

**EXHIBIT NO. \_\_\_(JHS-5C)**  
**DOCKET NO. \_\_\_\_\_**  
**2005 POWER COST ONLY RATE CASE**  
**WITNESS: JOHN H. STORY**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-\_\_\_\_\_**

**FOURTH EXHIBIT TO THE PREFILED DIRECT TESTIMONY OF  
JOHN H. STORY (CONFIDENTIAL)  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**Redacted Version**

**JUNE 7, 2005**

**PUGET SOUND ENERGY  
POWER COST ONLY RATE CASE  
TWELVE MONTHS ENDED NOVEMBER 30, 2006**

Docket No. \_\_\_\_\_  
Exhibit No. \_\_\_\_\_ (JHS-5)  
Power Cost Rate Exhibits  
Page 1 of 10

**Exhibit A-1 Power Cost Rate**

Row		Test Year		Adjustment	Baseline	Production
			Test Yr	to Power	Rate	Factor
			\$/MWh	Cost Rate	Rate	0.99569
			(I)	(II)	(III)	Rate Year(1)
						(IV)
3	Regulatory Assets (2) (Variable)	\$ 267,511,998				
4	Transmission Rate Base (Fixed)	115,730,840				
5	Production Rate Base (Fixed)	624,544,579				
6		\$ 1,007,787,417				
7	Net of tax rate of return	7.01%				
8						
9						
10	Regulatory Asset (2) Recovery (on Row 3)	\$ 28,850,140	\$ 1.441		\$ 1.441	(c)
11	Fixed Asset Recovery Other (on Row 4)	12,481,126	\$ 0.623		\$ 0.623	(a) \$ 12,481,126
12	Fixed Asset Recovery-Prod Factored (on Row 5)	67,354,731	\$ 3.363		\$ 3.363	(a) 67,646,286
13	501-Steam Fuel	41,235,648	\$ 2.059		\$ 2.059	(c)
14	555-Purchased power	650,971,182	\$ 32.505		\$ 32.505	(c)
14a	Rate Disallowances for March Point 2 and Tenaska	(12,026,890)	\$ (0.601)		\$ (0.601)	(c)
15	557-Other Power Exp	12,232,541	\$ 0.611		\$ 0.611	(a) 12,285,492
16	547-Fuel	55,888,530	\$ 2.791		\$ 2.791	(c)
17	565-Wheeling	50,958,586	\$ 2.545		\$ 2.545	(c)
18	Variable Transmission Income	(3,430,528)	\$ (0.171)		\$ (0.171)	(c)
19	Hydro and Other Pwr.	59,686,205	\$ 2.980		\$ 2.980	(a) 59,944,566
20	447-Sales to Others	(7,821,028)	\$ (0.391)		\$ (0.391)	(c)
21	456-Subaccounts 00012 & 00018 and 00035 & 00036	(1,196,883)	\$ (0.060)		\$ (0.060)	(c)
22	Transmission Exp - 500KV	609,231	\$ 0.030		\$ 0.030	(a) 611,868
23	Depreciation-Production (FERC 403)	50,934,313	\$ 2.543		\$ 2.543	(a) 51,154,790
24	Depreciation-Transmission	5,109,271	\$ 0.255		\$ 0.255	(a) 5,109,271
24a	Amortization - Regulatory Assets	25,820,706	\$ 1.289		\$ 1.289	(c)
24b	Deferred FIT Expense - Reg Assets	(1,898,425)	\$ (0.095)	\$ 0.095	\$ -	(c)
26	Property Taxes-Production	9,564,303	\$ 0.478		\$ 0.478	(a) 9,605,704
27	Property Taxes-Transmission	4,239,723	\$ 0.212		\$ 0.212	(a) 4,239,723
28	Subtotal & Baseline Rate	\$ 1,049,562,480	\$ 52.409	\$ 0.095	\$ 52.503	(b) \$ 223,078,825
29	Revenue Sensitive Items	0.9550366				
30		\$ 1,098,976,186				
31	Test Year DELIVERED Load (MWH's)	20,026,538				<-- includes Firm Wholesale

