

EXHIBIT NO. _____ (RCC-2)
DOCKET NO. UE-111048/UG-111049
2011 PUGET SOUND ENERGY, INC. GENERAL RATE CASE
WITNESS: RALPH C. CAVANAGH

BEFORE THE WASHINGTON STATE
UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND)	DOCKET NOS. UE-111048
TRANSPORTATION COMMISSION,)	and UG-111049 (<i>Consolidated</i>)
)	
Complainant,)	
)	
vs.)	
)	
PUGET SOUND ENERGY, INC.,)	
)	
Respondent.)	
_____)	

PREFILED DIRECT TESTIMONY (NON-CONFIDENTIAL) OF
RALPH C. CAVANAGH
ON BEHALF OF NW ENERGY COALITION

Exhibit _____ (RCC-2)

December 7, 2011

Puget Sound Energy
 NW Energy Coalition Request No. 2
 Electric Revenue Requirement by Class

Line No.	Function	Schedule 7	Schedule 24	Schedules 25 & 29	Schedule 26	Schedules 31, 35 & 43	Schedule 40	Schedules 46 & 49	Schedules 48, 449 & 459	Schedules 50-59	Firm Resale & Special Contracts	Total System
Part 2a, Fixed Revenue Requirement, Cost of Service, JAP-4 (as defined by NWECC)												
1	Fixed Production	\$ 345,645,195	\$ 79,143,835	\$ 89,574,078	\$ 60,834,611	\$ 41,804,046	\$ 20,473,196	\$ 16,044,845	\$ (1,917,546)	\$ 2,655,865	\$ 207,266	\$ 654,465,390
2	Fixed Transmission	\$ 36,492,751	\$ 8,379,418	\$ 9,553,538	\$ 6,477,473	\$ 4,461,336	\$ 2,178,401	\$ 1,703,513	\$ 2,789,398	\$ 288,222	\$ 228,206	\$ 72,552,256
3	Fixed Distribution & Customer	\$ 370,744,068	\$ 68,458,591	\$ 50,837,490	\$ 24,621,396	\$ 24,268,478	\$ 8,136,542	\$ 1,551,090	\$ 7,347,937	\$ 13,330,977	\$ 1,040,695	\$ 570,337,264
4												
5	Total Fixed Revenue Requirement	\$ 752,882,014	\$ 155,981,845	\$ 149,965,106	\$ 91,933,480	\$ 70,533,860	\$ 30,788,139	\$ 19,299,448	\$ 8,219,789	\$ 16,275,064	\$ 1,476,167	\$ 1,297,354,910
Part 2b, Proposed Revenue Recovery, Rate Design, JAP-5												
6	Energy Charges	\$ 1,082,329,610	\$ 244,713,848	\$ 233,258,000	\$ 135,000,824	\$ 94,204,911	\$ 43,135,185	\$ 33,589,444	\$ -	\$ -	\$ 257,667	\$ 1,866,489,487
7	Demand Charges	\$ -	\$ -	\$ 36,629,657	\$ 39,714,960	\$ 30,473,830	\$ 9,730,479	\$ 5,915,250	\$ 7,534,819	\$ -	\$ 1,554,503	\$ 131,553,499
8	Fixed Charges	\$ 92,160,293	\$ 21,690,346	\$ 5,118,934	\$ 1,111,007	\$ 2,831,475	\$ 227,526	\$ -	\$ 238,800	\$ 18,404,054	\$ -	\$ 141,782,435
9												
10	Proposed Revenue Recovery	\$ 1,174,489,903	\$ 266,404,194	\$ 275,006,590	\$ 175,826,791	\$ 127,510,216	\$ 53,093,190	\$ 39,504,694	\$ 7,773,619	\$ 18,404,054	\$ 1,812,170	\$ 2,139,825,421
Part 2c, Revenue Recovery, No Change to Basic Charge Revenue												
11	Energy Charges	\$ 1,089,482,018	\$ 246,400,730	\$ 233,520,559	\$ 135,067,474	\$ 94,371,019	\$ 43,149,254	\$ 33,589,444	\$ -	\$ -	\$ 257,667	\$ 1,875,838,164
12	Demand Charges	\$ -	\$ -	\$ 36,670,887	\$ 39,734,568	\$ 30,527,564	\$ 9,733,653	\$ 5,915,250	\$ 7,581,619	\$ -	\$ 1,554,503	\$ 131,718,045
13	Fixed Charges	\$ 85,007,885	\$ 20,003,464	\$ 4,815,144	\$ 1,024,750	\$ 2,611,633	\$ 210,283	\$ -	\$ 192,000	\$ 18,404,054	\$ -	\$ 132,269,213
14												
15	Proposed Revenue Recovery	\$ 1,174,489,903	\$ 266,404,194	\$ 275,006,590	\$ 175,826,791	\$ 127,510,216	\$ 53,093,190	\$ 39,504,694	\$ 7,773,619	\$ 18,404,054	\$ 1,812,170	\$ 2,139,825,421

