

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-07 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (WGJ-2)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp.  
Power Supply Pro forma - Washington Jurisdiction  
System Numbers - 2006 Actual and 2008 Proforma  
2008 Loads

Line No.	Jan 06 - Dec 06		Jan 08 - Dec 08
	Actuals	Adjustment	Proforma
<u>555 PURCHASED POWER</u>			
1	\$111,519	-\$64,866	\$46,653
2	2,031	233	2,264
3	2,932	2,114	5,046
5	1,218	165	1,383
4	1,692	2,668	4,360
6	5,206	432	5,638
7	546	-6	540
8	11,499	864	12,363
9	6	0	6
10	1,154	-38	1,116
11	1,532	545	2,077
12	2,499	-566	1,933
13	1,327	-1,327	0
14	561	-561	0
15	124	292	416
16	1,387	-1,387	0
17	6,132	676	6,808
18	6,132	632	6,764
19	6,680	-4	6,676
20	6,953	623	7,576
21	1,533	-1,533	0
22	0	5,730	5,730
23	987	-987	0
24	1,643	-1,643	0
25	207	-207	0
26	21,029	-21,029	0
27	648	-648	0
28	2,904	-27	2,877
29	200,081	-79,855	120,226
<u>557 OTHER EXPENSES</u>			
30	92	0	92
31	28	-28	0
32	0	350	350
33	66	-66	0
34	-3	3	0
35	51,688	-51,688	0
36	51,871	-51,429	442
<u>501 THERMAL FUEL EXPENSE</u>			
37	9,480	-48	9,432
38	48	-48	0
39	14,401	84	14,485
40	258	0	258
41	24,187	-12	24,175
<u>547 OTHER FUEL EXPENSE</u>			
42	76,458	-13,193	63,265
43	5,961	1,402	7,363
44	1,656	-1,345	311
45	163	-121	42
46	1,192	-862	330
47	105	216	321
48	85,535	-13,903	71,632

Avista Corp.  
Power Supply Pro forma - Washington Jurisdiction  
System Numbers - 2006 Actual and 2008 Proforma  
2008 Loads

Line No.	Jan 06 - Dec 06 Actuals	Adjustment	Jan 08 - Dec 08 Proforma
<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>			
49	792	-3	789
50	470	-470	0
51	18	31	49
52	183	19	202
53	6,875	1,555	8,430
54	1,173	0	1,173
55	1,606	486	2,092
56	32	48	80
57	0	134	134
58	-63	63	0
59	45	116	161
60	107	-107	0
61	643	0	643
62	11,881	1,872	13,753
<u>536 WATER FOR POWER</u>			
63	685	-1	684
<u>549 MISC OTHER GENERATION EXPENSE</u>			
64	133	42	175
65	<b>TOTAL EXPENSE</b>	<b>-143,286</b>	<b>231,087</b>
<u>447 SALES FOR RESALE</u>			
66	148,795	-107,176	41,619
67	1,800	0	1,800
68	2,583	1,281	3,864
69	383	-323	60
70	496	-106	390
71	2,938	-2,938	0
72	1,246	-1,246	0
73	12,735	-12,735	0
74	455	-455	0
75	2,578	3,495	6,073
76	648	-648	0
77	-60	0	-60
78	976	-976	0
79	175,573	-121,827	53,746
<u>456 OTHER ELECTRIC REVENUE</u>			
80	38	-38	0
81	47	0	47
82	48,983	-48,983	0
83	49,068	-49,021	47
<u>453 SALES OF WATER AND WATER POWER</u>			
84	231	1	232
<u>454 MISC RENTS</u>			
85	22	-1	21
86	<b>TOTAL REVENUE</b>	<b>-170,848</b>	<b>54,046</b>
87	<b>TOTAL NET EXPENSE</b>	<b>27,562</b>	<b>177,041</b>
88	21,029	21,029	0
89	128,450	48,591	177,041

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-07 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (WGJ-3)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