	Before Rev.	After Rev.	Before Rev.	After Rev.
	Sensitive Items	Sensitive Items	Sensitive Items	Sensitive Items
	Rev Req (Column (I))		Deferral (Column (III))	
37	Power Cost in Rates with Revenue Sensitive			
38	Items (the adjusted baseline)	\$ 52.409	\$ 54.876	\$ 52.503 \$ 54.975
39	sum of (a) = Fixed Rate Component	\$ 11.096	\$ 11.618	\$ 11.096 \$ 11.618
40	(b) = Power Cost Rate	\$ 52.409	\$ 54.876	\$ 52.503 \$ 54.975
41	sum of (c) = Variable Power Rate Component	\$ 41.313	\$ 43.258	\$ 41.408 \$ 43.357

(1) - Rate Year includes test year amounts plus the impacts of any adjustments to power cost rate. Production related costs are then grossed-up by the production factor of 0.99569 with the exception of fixed costs of new plant resources (in this case Frederickson) that did not exist in the test year. This exception is due to these costs already being presented at rate year amounts in the PCORC filing.

(2) - Regulatory Assets are shown in detail on Exhibit D.

## Exhibit A-2 Transmission Rate Base

Row		Plant AMA 3/31/2005	Annualized Depreciation
6	<b>Colstrip Related Transmission Assets</b>		
7			
8	TRANS - COLSTRIP 1 & 2		
9	E350 Land and Land Rights	\$ 10,247	\$ -
10	E351 Easements	685,927	17,011
11	E353 Station Equipment	1,231,131	34,964
12	E354 Towers & Fixtures	14,474,343	374,896
13	E355 Poles & Fixtures	49,007	774
14	E356 OH Conductors & devices	13,158,153	369,744
15	E359 Roads & Trails	113,968	2,872
16	COLSTRIP 1&2 TRANSMISSION	29,722,776	800,261
17	TRANS - COLSTRIP 3 & 4		
18	E351 Easements	1,071,124	27,314
19	E352 Structures & Improvements	495,945	12,057
20	E353 Station Equipment	17,983,934	587,977
21	E354 Towers & Fixtures	20,458,938	542,869
22	E355 Poles & Fixtures	88,692	2,386
23	E356 OH Conductors & Devices	19,991,226	571,749
24	E359 Roads & Trails	341,015	8,730
25	COLSTRIP 3&4 TRANSMISSION	60,430,874	1,753,081
26	TRANS - 3RD NW-SW INTERTIE		
27	E350 Land and Land Rights	1,769,178	-
28	E352 Structures & Improvements	1,276,264	22,845
29	E353 Station Equipment	31,157,075	716,613
30	E354 Towers & Fixtures	22,781,417	430,569
31	E355 Poles & Fixtures	204,200	5,268
32	E356 OH Conductors & devices	23,458,461	609,920
33	E359 Roads & Trails	59,215	628
34	TOTAL 3RD NW-SW INTERTIE	80,705,810	1,785,843
35	TRANS - NORTHERN INTERTIE		
36	E350 Land and Land Rights	30,604	-
37	E354 Towers & Fixtures-Whatcom	5,744,097	106,840
38	E355 Poles & Fixtures-Whatcom	11,219	289
39	E356 OH Conductors & Devices-Whatc	7,460,099	193,963
40	E355 Poles & Fixtures-Skagit	3,398,685	87,686
41	E356 OH Conductors & Devices-Skagit	5,142,699	133,710
42	TOTAL NORTHERN INTERTIE	21,787,403	522,488
43			
44	Total Transmission	192,646,863	4,861,673
45	Less		
46	Accumulated Depreciation (AMA)	(68,580,133)	
47	Deferred Taxes (EOP)	(13,225,093)	
48	Add Transmission Portion of:		
49	Colstrip Common FERC Adj, net of accum amort	4,208,514	213,630
50	Colstrip Def Depr FERC Adj, net of accum amort	680,689	34,493
51			
52	Transmission Ratebase	\$ 115,730,840	\$ 5,109,797

