

WN U-3

CASCADE NATURAL GAS CORPORATION

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY _____
 Michael Parvinen

TITLE Director
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CASCADE NATURAL GAS CORPORATION

**RULE 21
DECOUPLING MECHANISM**

PURPOSE:

This Rule describes the revenue-per-Customer Decoupling Mechanism which annually applies a per therm credit or debit under Schedule 594, "Decoupling Mechanism Adjustment" to applicable Customers' bills for the purpose of truing up the annual difference between Margin Revenues and the Authorized Margin Revenues per Customer served as herein defined.

APPLICABILITY:

This Rule is applicable to all Customers served on Schedules 502, 503, 504, 505, 511, ~~and 512, 570, and 577.~~

MARGIN REVENUES

Margin Revenue is the amount of Margin billed in a billing month, adjusted for unbilled margin revenues. Margin Revenue does not include amounts billed for the Basic Customer Charge, or adjustment schedules, such as Schedules 500, 593, 594, 595, 596, 597, and 598. The amount of Margin Revenue billed and net unbilled amounts are reduced by the 0.00417 ~~379~~ percent to account for uncollectibles.

AUTHORIZED MARGIN REVENUE PER CUSTOMER

The Authorized Margin per month per customer is established in the tables below. Table 1 shows January through June, and Table 2 shows July through December.

Table 1	Jan	Feb	March	April	May	June
502	\$10.38	\$8.51	\$7.43	\$4.82	\$2.86	\$1.47
502/503	\$34.12\$30.89	\$27.75\$25.31	\$24.33\$21.18	\$17.90\$13.29	\$9.12\$8.64	\$6.24\$5.80
504	\$140.21\$123.03	\$115.36\$101.99	\$96.44\$82.09	\$70.86\$52.56	\$38.72\$36.19	\$30.87\$28.49
505	\$498.23\$463.97	\$423.12\$523.33	\$397.90\$416.44	\$289.11\$304.64	\$210.22\$260.88	\$189.53\$210.75
511	\$2112.66\$2,041.51	\$1703.10\$1,863.54	\$2111.22\$2,265.26	\$1307.21\$1,350.28	\$797.62\$1,081.41	\$870.43\$768.73
512	\$744.68	\$817.71	\$890.73	\$779.90	\$862.38	\$863.67
570	\$2353.02\$2,392.65	\$2365.04\$2,405.61	\$1936.49\$2,046.01	\$1927.27\$1,952.64	\$1389.07\$1,875.99	\$1154.77\$1,575.53
577	\$1,171.73	\$1,160.16	\$920.18	\$886.31	\$794.84	\$635.75
Table 2	July	Aug	Sept	Oct	Nov	Dec
502	\$0.90	\$0.75	\$0.77	\$1.34	\$4.07	\$9.67
502/503	\$4.68\$4.78	\$3.99\$5.37	\$4.49\$5.81	\$8.67\$12.51	\$18.26\$24.62	\$19.63\$33.37
504	\$25.94\$26.96	\$23.67\$29.73	\$27.72\$33.57	\$39.82\$57.37	\$69.49\$93.26	\$78.46\$123.58
505	\$152.50\$199.50	\$161.43\$161.74	\$209.70\$219.19	\$357.27\$481.47	\$308.03\$330.25	\$430.43\$499.01
511	\$574\$560.62	\$812.31\$584.83	\$761.38\$456.19	\$864.72\$697.04	\$1162.62\$881.75	\$1882.86\$1,998.69

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BY

Michael Parvinen

TITLE

Director
Regulatory Affairs

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512	\$848.85	\$829.30	\$932.83	\$893.31	\$725.35	\$810.19
570	<u>\$941.72</u> 24	<u>\$1104.77</u> 2.06	<u>\$866.54</u> 92	<u>\$1124.56</u> 2.41	<u>\$1588.50</u> 9.62	<u>\$1825.11</u> 3.50
577	\$686.70	\$549.39	\$541.41	\$620.15	\$750.22	\$1,029.98

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CASCADE NATURAL GAS CORPORATION

**VARIOUS MISCELLANEOUS CHARGES
RATE SCHEDULE 200**

(Continued from previous page)

APPLICABILITY: (continued from Previous Page)

VI. New Premises Charge :

A New Premises Charge of forty-five dollars (\$45.00) where service has not been previously available will be required to establish service. In accordance with WAC 480-90-108(4)(b)(ii), when a customer seeks service at a location where facilities do not exist, the Company will provide a date by which service will be made available. If the Company becomes aware that the service date cannot be met, the Company will notify the applicant on or prior to the service date.