Puget Sound Energy
 NW Energy Coalition Request No. 2
 Gas Rate Schedule Revenue Requirement by Class

Charge	Residential 23, 16, 53	Commercial & Industrial 31, 31T, 61	Large Volume 41, 41T	Interruptible 85, 85T	Limited Interruptible 86, 86T	Non-Exclusive Interruptible 87, 87T	Contracts	Rentals 71, 72, 74	Total
Part 2a, Fixed Revenue Requirement from Rates, Cost of Service, JKP-4									
Fixed Distribution and Customer Costs (1)	\$ 316,276,608	\$ 96,016,865	\$ 15,805,989	\$ 7,616,986	\$ 2,092,030	\$ 7,208,379	\$ 2,459,458	\$ 4,434,486	\$ 451,910,800
Part 2b, Proposed Revenue Recovery, Rate Design, JKP-10									
Volumetric Energy Charges	\$ 221,228,974	\$ 68,916,838	\$ 8,013,109	\$ 6,479,687	\$ 2,300,583	\$ 5,585,918		\$ -	
Demand Charges	\$ -	\$ 126,843	\$ 6,088,875	\$ 1,041,622	\$ 139,859	\$ 587,852		\$ -	
Fixed Charges (2)	\$ 91,167,088	\$ 23,171,443	\$ 4,818,788	\$ 1,385,017	\$ 605,151	\$ 372,884		\$ 8,138,782	
Total (3)	\$ 312,396,062	\$ 92,215,124	\$ 18,920,773	\$ 8,906,326	\$ 3,045,593	\$ 6,546,653	\$ 1,739,140	\$ 8,138,782	\$ 451,908,453
Part 2c, Revenue Recovery, No Change to Basic Charge Revenue									
Volumetric Energy Charges	\$ 227,991,628	\$ 70,637,128	\$ 7,986,514	\$ 6,510,330	\$ 2,296,629	\$ 5,606,265		\$ -	
Demand Charges	\$ -	\$ 126,843	\$ 6,136,444	\$ 1,049,759	\$ 140,952	\$ 592,444		\$ -	
Fixed Charges (2)	\$ 84,413,970	\$ 21,452,336	\$ 4,798,510	\$ 1,346,168	\$ 608,197	\$ 348,358		\$ 8,138,782	
Total (3)	\$ 312,405,598	\$ 92,216,307	\$ 18,921,468	\$ 8,906,258	\$ 3,045,778	\$ 6,547,068	\$ 1,727,885	\$ 8,138,782	\$ 451,909,143

(1) Based on definitions provided in NWECC Data Request No. 2, "fixed costs" are assumed to be all costs other than costs included in the Purchased Gas Adjustment. Information provided is the portion to be collected through rate schedule revenues (excluding other operating revenues).

(2) Fixed charges include monthly basic charges and minimum charges.

(3) Totals differ from total revenue requirement due to rounding of rates.