**Exhibit A-3 Colstrip Fixed Costs**

Row

4	Revenue Requirement for Colstrip		
5	Plant	683,847,908	
6	Accumulated Depreciation	(384,319,124)	
7	Deferred Taxes at 6/30/2003	(65,574,042)	
8	Net Plant	233,954,742	
9	Rate of Return (net of Tax)	7.01%	
10	Revenue Requirement after tax	16,400,227	
11	Plant Revenue Requirement	25,231,119	(Adjusted for Federal Tax)
12	Expenses	54,650,791	
13	Total Revenue Requirement	79,881,910	(before revenue sensitive items)

14 Support for Revenue Requirement - Ratebase

FERC	DESCRIPTION	31-Mar-04	31-Mar-05	13 MONTH AMA	ANNUITY RATE	ANNUALIZED DEPRECIATION	ACUMM. DEPR. 06/30/2003
	COLSTRIP #1						
E311	Structures & Improvements	7,235,283	7,372,745	7,386,230	3.03%	223,803	(4,073,980)
E312	Boiler Plant Equipment	54,087,207	52,680,111	53,054,963	3.12%	1,655,315	(33,602,708)
E314	Turbo Generating Units	13,596,258	14,969,912	14,634,602	3.29%	481,478	(8,483,528)
E315	Accessory Electric Equipment	7,151,247	7,153,656	7,152,593	2.71%	193,835	(4,794,950)
E316	Misc. Power Plant Equipment	486,394	537,632	504,143	3.87%	19,510	(246,688)
	TOTAL	82,556,389	82,714,055	82,732,531	3.11%	2,573,941	(51,201,855)
	COLSTRIP #2						
E311	Structures & Improvements	5,706,503	5,727,592	5,728,283	3.06%	175,285	(3,653,230)
E312	Boiler Plant Equipment	46,001,941	46,553,042	46,470,850	3.05%	1,417,361	(28,806,599)
E314	Turbo Generating Units	13,493,641	14,323,040	14,249,672	3.26%	464,539	(8,235,807)
E315	Accessory Electric Equipment	5,303,205	5,061,164	5,233,253	2.69%	140,775	(3,043,974)
E316	Misc. Power Plant Equipment	511,180	562,410	528,043	3.61%	19,062	(247,499)
	TOTAL	71,016,471	72,227,249	72,210,101	3.07%	2,217,022	(43,987,109)
	COLSTRIP 1 & 2 COMMON						
E311	Structures & Improvements	31,473,984	31,359,809	31,440,683	3.16%	993,526	(20,395,759)
E312	Boiler Plant Equipment	8,354,764	8,030,614	8,260,221	3.18%	262,675	(5,767,278)
E314	Turbo Generating Units	3,918,858	3,918,858	3,918,858	3.31%	129,714	(2,622,147)
E315	Accessory Electric Equipment	2,420,179	2,379,882	2,408,426	3.07%	73,939	(1,470,405)
E316	Misc. Power Plant Equipment	6,366,491	6,365,234	6,354,815	3.82%	242,754	(3,559,040)
	TOTAL	52,534,276	52,054,397	52,383,003	3.25%	1,702,608	(33,814,629)
	COLSTRIP 3						
E311	Structures & Improvements	28,948,432	28,976,803	28,978,876	2.45%	709,982	(15,568,775)
E312	Boiler Plant Equipment	121,014,137	118,651,909	119,189,045	2.68%	3,194,266	(63,482,913)
E314	Turbo Generating Units	34,313,111	38,223,363	37,220,353	2.97%	1,105,444	(15,966,099)
E315	Accessory Electric Equipment	6,466,260	6,466,260	6,466,260	2.47%	159,717	(3,183,989)
E316	Misc. Power Plant Equipment	496,445	531,119	507,610	2.86%	14,518	(224,109)
	TOTAL	191,238,385	192,849,454	192,362,144	2.69%	5,183,927	(98,425,884)
	COLSTRIP 4						
E311	Structures & Improvements	26,552,773	26,546,706	26,554,659	2.54%	674,488	(12,902,625)
E312	Boiler Plant Equipment	104,602,581	105,620,134	105,408,981	2.75%	2,898,747	(49,488,910)
E314	Turbo Generating Units	30,772,919	33,040,130	32,326,921	2.94%	950,411	(12,387,935)
E315	Accessory Electric Equipment	5,660,702	5,660,702	5,660,702	2.52%	142,650	(2,441,024)
E316	Misc. Power Plant Equipment	694,048	728,727	705,215	2.79%	19,675	(305,486)
	TOTAL	168,283,022	171,596,400	170,656,478	2.75%	4,685,971	(77,525,980)
	COLSTRIP 3 & 4 COMMON						
E311	Structures & Improvements	70,723,992	70,676,244	70,713,181	2.33%	1,647,617	(37,638,359)
E312	Boiler Plant Equipment	20,359,928	19,413,895	20,084,002	2.48%	498,083	(11,249,994)
E314	Turbo Generating Units	277,420	277,420	277,420	2.62%	7,268	(139,868)
E315	Accessory Electric Equipment	7,748,971	7,669,926	7,725,916	2.31%	178,469	(3,776,971)
E316	Misc. Power Plant Equipment	4,725,566	4,725,430	4,725,435	2.79%	131,840	(2,132,955)
	TOTAL	103,835,877	102,762,915	103,525,954	2.38%	2,463,277	(54,938,148)
	COLSTRIP 1-4 COMMON						
E316	Misc. Power Plant Equip.	251,534	251,534	251,534	2.46%	6,188	(135,747)
	TOTAL	251,534	251,534	251,534	2.46%	6,188	(135,747)
62	Subtotal before Colstrip FERC Adjustments	669,715,953	674,456,004	674,121,745	2.79%	18,832,934	(388,517,156)
63	Colstrip Common FERC Adj. (AMA is Net of Accum. Amort.)			6,986,973		354,669	
64	Colstrip Def Depr FERC Adj. (AMA is Net of Accum. Amort.)			2,739,190		104,311	
65	Total Plant and Acc. Deprec.			683,847,908	2.82%	19,291,914	(360,029,352)
66	AMA Adj. to Accum Depr.						4,198,033
67	Totals			683,847,908	2.82%	19,291,914	(384,319,124)