VII. Tampered Meter Charge (Rule 5):

A meter tampering charge will be billed to a customer who tampers with any part of any service line or meter or any other apparatus of Company. The charge will be the actual costs of damages, repairs or any additional or unusual costs or services directly related to the interference, plus the amount of unbilled gas determined to have been lost plus the applicable reconnect charges will be applied to the customers account.

~~VIII. Pilot Light Service Charge:~~

~~— A Pilot Light Service charge of twenty dollars (\$20.00) may be applied to the customer's current bill when the customer requests the company turn on or turn off a pilot light or gas insert during regular business hours.~~

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz~~Michael Parvinen~~

TITLE Senior Vice President~~Director~~
Regulatory & Gas Supply Affairs

**SCHEDULE 301
LOW INCOME WEATHERIZATION INCENTIVE PROGRAM**

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ENERGY EFFICIENCY MEASURES (continued)

These measures will qualify for a rebate payment to the Agency when: (a) the measures are identified as cost effective under the appropriate climate zone and housing type under the Washington State Department of Commerce Weatherization Priority List, or (b) each measure is identified as having a savings-to-investment ratio of 1.0 or higher according to the Agency’s energy audit in the dwelling in which a measure is being installed. Participating Agencies shall use TREAT energy modeling software when conducting audits. Agency shall provide a copy of TREAT or Priority List report along with its completed rebate application, and other documentation as specified on the Company’s current rebate application form in order to qualify for incentives.

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REBATE CALCULATION & PAYMENT:

Cascade will provide a rebate to participating Agencies for the installation of the measures listed above. The following formula will be used to calculate the rebate under the standard WIP:

Projected Annual Therm Savings of Measure(s) x 100% of the Avoided Cost per Therm

The rebate will not exceed 100% of the Avoided cost of the annual therm savings.

The avoided cost per therm for 30-year measures is ~~\$8.09~~18.77 which is based on the Company’s most recent Integrated Resource Plan, which is the ~~2012-2016~~ IRP.

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Agencies participating in the E-WIP program shall receive a rebate payment in the amount of the total installed cost of the approved weatherization measure/s. Installed cost shall include incidental repair work necessary to the installation of a qualified measure, provided advanced review and approval is provided to the Company prior to payment. Agency shall demonstrate total install costs by providing the Company with all requisite documentation including contractor invoices, where available, or an otherwise itemized list of work performed and cost incurred.

Agencies will be provided ~~with one audit fee of \$550 and one inspection of \$300 per dwelling~~reimbursement for actual project costs for homes treated under both the WIP and E-WIP programs. Expenses associated with project coordination will be funded up to a maximum program average of 15 percent of the total project cost as billed to the Company. ~~Cascade will annually review the amounts paid for audits and inspections to ensure they are sufficient to cover Agencies’ costs. An additional agency indirect-rate will be provided in the amount of 10% of the total project cost as billed to the Company.~~

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GENERAL PROVISIONS:

The low-income weatherization investment costs associated with this program will be accounted for and recovered through an annual deferral amortization. All installations of weatherization must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. The Company reserves the right to verify installation

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By:

Mike Parvinen

Director, Regulatory Affairs

prior to payment of any rebates. Rebates are qualified for payment under the terms of the most recent rebate application form and are subject to update. ~~Under all circumstances rebates for an individual project shall be capped at \$10,000. Cascade, in conjunction with its Conservation Advisory group, and the agencies that deliver the low-income weatherization program, will develop and report annual savings goals based on projected annual completions. Agency spending will be monitored by the Company in conjunction with the CAG to ensure that proper fiscal management is taking place by those delivering the program. To the extent possible, these activities will be integrated with Cascade's existing biennial and annual conservation planning and reporting processes.~~

CASCADE NATURAL GAS CORPORATION

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Original Sheet No. 301-B

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SCHEDULE 301 LOW INCOME WEATHERIZATION INCENTIVE PROGRAM

GENERAL PROVISIONS:

The low-income weatherization investment costs associated with this program will be accounted for and recovered through an annual deferral amortization. All installations of weatherization must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. The Company reserves the right to verify installation prior to payment of any rebates. Rebates are qualified for payment under the terms of the most recent rebate application form and are subject to update. Cascade, in conjunction with its Conservation Advisory group, and the agencies that deliver the low-income weatherization program, will develop and report annual savings goals based on projected annual completions. Agency spending will be monitored by the Company in conjunction with the CAG to ensure that proper fiscal management is taking place by those delivering the program. To the extent possible, these activities will be integrated with Cascade's existing biennial and annual conservation planning and reporting processes.