**Avista Corp.**  
**Brief Description of Power Supply Adjustments**

**Line No.**

- 1 **Short-term Purchases** - Short-term purchases are normalized through use of the AURORA Dispatch Simulation Model. The proforma value reflects the short-term purchases during the proforma period from the dispatch simulation study.
- 2 **Rocky Reach** - The proforma cost for Rocky Reach is based on Chelan PUD's budgeted expenses. Avista's costs are based on the Company's 2.9% share of total cost.
- 3 **Wanapum** - Proforma costs are based on Grant County PUD's Power Cost Forecast for Wanapum. Avista's costs are based on the Company's 8.2% share of total cost.
- 4 **Wells** - Wells' costs are based on Douglas PUD's Power Purchaser's Pro-Forma Statement. Avista's costs are based on the Company's 3.5% share of total cost.
- 5 **Priest Rapids Products** - Priest Rapids proforma costs include the purchase of a small percentage of the project output at project cost, a larger portion at market rates and a revenue credit for Avista's allocation of the project sold at market rates.
- 6 **Grant Displacement** - Grant Displacement is scheduled energy from Grant PUD that is priced at the Grant's cost.
- 7 **Douglas Settlement** - Douglas Settlement is for a small (approx. 4 aMW) of power Avista purchases from Douglas PUD.
- 8 **WNP-3** - Proforma costs are based on the amount of energy and the midpoint rate for contract year 2006 through 2007 escalated at the 5-year average escalation rate to the proforma period.
- 9 **Deer Lake-IP&L** - Proforma expense is for power purchased from Inland Power to serve Avista customers.
- 10 **Small Power** - Proforma costs are based on an expected generation and proforma period contract rates. (Contract details are provided in a CONFIDENTIAL workpaper).
- 11 **Haleywest** - This purchase is from the cogeneration plant at Plummer, Idaho. Proforma costs are based on expected generation and proforma period contract rates. This contract expires September 2006, but expectation is that it will be extended at avoided cost rates. (Contract details are provided in a CONFIDENTIAL workpaper).

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- 12 **Spokane-Upriver** - Proforma expense is based on the new contract effective July 2004. Proforma expense is based on a purchase on the net of pumping (at the plant) generation at a rate equal to the 8 year levelized avoided cost included in the Company's 2003 Integrated Resource Plan.
- 13 **Douglas Exchange Capacity** – Proforma is \$0 because Avista bids annually for this capacity.
- 14 **Seattle Exchange Capacity** – Proforma is \$0 because contract terminates Sep. 30, 2007.
- 15 **Black Creek Index Purchase** - Expense is for an October purchase at index prices less transmission expense and a margin.
- 16 **Non-Monetary** - Expense is normalized to \$0 in the proforma.
- 17 **Contract A** - This is a power purchase for the period January 2007 through December 2010 (Contract details are provided in a CONFIDENTIAL workpaper).
- 18 **Contract B** - This is a power purchase for the period January 2007 through December 2010 (Contract details are provided in a CONFIDENTIAL workpaper).
- 19 **Contract C** - This is a power purchase for the period January 2007 through December 2010 (Contract details are provided in a CONFIDENTIAL workpaper).
- 20 **Contract D** - This is a power purchase for the period January 2007 through December 2010 (Contract details are provided in a CONFIDENTIAL workpaper).
- 21 **CS2 Exchange** – Proforma is \$0 because contract terminates Dec. 31, 2007.
- 22 **TRC Purpa Purchase** – The TRC (Thompson River Cogen) purchase is an agreement to purchase power from a qualifying cogeneration facility.
- 23 **NW Load Following Deviation Energy** – Proforma expense is \$0 because deviation energy is priced at market and is not included In AURORA model.
- 24 **BPA NT Deviation Energy** – Proforma expense is \$0 because deviation energy is priced at market and is not included In AURORA model.
- 25 **Grant Transmission Losses** - Proforma expense is \$0 because losses energy is priced at market and is not included In AURORA model.
- 26 **Potlatch Co-Gen Purchase** - Proforma expense is \$0 because Potlatch purchase expense is directly assigned to the Idaho jurisdiction.