68

Row **Exhibit A-3 Colstrip Fixed Costs**

A-3 Page 2

70

71

72

73

74

Support for Revenue Requirement - Expenses      Amount before

75

Description      Prod. Adj.

76

Order      XXXXXX

77

50004011    1&2 Sup & Eng - Steam Ope      XXXXXX

78

50004012    1&2 Sup & Eng - Steam Ope      XXXXXX

79

50005011    3&4 Sup & Eng - Steam Ope      XXXXXX

80

50005012    3&4 Sup & Eng - Steam Ope      XXXXXX

81

50204001    1&2 Steam Exp - Steam Gen Op      XXXXXX

82

50205001    3&4 Steam Exp - Steam Gen Op      XXXXXX

83

50504001    1&2 Elec Exp - Steam Gen      XXXXXX

84

50505001    3&4 Elec Exp - Steam Gen      XXXXXX

85

50604001    1&2 Misc Exp - Steam Gen      XXXXXX

86

50605001    3&4 Misc Exp - Steam Gen      XXXXXX

87

50605002    3&4 Steam - Housing      XXXXXX

88

50704001    1&2 Rents - Steam Gen Oper      XXXXXX

89

50705001    3&4 Rents - Steam Gen Oper      XXXXXX

90

51004001    1&2 Maint Supv - Steam Gen      XXXXXX

91

51005001    3&4 Maint Supv - Steam Gen      XXXXXX

92

51104001    1&2 Maint of Struct - Stm Gen      XXXXXX

93

51105001    3&4 Maint of Struct - Stm Gen      XXXXXX

94

51204001    1&2 Maint of Boiler - Stm Gen      XXXXXX

95

51205001    3&4 Maint of Boiler - Stm Gen      XXXXXX

96

51304001    1&2 Maint of E Plant - Stm G      XXXXXX

97

51305001    3&4 Maint of E Plant - Stm G      XXXXXX

98

51404001    1&2 Maint of Misc - Stm Gen      XXXXXX

99

51405001    3&4 Maint of Misc - Stm Gen      XXXXXX

100

Subtotal on Orders      XXXXXX

101

Property Taxes-Montana      XXXXXX

102

Electric Energy Tax      XXXXXX

403xxxxx    Depreciation      XXXXXX

REDACTED VERSION

**PUGET SOUND ENERGY  
POWER COST ONLY RATE CASE  
TWELVE MONTHS ENDED JUNE 30, 2003  
PRODUCTION ADJUSTMENT**

LINE NO.	DESCRIPTION	PROFORMA AND RESTATED	PRODUCTION 0.431%	NET AMOUNT
1	PRODUCTION O&M INCLUDED IN 557:			
2	WORKER'S COMPENSATION	\$ 174,142	\$ (751)	\$ 173,391
3	PROPERTY INSURANCE	2,037,313	(8,781)	2,028,533
4	ELECTRIC ENERGY TAX	1,641,527	(7,075)	1,634,452
5	TOTAL PRODUCTION O&M	<u>3,852,983</u>	<u>(16,606)</u>	<u>3,836,376</u>
6				
7	INCREASE TO O&M EXPENSE ASSOC W/ NEW RESOURCE	5,914,900	(25,493)	5,889,406
8				
9	DEPRECIATION AND AMORTIZATION ON PRODUCTION			