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(M) Text was previously found on Sheet 301-A

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Mike Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
SCHEDULE NO. 502

AVAILABILITY:

~~This schedule Service is available under this Schedule shall be frozen as of August 1, 2018, upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system.~~ Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

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LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$14.00	per month
All gas used per month at	\$0.2720509183	\$0.4956949304	\$0.7677458487	per therm

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RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 581, 582, 583, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

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MINIMUM CHARGE:

Minimum monthly bill \$5.00 ~~14.00~~

(R)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

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BY Michael Parvinen

TITLE Director
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ <u>45.00</u>	per month (1)
All Gas Used Per Month per therm	\$0. <u>29484.27205</u>	\$ 0.49569	\$0. <u>79053.76774</u>	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 583, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission. (C)

MINIMUM CHARGE:

Basic Service Charge: \$ 45.00 per month (1)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____
Michael Parvinen

TITLE Director
Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE
SCHEDULE NO. 504

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ 130 .00	per month (I)
All Therms Used therm	\$0. 2314224608	\$0.49304	\$0. 7244673912	per (R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 583, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission. (C)

MINIMUM CHARGE:

Basic Service Charge \$~~40~~13.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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BY
Michael Parvinen

TITLE
Director
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CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ <u>4860.00</u>	per month (I)
First 500 therms/month	\$ <u>0.1785118843</u>	\$0.47993	\$ <u>0.6584466836</u>	per therm (R)
Next 3,500 therms/month	\$ <u>0.1445715175</u>	\$0.47993	\$ <u>0.6245063168</u>	per therm (R)
All over 4,000 therms/month	\$ <u>0.1394414620</u>	\$0.47993	\$ <u>0.6193762613</u>	per therm (R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 583, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission. (C)

MINIMUM CHARGE:

Basic Service Charge \$4860.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnover, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500 entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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BY Michael Parvinen

TITLE Director
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE
SCHEDULE NO. 511

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

	Margin	WACOG	Total		
Basic Service Charge			\$ 100 <u>25</u> .00	per month	(I)
First 20,000 therms/month	\$ 0.14834 <u>14330</u>	\$0.47993	\$ 0.62827 <u>62323</u>	per therm	(R)
Next 80,000 therms/month	\$ 0.11295 <u>10984</u>	\$0.47993	\$ 0.59288 <u>58977</u>	per therm	(R)
All over 100,000 therms/month	\$ 0.02541 <u>02709</u>	\$0.47993	\$ 0.50534 <u>50702</u>	per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 583, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission. (C)

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.32009 plus the commodity rate change reflected on Schedule 595.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

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BY
Michael Parvinen

TITLE
**Director
Regulatory Affairs**

CASCADE NATURAL GAS CORPORATION

**INTERRUPTIBLE SERVICE
SCHEDULE NO. 570**

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total		
Basic Service Charge			\$ 130 <u>163</u> .00	per month	<u>(I)</u>
First 30,000 therms/month	\$ 0.0823307895 -	\$0.46687	\$ 0.5492054582	per therm	<u>(R)</u>
All over 30,000 therms/month	\$ 0.0225402248 -	\$0.46687	\$ 0.4893848935 -	per therm	<u>(R)</u>

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules ~~581,582,583~~, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.32009 plus the commodity rate change reflected on Schedule 595.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

CNG/W168-097-01

ISSUED ~~September~~July 3025, 20168

EFFECTIVE ~~November~~August 1, 20168

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY
Michael Parvinen

TITLE **Director**
Regulatory Affairs

**SCHEDULE 581
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT SCHEDULE**

PURPOSE

The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This rate adjustment schedule annually passes through to customers the protected-plus excess deferred income tax (EDIT) reversals in accordance with the terms and conditions established in the Partial Joint Settlement Agreement filed in UG-170929.

APPLICABLE

This rate adjustment schedule is applicable to Schedules 502, 503, 504, 505, 511, 570, and 663.

RATES

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

Rate Schedule	Per Therm Charge
502/503	(\$0.00647)
504	(\$0.00497)
505	(\$0.00314)
511	(\$0.00258)
570	(\$0.00096)
663	(\$0.00057)

SPECIAL CONDITION

This adjustment schedule shall be updated annually effective November 1.