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2 27 **Ancillary Services** - Proforma expense is \$0 because this is an intra-utility expense  
3 (matching revenue in Account 447).  
4
- 5 28 **PPM-Stateline Wind Purchase** - Proforma expense is for a 10-year purchase from a  
6 Northwest wind project. Expense is based on expected energy amount times the  
7 contract rate. (Contract details are provided in a CONFIDENTIAL workpaper).  
8
- 9 29 **Total Account 555**
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11 30 **Broker Commission Fees** – Proforma expense is associated with purchases and sales  
12 of electricity and natural gas fuel.  
13
- 14 31 **Retail Curtailment Cost** – Expense was for payment for load curtailment during  
15 extreme weather event and is \$0 in the proforma.  
16
- 17 32 **REC Purchases** – Expense is for the purchase of California certifiable renewable  
18 Energy Credits to support the SMUD Sale.  
19
- 20 33 **Bankruptcy Write-Off** – Expense was for revenue the Company included in the ERM  
21 but never received. Proforma expense is \$0.  
22
- 23 34 **Sale of Surplus Equipment** – Revenue was for sale of a fuel tank from the Kettle Falls  
24 B-Fuel project. Proforma expense is \$0.  
25
- 26 35 **Fixed Cost Gas Purchases** – This is the expense for natural gas purchased for but not  
27 consumed for generation. Proforma expense is \$0 because all gas purchased is assumed  
28 to be used for generation, and included in Account 547.  
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- 30 36 **Total Account 557**
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32 37 **Kettle Falls Wood Fuel Cost** - Proforma fuel expense is based on the generation of the  
33 Kettle Falls plant in the AURORA Model simulation and the projected unit cost of fuel.  
34
- 35 38 **Kettle Falls Gas Fuel Cost** - Proforma expense is \$0 because gas is not a Kettle Falls  
36 fuel in the AURORA model.  
37
- 38 39 **Colstrip Coal Cost** - Proforma fuel expense is based on the generation of the Colstrip  
39 plant in the AURORA Model simulation and the projected unit cost of fuel.  
40
- 41 40 **Colstrip Oil** – Proforma expense is for start-up oil expense.  
42
- 43 41 **Total Account 501**  
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- 1 42 **Coyote Springs Gas** - Proforma expense is an output of the AURORA Model  
2 simulation based on the projected unit cost of fuel and the dispatch of the plant, which  
3 determines the volume of fuel consumed.  
4
- 5 43 **Gas Transportation Charge** – This expense is for transportation of natural gas from  
6 AECO to the Coyote Springs 2 plant. Proforma expense is based on transportation  
7 charges in Canada and from the Canadian Border (Kingsgate) and for the Coyote  
8 Springs lateral.  
9
- 10 44 **Rathdrum Gas** - Proforma expense is an output of the AURORA Model simulation  
11 based on the projected unit cost of fuel and the dispatch of the plant, which determines  
12 the volume of fuel consumed.  
13
- 14 45 **Northeast CT Gas** – Proforma expense is an output of the AURORA Model  
15 simulation based on the projected unit cost of fuel and the dispatch of the plant, which  
16 determines the volume of fuel consumed.  
17
- 18 46 **Boulder Park Gas** – Proforma expense is an output of the AURORA Model simulation  
19 based on the projected unit cost of fuel and the dispatch of the plant, which determines  
20 the volume of fuel consumed.  
21
- 22 47 **Kettle Falls CT Gas** – Proforma expense is an output of the AURORA Model  
23 simulation based on the projected unit cost of fuel and the dispatch of the plant, which  
24 determines the volume of fuel consumed.  
25
- 26 48 **Total Account 547**  
27
- 28 49 **WNP-3 Transmission** - Proforma WNP-3 wheeling is based on 32.22 MW at a rate of  
29 \$2.04kW/mo.  
30
- 31 50 **Grant Transmission** – Expense is moved from a power supply expense to a  
32 transmission expense.  
33
- 34 51 **Black Creek Wheeling** – Expense is for wheeling and shaping associated with the  
35 Black Creek power purchase.  
36
- 37 52 **Wheeling for System Sales and Purchases** – Proforma expense is short-term  
38 transmission purchases and is based on an average of the past 5 years.  
39
- 40 53 **BPA PTP Wheeling for Colstrip and Coyotes Springs 2**– This wheeling is for the  
41 transmission of 196 MW from Colstrip at the Garrison substation and 272 MW from  
42 the Coyote Springs 2 plant to Avista’s system. Proforma expense is based on 468 MW  
43 of capacity at a rate of \$1.501/kW/mo.  
44