10	PROPERTY	51,154,790	(220,477)	50,934,313
11				
12	PROPERTY TAXES ON PRODUCTION PROPERTY	<u>9,605,704</u>	<u>(41,401)</u>	<u>9,564,303</u>
13				
14	TOTAL PRODUCTION ADJUSTMENT TO BASELINE RATE	<u><b>\$ 70,528,376</b></u>	<u><b>\$ (303,977)</b></u>	<u><b>\$ 70,224,398</b></u>
15				
16	PRODUCTION RATE BASE:			
17	PRODUCTION PROPERTY	\$ 1,338,829,468	\$ (5,770,355)	\$ 1,333,059,113
18	COLSTRIP COMMON FERC ADJUSTMENT	6,986,973	(30,114)	6,956,859
19	COLSTRIP DEFERRED DEPRECIATION FERC ADJ.	2,739,190	(11,806)	2,727,384
20	ENCOGEN ACQUISITION ADJUSTMENT	47,973,283	(206,765)	47,766,518
21	LESS PRODUCTION PROPERTY ACCUM DEPR.	(633,007,012)	2,728,260	(630,278,752)
22	LESS PRODUCTION PROPERTY ACCUM AMORT.	<u>(650,193)</u>	<u>2,802</u>	<u>(647,391)</u>
23	NET PRODUCTION PROPERTY	<u>762,871,710</u>	<u>(3,287,977)</u>	<u>759,583,733</u>
24				
25	DEDUCT:			
26	LIBR. DEPREC. PRE 1981 (EOP)	(666,413)	2,872	(663,541)
27	LIBR. DEPREC. POST 1980 (EOP)	(86,079,859)	371,004	(85,708,855)
28	OTHER DEF. TAXES (EOP)	<u>(48,877,419)</u>	<u>210,662</u>	<u>(48,666,757)</u>
29	ADJUSTMENT TO RATE BASE BEFORE CWIP	<u>(135,623,691)</u>	<u>584,538</u>	<u>(135,039,153)</u>
30				
31				
32	TOTAL ADJUSTMENT TO PRODUCTION RATE BASE	<u><b>\$ 627,248,019</b></u>	<u><b>\$ (2,703,439)</b></u>	<u><b>\$ 624,544,580</b></u>
33				
34				
35	<b><u>O&amp;M ON REGULATORY ASSETS</u></b>			
36	AMORTIZATION OF REGULATORY ASSETS	25,932,475	(111,769)	25,820,706
37				
38	TOTAL REGULATORY ASSET ADJUSTMENT TO BASELINE RATE	<u><b>\$ 25,932,475</b></u>	<u><b>\$ (111,769)</b></u>	<u><b>\$ 25,820,706</b></u>
39				
40	REGULATORY ASSETS RATE BASE:			
41	BPA POWER EXCHANGE INVESTMENT	\$ 39,086,656	\$ (168,463)	\$ 44,560,096
42	TENASKA REGULATORY ASSET	165,436,333	(713,031)	164,723,303
43	CABOT OIL REGULATORY ASSET	4,640,333	(20,000)	4,620,333
44	WHITE RIVER PLANT COSTS	40,323,990	(173,796)	40,150,194
45	WHITE RIVER RELICENSING & CWIP	15,186,755	(65,455)	15,121,300
46	CANWEST (NEW)	(5,142,452)	22,164	(5,120,288)
47	HOPKINS RIDGE PREPAID TRANSMISSION (NEW)	<u>9,138,350</u>	<u>(39,386)</u>	<u>9,098,964</u>
48				
49	TOTAL ADJUSTMENT TO REGULATORY ASSETS RATE BASE	<u><b>\$ 268,669,966</b></u>	<u><b>\$ (1,157,968)</b></u>	<u><b>\$ 267,511,998</b></u>