TAX ADDITIONS

Adjustment charges are subject to increases as set forth in Schedule 500, Municipal Taxes.

GENERAL TERMS

Service under this adjustment schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 582
UNPROTECTED EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT SCHEDULE**

PURPOSE

The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This rate adjustment schedule annually returns to customers the unprotected excess deferred income tax (EDIT) amortizations in accordance with the terms and conditions established in the Partial Joint Settlement Agreement filed in UG-170929.

APPLICABLE

This rate adjustment schedule is applicable to Schedules 502, 503, 504, 505, 511, 570, and 663.

RATES

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

Rate Schedule	Per Therm Charge
502/503	(\$0.00310)
504	(\$0.00238)
505	(\$0.00151)
511	(\$0.00123)
570	(\$0.00046)
663	(\$0.00027)

SPECIAL CONDITION

This adjustment schedule shall be updated annually, effective November 1.

TERM

This rate schedule adjustment shall be effective for a term of ten years, ending September 30, 2028.

TAX ADDITIONS

Adjustment charges are subject to increases as set forth in Schedule 500, Municipal Taxes.

GENERAL TERMS

Service under this adjustment schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 583
TEMPORARY FEDERAL INCOME TAX RATE CREDIT
RATE ADJUSTMENT SCHEDULE**

PURPOSE

The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This rate adjustment schedule returns to customers the income tax benefits from the period January 1, 2018, until July 31, 2018, in accordance with the terms and conditions established in Commission Order in UG-170929.

APPLICABLE

This rate adjustment schedule is applicable to Schedules 502, 503, 504, 505, 511, 570, and 663.

RATES

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

Rate Schedule	Per Therm Charge
502/503	(\$0.00643)
504	(\$0.00494)
505	(\$0.00312)
511	(\$0.00256)
570	(\$0.00095)
663	(\$0.00056)

SPECIAL CONDITION

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

TERM

This Temporary Federal Tax Rate Credit will be in effect for a fifteen-month period from August 1, 2018, through October 31, 2019. Any residual balance at the end of the fifteen-month term will be recovered in a future proceeding.

TAX ADDITIONS

Adjustment charges are subject to increases as set forth in Schedule 500, Municipal Taxes.

GENERAL TERMS

Service under this adjustment schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W18-07-01
Issued July 25, 2018

Effective for Service on and after
August 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael Parvinen Director, Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

**COST RECOVERY MECHANISM (CRM)
ELEVATED RISK PIPELINE FACILITY REPLACEMENTS
SCHEDULE NO. 597**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, are to be increased as shown:

Schedule ~~502~~/503 - \$~~0.01280-00488~~ per therm
Schedule 504 - \$~~0.00953-00360~~ per therm
Schedule 505 - \$~~0.00772-00320~~ per therm
Schedule 511 - \$~~0.00541-00216~~ per therm
~~Schedule 512 - \$0.00772 per therm~~
Schedule 570 - \$~~0.00230-00100~~ per therm
~~Schedule 577 - \$0.00230 per therm~~
Schedule 663 - \$~~0.00176-00069~~ per therm

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(R)

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

CNG/~~178-057-021~~
ISSUED ~~October 13~~ July 25, 201~~78~~

EFFECTIVE: ~~November 1, 2017~~ August 1, 2018

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY:
Michael Parvinen

TITLE Director
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

A. Contract Demand Charge (Per CD Terms per month) \$0.20 per month

B. Basic Service Charge \$~~500~~625.00 per month
All customers receiving gas supply service through this schedule will be invoiced a monthly Basic Service Charge for each single metering facility.

C. Delivery Charge For All Therms Delivered Per Month

First 100,000.....	\$ 0. 05730-05331	Per Therm Per Month	(R)
Next 200,000.....	\$ 0. 02023-01945	Per Therm Per Month	(R)
Next 200,000.....	\$ 0. 01187-01182	Per Therm Per Month	(R)
Over 500,000.....	\$ 0. 00508-00562	Per Therm Per Month	(L)

D. System Balancing Charge..... \$.0004 per therm

E. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.~~469~~431%.

(R)

F. Fuel use requirements

Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.1615%

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 593, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

(Continued on Next Page)

CNG/W1~~68-098-041~~

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BY
Michael Parvinen

TITLE Director
Regulatory Affairs