- 1 54 **BPA Townsend-Garrison Wheeling** – This expense is for the transmission of Colstrip  
2 power from the Townsend substation to the Garrison substation.  
3
- 4 55 **Avista on BPA Borderline** – This expense is to serve Avista load off of BPA  
5 transmission. Proforma expense is based on Avista's borderline loads priced at BPA's  
6 NT transmission rates plus ancillary services cost and use of facilities charges.  
7
- 8 56 **Kootenai for Worley** – This expense is for Avista load served using Kootenai PUD's  
9 facilities.  
10
- 11 57 **Sagle-Northern Lights** – Expense is for transmission purchased from Northern Light  
12 Utility to serve Avista customers in northern Idaho.  
13
- 14 58 **BPA Reactive Credit** – Proforma credit is \$0 because BPA transmission rates  
15 beginning Oct. 2007 do not include this credit.  
16
- 17 59 **Garrison Burke** – Garrison Burke wheeling is an expense for the transmission of  
18 Colstrip energy above 196 MW from the Garrison substation over Montana Power's  
19 transmission system to the interconnection of Montana and Avista at Burke. The  
20 proforma expense is based on the 5-year average expense.  
21
- 22 60 **Powerex Spin Sale Transmission** – Proforma expense is \$0 because that sale is not  
23 made in the 2008 proforma period.  
24
- 25 61 **PGE Firm Wheeling** – PGE Firm wheeling reflects the cost of transmission from the  
26 John Day substation to COB (Intertie South) purchased from Portland General Electric.  
27 The Proforma expense is based on 100 MW at the current rate of \$.53549/kW/mo.  
28
- 29 62 **Total Account 565**  
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- 31 63 **Headwater Benefits Expense** - Proforma expense is based on the expense for contract  
32 year September 2006 through August 2007.  
33
- 34 64 **Rathdrum Municipal Payment** – This includes a payment in Jan. 2008 of \$175,000 to  
35 the city of Rathdrum for mitigation related to the Rathdrum generating facility.  
36
- 37 65 **Total Expenses** – Sum of Accounts 555, 557, 501, 547, 565, 536, and 549.  
38
- 39 66 **Short-Term Market Sales** - Short-term sales volumes and market prices are  
40 normalized through use of the AURORA Model simulation. The proforma value  
41 reflects short-term sales during the proforma period.  
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- 43 67 **Peaker (PGE) Capacity Sale** – This proforma revenue is based on 150 MW of  
44 capacity at a price of \$1/kW/mo.

