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| | | | P WITNE | |
| | Coughlin, Director, Custom | er & R | egulatory | , |
| BAC-1T | Barbara A. Coughlin, for PacifiCorp | | | Direct Testimony re: Changes to Company's General Rules and Regulations (metering Rule 8, field visit charge Rule 11, and Schedule 300) |
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| BAC-5 | | | | Distribution Plan Facilities Charges |
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| Cindy A. Cra | ne, President and CEO Ro | ckv Ma | ountain P | l ower |
| CAC-1CT | | | | Rebuttal Testimony adopting Duvall testimony re coal expense and testifying further re increased coal expense in the Company's updated NPC |
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| R. Bryce Dalley, Director, Regulatory Affairs and Revenue Requirement | | | |
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| RBD-1T | R. Bryce Dalley, for PacifiCorp | Direct Testimony re: primary reasons for rate increase; challenges facing Pacific Power in Washington regulatory environment. overview of new proposals presented to address under-earning since 2006; efforts to control costs and minimize rate pressure on customers | |
| RBD-2 | | Summary Sheets from Commission Basis Reports from 2006 through 2012 | |
| RBD-3T | | Rebuttal Testimony re regulatory policy issues | |
| RBD-4 | | Pacific Coast Action Plan on Climate and Energy (October 28, 2013) | |
| RBD-5C | | HIS Global Insight – "The Power Planner" | |
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| | | Net Power Cost Analysis | |
| GND-3 | | Long-Term Wind Power Availability | |
| GND-3 GND-4T | | , in the second | |
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| GND-7 | | | PacifiCorp EIM Participating Resources |
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| GND- | Boise White Paper, L.L.C. | | Pacific Power's Response to Boise Data Requests 14.4 & 14.10 |
| GND- | Boise White Paper, L.L.C. | | Pacific Power's Response to Boise Data Request 14.1 and Confidential WIEC attachments |
| GND- | Boise White Paper, L.L.C. | | CAISO Answer filed with FERC re CIASO-PacifiCorp EIM Agreement |
| GND- | Boise White Paper, L.L.C. | | Pacific Power's Response to Public Counsel Data Request 2 (UE- 140094), including supplemental response and Confidential attachments |
| | lston, Vice-President, Thei | rmal Gener | |
| DMR-1T | Dana M. Ralston, for PacifiCorp | | Direct Testimony re: Prudence of Turbine Upgrade to Jim Bridger Plant |
| DMR-2T | | | Rebuttal Testimony re Chehalis and Colstrip outage adjustments recommended by Boise White Paper |
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| | Reiten, President and CEO | , Pacific Po | |
| RPR-1T | Richard P. Reiten, for PacifiCorp | | Direct Testimony providing an overview of the Company's request, describing the major factors driving request, and Company efforts to mitigate need for increase |
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| | | <u> </u> | |
| Norm K. Ro | ss, Tax Director | | |

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| NKR-1T | | | | Rebuttal Testimony re Staff's |
| | | | | opposition to the Company's |
| | | | | proposed property tax adjustment |
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| Natasha C. S | Siores, Director of Regulato | rv Affa | irs and Re | venue Requirement, Pacific Power |
| NCS-1T | Natasha C. Siores, for | _ <i>j</i> | | Direct Testimony re: The |
| | PacifiCorp | | | Company's Washington-allocated |
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| | | | | increase requested in the Company's |
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| Richard A. Vail, Vice President of Transmission, Pacific Power | MRT- | | | |
| , | Richard A. V | ail, Vice President of Trans | smission, Pacific | Power |

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| RAV-1T | Richard A. Vail, for | | Direct Testimony re: test year costs |
| | PacifiCorp | | associated with certain capital |
| | _ | | investments in the Company's |
| | | | distribution and transmission |
| | | | systems (Union Gap, Selah, and Fry |
| | | | substations) |
| RAV-2T | | | Rebuttal Testimony Re Boise White |
| | | | Paper's proposed exclusion of Union |
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| Rrugo N. Wil | liams, Vice President and | Тиосинов | |
| | Bruce N. Williams, for | 1 Teasul Cl | Direct Testimony ver Conital |
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| | | | Regulatory Research Associates, |

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| | | "Regulatory Focus, Major Rate Case Decisions – January—June 2014" (July 10, 2014) |
| BNW-20 | | Standard & Poor's Ratings Direct Report, "Corporate Methodology" (November 19, 2013) |
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| ROBERT R. | STEPHENS, Consultant | | |
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| KK5-111 | Boise White Paper | | service study (classification and |
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| SWC-1T | Steve W. Chriss, for | | Response Testimony re: cost of |
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