



**Washington Utilities and Transportation Commission
 Annual Report of Investment Cost Recovery Incentive (RCW 82.16.110-130)**

The first report, due by August 1, 2016, will contain information on incentives paid for the July 1, 2014 to June 30, 2015 fiscal year. The second report, due February 1, 2017, will contain information on incentives paid for the July 1, 2015 to June 30, 2016 fiscal year.

Annual reports are due February 1 each year for the remainder of the program.

Please use the following file naming convention: DGtaxincentive_companyname_reportyear.xls.

Please file the document in docket UE-131883.

Utility Name: Puget Sound Energy

Fiscal Year Ending June 30, 2016 Total number of customers paid an incentive 4316

System Information							
		Number of systems that earned an incentive		Total nameplate capacity of systems (kW DC)		Average system size (kW DC)	
Technology	Classification/ Size of System	Total Systems	New Systems	Total Systems	New Systems	Total Systems	New Systems
Solar PV	Non-community solar ≤ 10 kW	4118	1358	24555	9347	6	6.9
Solar PV	Non-community solar > 10 kW	266	95	4714	1844	18.9	19
Solar PV	Community Solar	19	2	663	142	35	71
Wind		41	0	135	0	3.2	
Anaerobic digester		1	0	600	0	600	
Totals		4445	1455	30667	11333		

Available Credits (in dollars)

Total credit available to the company under RCW 82.16.130(1)	\$ 10,055,597
Total credit paid to customers	\$ 9,767,136
Remaining credit available to company	\$0
Total credit earned by "company-owned community" solar systems	\$ 496,845
Remaining credit available to those systems	\$0
Total credit earned by "utility-owned community" solar systems	\$ -
Remaining credit available to those systems	\$ -



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Utility Name: **Puget Sound Energy**

If requests for the credit exceeded the amount of credit available under RCW 82.16.130, how has the utility responded to this situation?

Per PSE Schedule 151 (RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM): Should the number, output or type of Customer-Generators eligible under this Program result in exceeding the limit of the total Incentive Payment funds available, the payment Base Rate will be reduced by one cent (\$.01) for all Incentive Payments. The Base Rate will continue to be reduced in this manner until it is possible to pay an Incentive Payment to all Customer-Generators and Administrators without exceeding the amount of Incentive Payment funds available. Total incentive payments in 2016 include a \$.04 reduction to base rate for Company-owned Community Solar projects and \$.01 reduction to base rate for all other participating customers.

If requests exceeded the amount of credit available, please include the rate provided in the fiscal year under RCW 82.16.120 for:

Customer-generated Power	Rate per kWh	Community Solar Rate per kWh
Solar modules and inverter both manufactured in Washington state	0.504	1.044/.936*
Solar modules manufactured in Washington state	0.336	0.696
Solar or wind generating equipment with an inverter manufactured in Washington state	0.168	n/a
Any other solar system	0.140	n/a
Wind turbine with blades manufactured in Washington state	n/a	n/a
Any other wind turbine	0.112	n/a
Anaerobic digester	0.140	n/a

*company c

Additional Filing Requirements:

- 1 Provide any communication sent to all participants or applicants regarding the administration of the incentive program for the last fiscal year, or current fiscal year.
- 2 Net Metering Report Update (see second tab of this workbook)

*Note that PSE tracks generation capacity in DC Nameplate.

owned Community Solar



**Washington Utilities and Transportation Commission
 Distributed Generation Report (Update)**

Utility Name: Puget Sound Energy

Report covering the six month period ending October 31, 2016

Net Metering Distributed Generation Update Report
Applicable to generation interconnected under the company's Washington State net metering tariff.

Technology	Total number of new systems	Total nameplate capacity of new systems (kW DC)	Average size of new systems (kW DC)
Solar PV	683	5638	8.3
Totals	683	5638	

*Note that PS

Non-Net Metered Distributed Generation Update Report
Applies only to generation facilities not utilizing the company's net metering tariff that are interconnected to the company's Washington state electric distribution system.

Technology	Total number of new systems	Total nameplate capacity of new systems (kW AC)	Average size of new systems (kW AC)	Tariff
Dynamometer (non Renewable)	1	1500	1500	PSE Sched 152
Totals	1	1500		

E tracks generation capacity in DC Nameplate.