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- 68 **Nichols Pumping Sale** – This is a sale of energy to other Colstrip Units 3 and 4 owners at the Mid Columbia index price. Proforma revenue is based on 8 MW at the market price as determined by the AURORA model.
- 69 **Kaiser DES** – This contract provides load control services to Kaiser’s Trentwood plant. (Contract details are provided in a CONFIDENTIAL workpaper).
- 70 **Pend Oreille DES & Spinning Reserves** – This contract provides load control and spinning reserves for Pend Oreille PUD. (Contract details are provided in a CONFIDENTIAL workpaper).
- 71 **Northwestern Load Following** – Proforma revenue is \$0 because contract terminates Nov. 2007.
- 72 **Powerex Spinning Sale** - Proforma revenue is \$0 because contract terminated Jun. 2006.
- 73 **LADWP Sale** - Proforma revenue is \$0 because contract terminated Sep. 2006.
- 74 **Sempra Swap for LADWP Sale** - Proforma revenue is \$0 because contract terminated Jun. 2006.
- 75 **SMUD Sale** – Proforma revenue is the expected margin from the sale of energy and associated renewable energy credits.
- 76 **Ancillary Services** - Proforma revenue is \$0 because it is intra-utility revenue (matching expense in Account 555).
- 77 **Spokane Energy Service Fee** – Peaker Sale – Expense is for the scheduling of the Peaker (Portland General) capacity sales. Most of the expense is offset with Account 456 revenue.
- 78 **BPA NT Deviation Energy** – Proforma revenue is \$0 because deviation energy is priced at index and is not included in the AURORA model.
- 79 **Total Account 447**
- 80 **Renewable energy Credit Sales** – Proforma revenue is \$0 because 2006 revenue was only for short-term renewable energy credit sales.
- 81 **Spokane Energy Scheduling Services** – This revenue is for scheduling services provided to Spokane Energy to serve the Peaker (PGE) Capacity Sale. This revenue

1 (except \$13,000 retained to pay for administrative expenses related to servicing the  
2 contract) offsets the revenue reduction in Account 447.  
3

4 82 **Gas Not Consumed Sales Revenue** - This is the revenue for natural gas purchased for  
5 but not consumed for generation. Proforma expense is \$0 because all gas purchased is  
6 assumed to be used for generation, and included in Account 547.  
7

8 83 **Total Account 456**  
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10 84 **Upstream Storage Revenue** – Proforma revenue is based on the revenue for contract  
11 year September 2006 through August 2007.  
12

13 85 **Colstrip Rents** – Proforma revenue is based on expected revenue.  
14

15 86 **Total Revenue** – Sum of Accounts 447, 456, 453 and 454.  
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17 87 **Total Net Expense** – Total expense minus total revenue.  
18

19 88 **Potlatch Purchase Assigned to Idaho** – This line shows the Potlatch purchase  
20 adjustment. The Potlatch expense is directly assigned to Idaho and is not included in  
21 the proforma. The Potlatch purchase expense is included in the adjustment in line 89 to  
22 show the total adjustment from 2006 actual expense (includes Potlatch) to the  
23 proforma.  
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25 89 **Total Adjustment Including Potlatch** – This is the total adjustment in power supply  
26 expense factoring in the Potlatch purchase expense directly assigned to Idaho.  
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BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-07 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (WGJ-4)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp  
 Pro forma January 2008 - December 2008  
 Market Purchases and Sales, Plant Generation and Fuel Cost Summary

