WA-Allocated Net Power Cost		131,195,302 Ref. NCS-3		128,997,503 Ref. NCS-7		121,691,027 Ref. NCS-7				121,074,817 Ref. NCS-7
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PacifiCorp Washington General Rate Case - December 2013 Washington Qualified Facilities Scenarios Analysis Comparison of Net Power Costs - West Control Area