**PUGET SOUND ENERGY**  
**POWER COST ONLY RATE CASE**  
**TWELVE MONTHS ENDED MARCH 31, 2005**  
**RATE YEAR ENDED NOVEMBER 30, 2006**  
**POWER COST**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED TEST YEAR	ADJUSTMENT
1	PRODUCTION EXPENSES:			
2	FUEL:			
3	501-STEAM FUEL	\$ 45,960,060	\$ 41,235,648	\$ (4,724,412)
4	547-FUEL	33,154,766	55,888,530	22,733,764
5	PURCHASED AND INTERCHANGED:			
6	555-PURCHASED POWER	664,778,155	650,971,182	(13,806,973)
7	RATE DISALLOWANCES FOR MARCH POINT 2 AND TENASKA	-	(12,026,890)	(12,026,890)
8	557 - OTHER POWER EXPENSE	9,177,172	8,396,165	(781,007)
9	WHEELING	41,347,737	49,453,239	8,105,502
10	HYDRO AND OTHER POWER	47,963,661	55,302,146	7,338,485
11	TRANS. EXP. INCL. 500KV O&M	611,868	609,231	(2,637)
12	SALES FOR RESALE	(61,345,930)	(7,821,028)	53,524,902
13	PURCHASES/SALES OF NON-CORE GAS	(6,042,112)	(1,196,883)	4,845,229
14	WHEELING FOR OTHERS - COLSTRIP, 3RD AC & NI	(4,358,524)	(3,430,528)	927,996
15	INCREASE (DECREASE) EXPENSE	771,246,852	837,380,809	66,133,958
16				
17	LESS: SALES FOR RESALE	61,345,930	7,821,028	(53,524,902)
18	LESS: WHEELING FOR OTHERS	4,358,524	3,430,528	(927,996)
19	SCH. 94 - RES./FARM CREDIT	-	-	-
20	INCREASE(DECREASE) EXPENSE	\$ 836,951,306	848,632,366	\$ 11,681,061
21	TRANS. EXP. INCL. 500KV O&M		(609,231)	
22	PURCHASES/SALES OF NON-CORE GAS		1,196,883	
23	POWER COSTS PER G/L		\$ 849,220,019	

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)  
2005 Power Cost Only Rate Case Test Year Ended March 31, 2005 Rate Year Ended November 30, 2006

12 Months Ended December 31 PCA Periods - 12 Months Ended June 30

Ref	Description	Balance net of		Asset Amort	AA & ADFIT	Asset Amort	AMA Ratebase as of	A.T. %	Return	
		(Note 1)	(Note 2)						Amount	Pre Tax
9	<b>Cabot Buyout</b>									
10	Dec 2003	\$ (1,409,000)	8,174,000							
15	Dec 2004	\$ (1,768,000)	7,007,000							
16	Dec 2005	\$ (2,163,000)	5,464,000							
17	Dec 2006	\$ (2,614,000)	3,491,000							
18	Dec 2007	\$ (3,078,000)	1,076,000							
19	Dec 2008	\$ (1,410,000)	-							
20	Dec 2009	\$ -	-							
21	Dec 2010	\$ -	-							
22										
23										
24										
25	<b>Tenaska</b>									
32	Dec 2003	\$ (11,924,000)	204,355,000							
33	Dec 2004	\$ (14,744,000)	190,445,000							
34	Dec 2005	\$ (17,908,000)	173,550,000							
35	Dec 2006	\$ (20,615,000)	154,100,000							
36	Dec 2007	\$ (24,343,000)	131,133,000							
37	Dec 2008	\$ (28,272,000)	104,458,000							
38	Dec 2009	\$ (32,676,000)	73,628,000							
39	Dec 2010	\$ (37,533,000)	38,215,000							
40	Dec 2011	\$ (40,629,000)	-							
43										
44										
45	<b>BEP</b>									
48	Dec 2003	\$ (3,526,620)	47,609,321							
49	Dec 2004	\$ (3,526,620)	44,082,701							
50	Dec 2005	\$ (3,526,620)	40,556,081							
51	Dec 2006	\$ (3,526,620)	37,029,461							
52	Dec 2007	\$ (3,526,620)	33,502,841							
53	Dec 2008	\$ (3,526,620)	29,976,221							
54	Dec 2009	\$ (3,526,620)	26,449,601							
55	Dec 2010	\$ (3,526,620)	22,922,981							
56	Dec 2011	\$ (3,526,620)	19,396,361							
64										