Line No.		744	698	744	718	744	720	744	744	744	720	744	720	744	720	744
	Total	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08			
1	Market Sales - Dollars	\$41,618,774	\$691,518	\$1,727,706	\$1,257,932	\$5,820,828	\$9,242,134	\$8,788,831	\$5,540,996	\$1,090,424	\$1,658,104	\$1,018,877	\$2,968,495	\$1,730,328		
2	Market Sales - MWh	(957,415)	-13,031	-29,674	-24,912	-134,202	-231,905	-242,483	-128,089	-19,486	-31,226	-21,970	-51,125	-29,712		
3	Average Market Sales Price -\$/MWh	\$43.47	\$53.07	\$58.22	\$50.49	\$43.37	\$39.85	\$36.25	\$43.26	\$55.96	\$53.10	\$51.08	\$58.24	\$59,24		
4	Market Purchases - Dollars	\$46,653,105	\$9,038,694	\$3,451,442	\$5,837,033	\$590,334	\$2,153,947	\$1,932,277	\$6,444,961	\$4,170,201	\$6,870,277	\$6,870,277	\$3,629,096	\$4,335,128		
5	Market Purchases - MWh	741,106	140,495	52,832	92,689	9,713	3,214	2,713	107,073	65,490	65,490	110,161	\$8,176	\$9,132		
7	Average Market Purchase Price - \$/MWh	\$62.95	\$64.33	\$65.33	\$62.97	\$60.78	\$67.01	\$67.03	\$60.19	\$63.68	\$62.37	\$61.76	\$81.76	\$62.71		
8	Net Market Purchases (Sales) MWh	-216,309	127,464	23,158	67,776	-124,489	-228,691	-239,770	-99,257	87,587	34,264	88,592	7,636	39,420		
9	Net Market Purchases (Sales) \$MWh	\$23	\$171	\$33	\$91	-\$173	-\$307	-\$333	-\$133	\$118	\$48	\$119	\$11	\$53		
10	Average Sale and Purchase Price - \$/MWh	\$51.97	\$63.38	\$62.77	\$60.33	\$44.55	\$40.22	\$36.41	\$47.63	\$59.54	\$60.26	\$60.52	\$60.04	\$61.36		
11	Colstrip MWh	1,676,133	150,008	141,984	146,466	120,582	100,403	121,816	149,444	151,768	146,886	150,553	146,886	149,338		
12	Colstrip Fuel Cost \$/MWh	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64		
13	Colstrip Fuel Cost	\$14,484,600	\$1,296,318	\$1,226,980	\$1,265,708	\$1,042,029	\$867,653	\$1,052,693	\$1,291,448	\$1,311,529	\$1,289,340	\$1,301,032	\$1,269,344	\$1,290,527		
14	Kettle Falls MWh	327,811	31,696	31,256	33,251	31,166	2,436	0	30,291	33,530	32,774	34,266	33,191	33,952		
15	Kettle Falls Fuel Cost \$/MWh	\$28.77	\$28.80	\$28.77	\$28.76	\$28.80	\$29.03	\$28.80	\$28.85	\$28.77	\$28.75	\$28.74	\$28.74	\$28.75		
16	Kettle Falls Fuel Cost	\$9,432,268	\$912,878	\$899,232	\$956,292	\$897,588	\$70,701	\$0	\$873,815	\$964,555	\$942,271	\$984,847	\$953,895	\$976,194		
17	Coyote Springs MWh	1,199,326	89,718	95,809	89,033	62,948	44,110	42,458	97,481	129,391	144,513	138,363	147,657	117,844		
18	Coyote Springs Fuel Cost \$/MWh	\$52.75	\$57.94	\$56.44	\$55.21	\$46.81	\$47.74	\$48.53	\$51.02	\$51.19	\$51.51	\$51.11	\$52.83	\$56.19		
19	Coyote Springs Fuel Cost	\$63,264,703	\$5,162,358	\$5,407,246	\$4,915,500	\$3,072,798	\$2,105,887	\$2,064,709	\$4,597,640	\$6,624,015	\$7,444,031	\$7,071,944	\$7,801,156	\$6,621,318		
20	Boulder Park MWh	4,572	283	300	185	310	299	105	781	962	821	101	335	91		
21	Boulder Park Fuel Cost \$/MWh	\$72.09	\$80.65	\$80.20	\$76.84	\$68.82	\$68.11	\$69.09	\$70.06	\$67.91	\$68.69	\$67.10	\$71.42	\$81.34		
22	Boulder Park Fuel Cost	\$329,579	\$22,803	\$24,053	\$14,189	\$21,334	\$20,349	\$7,283	\$54,708	\$68,490	\$57,450	\$6,906	\$24,590	\$7,425		
23	Kettle Falls CT MWh	4,541	321	399	289	262	269	82	624	718	701	284	494	197		
24	Kettle Falls CT Fuel Cost \$/MWh	\$70.61	\$78.13	\$77.64	\$75.07	\$66.76	\$66.03	\$66.92	\$67.91	\$68.69	\$67.83	\$67.10	\$71.02	\$78.48		
25	Kettle Falls CT Fuel Cost	\$320,650	\$25,082	\$30,996	\$21,669	\$17,522	\$17,191	\$5,483	\$35,551	\$49,334	\$47,557	\$19,096	\$35,080	\$15,498		
26	Raindunn MWh	3,628	71	46	1	62	132	79	1,227	1,382	556	0	69	1		
27	Raindunn Fuel Cost \$/MWh	\$85.79	\$96.63	\$97.34	\$91.10	\$82.83	\$82.96	\$82.75	\$84.56	\$86.88	\$84.41	\$0	\$89.01	\$99.10		
28	Raindunn Fuel Cost	\$311,095	\$6,843	\$4,486	\$134	\$5,152	\$10,958	\$6,571	\$103,728	\$120,037	\$46,933	\$0	\$6,108	\$145		
29	Northeast MWh	419	0	0	0	0	0	2	155	227	35	0	0	0		
30	Northeast Fuel Cost \$/MWh	\$101.39	\$0	\$0	\$0	\$0	\$0	\$99.57	\$99.59	\$102.92	\$99.46	\$0	\$0	\$0		
31	Northeast Fuel Cost	\$42,490	\$0	\$0	\$0	\$0	\$0	\$194	\$15,477	\$23,358	\$3,460	\$0	\$0	\$0		
32	Total Fuel Expense	\$88,185,385	\$7,426,282	\$7,593,094	\$7,173,491	\$5,056,423	\$3,093,336	\$3,136,934	\$7,348,368	\$9,161,317	\$9,811,042	\$9,363,814	\$10,090,175	\$8,911,107		
33	Net Fuel and Purchase Expense	\$93,219,717														

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-07 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (WGJ-5)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp  
 Pro forma January 2008 - December 2008  
 ERM Authorized Power Supply Expense and Retail Sales

**ERM Authorized Power Supply Expense**

Line No.	Description	ERM Authorized Power Supply Expense												
		Total	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
1	Account 555 - Purchased Power	120,226,031	16,844,718	10,719,824	12,200,903	6,946,671	5,498,300	5,139,454	7,109,403	11,322,206	8,883,891	12,248,384	11,187,704	12,124,573
2	Account 501 - Thermal Fuel	24,174,868	2,230,696	2,147,712	2,243,500	1,961,117	959,854	1,074,193	2,186,763	2,297,584	2,233,111	2,307,379	2,244,739	2,288,221
3	Account 547 - Natural Gas Fuel	71,631,517	5,830,669	6,080,465	5,565,075	3,730,390	2,768,568	2,697,824	5,796,689	7,498,817	8,213,014	7,711,519	8,480,518	7,257,970
4	Account 447 - Sale for Resale	53,745,607	1,727,173	2,761,765	2,296,031	6,793,386	10,191,209	9,695,132	6,530,246	2,121,841	2,691,971	2,141,103	4,010,813	2,784,938
5	Power Supply Expense	162,286,810	23,178,910	16,186,236	17,713,446	5,844,792	-964,487	-783,661	8,562,609	18,996,766	16,638,045	20,126,179	17,902,149	18,885,825
6	Transmission Expense	13,753,000	1,146,083	1,146,083	1,146,083	1,146,083	1,146,083	1,146,083	1,146,083	1,146,083	1,146,083	1,146,083	1,146,083	1,146,083
7	Transmission Revenue	-9,204,726	(712,626)	(674,135)	(774,215)	(640,216)	(753,096)	(1,135,807)	(947,332)	(863,299)	(704,938)	(668,279)	(671,240)	(659,543)
8	Broker Fees	92,000	7,667	7,667	7,667	7,667	7,667	7,667	7,667	7,667	7,667	7,667	7,667	7,667
9	Total Power Supply Expense	166,927,084	23,620,034	16,665,851	18,092,981	6,356,326	-563,833	-765,718	8,769,027	19,287,217	17,086,857	20,611,650	18,384,659	19,380,032

**ERM Authorized Washington Retail Sales**

Line No.	Description	ERM Authorized Washington Retail Sales												
		Total	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
10	Total Retail Sales, MWh	5,692,183	559,753	502,124	514,703	437,704	429,845	414,160	459,551	476,165	437,987	471,756	455,072	533,363