(Note 1)

(Note 2)

G/L Accts #18230171 and #28300461 and Order #54756002

G/L Accts #18230001 and #28300451 and Order #55500423

G/L Accts #18230071 and #18230081 and Order #55500007

(2,388,500) 5,410,125 6/06 7.01% 379,250 583,461

(2,846,000) 3,435,833 6/07 7.01% 240,852 370,541

(2,244,000) 1,243,125 6/08 7.01% 87,143 134,066

(705,000) 134,333 6/09 7.01% 9,417 14,487

- - 6/10 7.01% - -

(19,261,500) 173,230,500 6/06 7.01% 12,143,458 18,682,243

(22,479,000) 153,659,833 6/07 7.01% 10,771,554 16,571,622

(26,307,500) 130,669,042 6/08 7.01% 9,159,900 14,092,154

(30,474,000) 103,938,208 6/09 7.01% 7,286,068 11,209,336

(35,104,500) 73,054,458 6/10 7.01% 5,121,118 7,878,642

(39,081,000) 37,864,083 6/11 7.01% 2,654,272 4,083,496

(3,526,620) 40,556,081 6/06 7.01% 2,842,981 4,373,817

(3,526,620) 37,029,461 6/07 7.01% 2,595,765 3,993,485

(3,526,620) 33,502,841 6/08 7.01% 2,348,549 3,613,153

(3,526,620) 29,976,221 6/09 7.01% 2,101,333 3,232,820

(3,526,620) 26,449,601 6/10 7.01% 1,854,117 2,852,488

(3,526,620) 22,922,981 6/11 7.01% 1,606,901 2,472,155



Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)  
 2005 Power Cost Only Rate Case      Test Year Ended March 31, 2005      Rate Year Ended November 30, 2006

12 Months Ended December 31      PCA Periods - 12 Months Ended June 30

Ref	Description	12 Months Ended December 31		PCA Periods - 12 Months Ended June 30		Return	
		Asset Amort	AA & ADFIT	Asset Amort	AMA Ratebase as of		Amount
		(Note 1)	(Note 2)	(Note 1)	(Note 2)		
65							
66	<b>White River Relicensing (Note 3)</b>						
67	Beginning \$		20,545,452				
68	Dec 2004 \$		15,194,768				
69	Dec 2005 \$		15,186,755				
70	Dec 2006 \$		15,186,755	-	15,186,755	6/06	1,064,592
71	Dec 2007 \$		15,186,755	-	15,186,755	6/07	1,064,592
72	Dec 2008 \$		15,186,755	-	15,186,755	6/08	1,064,592
73	Dec 2009 \$		15,186,755	-	15,186,755	6/09	1,064,592
74	Dec 2010 \$		15,186,755	-	15,186,755	6/10	1,064,592
75	Dec 2011 \$		15,186,755	-	15,186,755	6/11	1,064,592
76							
77							
78	<b>White River Plant Costs</b>						
79	Beginning \$		43,419,577				
80	Dec 2004 \$	(1,494,702)	42,052,182				
81	Dec 2005 \$	(1,494,702)	40,832,283				
82	Dec 2006 \$	(1,494,702)	39,612,381	(1,494,702)	40,832,282	6/06	2,862,343
83	Dec 2007 \$	(1,494,702)	38,496,626	(1,494,702)	39,625,399	6/07	2,777,740
84	Dec 2008 \$	(1,494,702)	37,328,387	(1,494,702)	38,490,066	6/08	2,698,154
85	Dec 2009 \$	(1,494,702)	36,203,841	(1,494,702)	37,333,848	6/09	2,617,103
86	Dec 2010 \$	(1,494,702)	35,079,291	(1,494,702)	36,203,840	6/10	2,537,889
87	Dec 2011 \$	(1,494,702)	33,954,741	(1,494,702)	35,079,291	6/11	2,459,058
88							
89							
90	<b>Canwest Liability</b>						
91	Beginning \$		-				
92	Dec 2004 \$		(977,293)				
93	Dec 2005 \$	632,917	(6,170,942)				
94	Dec 2006 \$	3,797,503	(3,702,565)	2,531,669	(5,490,031)	6/06	(384,851)
95	Dec 2007 \$	3,797,503	(1,234,188)	3,797,503	(3,702,565)	6/07	(259,550)
96	Dec 2008 \$	1,898,751	(0)	3,797,503	(1,234,188)	6/08	(86,517)
97	Dec 2009 \$	-	-	-	(0)	6/09	(0)
98							

G/L Accts #18230641, #18230691, #19000021 and 28300011

G/L Accts #18220011, #18220021, #18220031, #18220041 and #18220051 and Order #40700015  
 DFIT included in 28200121

G/L Accts #25400021, #14300061 and 19000451 and Order # 54756004

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)  
2005 Power Cost Only Rate Case Test Year Ended March 31, 2005 Rate Year Ended November 30, 2006

12 Months Ended December 31 PCA Periods - 12 Months Ended June 30

Ref	Description	Balance net of		AMA Ratebase as of	A.T. %	Return	
		Asset Amort	AA & ADFIT			Amount	Pre Tax
100							
101	Hopkins Ridge Prepaid Transmission						
102	Beginning	\$ 10,000,000					
103	Dec 2005	\$ (137,504)	9,862,496				
104	Dec 2006	\$ (1,755,152)	8,107,344	5,959,953	6/06	7.01%	417,793
105	Dec 2007	\$ (1,908,883)	6,198,462	8,096,144	6/07	7.01%	567,540
106	Dec 2008	\$ (2,072,451)	4,126,010	6,186,726	6/08	7.01%	433,689
107	Dec 2009	\$ (2,246,430)	1,879,580	4,113,712	6/09	7.01%	288,371
108	Dec 2010	\$ (1,879,580)	-	1,866,690	6/10	7.01%	130,855
109	Dec 2011	\$ -	-	96,495	6/11	7.01%	6,764
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135							

G/L Acct #1823XXXX and Order #565XXXXX

Period	From	To	Asset Amort	AMA Ratebase as of	A.T. %	Return	
						Pre Tax	Monthly
PCA #4	Jul-05	Jun-06	(25,143,131)	275,685,664	6/06	7.01%	29,731,639
PCA #5	Jul-06	Jun-07	(28,379,820)	253,330,861	6/07	7.01%	27,320,759
PCA #6	Jul-07	Jun-08	(31,764,905)	224,044,366	6/08	7.01%	24,162,323
PCA #7	Jul-08	Jun-09	(38,358,612)	190,683,078	6/09	7.01%	20,564,437
PCA #8	Jul-09	Jun-10	(42,463,526)	152,761,345	6/10	7.01%	16,474,723
PCA #9	Jul-10	Jun-11	(44,782,261)	111,149,606	6/11	7.01%	11,987,057

**Note (1)** Amounts in the columns titled "Asset Amort" represent the amortization of the regulatory asset / liability only. Amounts DO NOT include amortization of the Deferred FIT balances. As the amortization of the Deferred FIT is an offset to current taxes payable, which are not part of the PCA mechanism, amortization of DFIT is likewise not included in the expense side of the PCA mechanism.

**Note (2)** Amounts in these columns are net of accumulated amortization AND the associated Deferred FIT liability / asset.

**Note (3)** During the 2004 General Rate Case filed under WUTC Docket No. UE-040640, et al., it was agreed that the return of the White River Relicensing costs would be delayed until the sale of White River is complete. At that time, the Commission can make a final determination in a separate proceeding regarding the application of the proceeds against the deferred costs and the disposition of any remaining balance.