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STUDY OF THE
H.K. AND
COLUMBIA

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF OCTOBER 2016

STATE OF WASHINGTON
186280 ERM DEFERRAL (CURRENT YEAR)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ (11,535,183.18)
201601	\$ (11,535,183.18)	\$ (32,804.00)	\$ (11,567,987.18)
201602	\$ (11,567,987.18)	\$ 11,567,987.00	\$ (0.18)
201603	\$ (0.18)	\$ (1,159,616.00)	\$ (1,159,616.18)
201604	\$ (1,159,616.18)	\$ (30,851.00)	\$ (1,190,467.18)
201605	\$ (1,190,467.18)	\$ (154,976.00)	\$ (1,345,443.18)
201606	\$ (1,345,443.18)	\$ 639,705.00	\$ (705,738.18)
201607	\$ (705,738.18)	\$ 693,272.00	\$ (12,466.18)
201608	\$ (12,466.18)	\$ (32.00)	\$ (12,498.18)
201609	\$ (12,498.18)	\$ (32.00)	\$ (12,530.18)
201610	\$ (12,530.18)	\$ (32.00)	\$ (12,562.18)
201611		\$ -	
201612		\$ -	

201610

\$ (12,562.18)

<u>Current Month</u>	<u>GL Account</u>	<u>Amount</u>	<u>Journal ID</u>
Beginning Balance		\$ (12,530.18)	
Deferral		\$ -	481 - ERM
Interest		\$ (32.00)	481 - ERM
Ending Balance		\$ (12,562.18)	
<u>YTD</u>		<u>Amount</u>	<u>Journal ID</u>
Beginning Balance		\$ (11,535,183.18)	
Deferral Year to Date		\$ -	481 - ERM
Transfer to Account 186290		\$ 11,535,183.00	481 - ERM
Interest		\$ (12,562.00)	481 - ERM
Ending Balance		\$ (12,562.18)	
	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4M at 100%	\$ (3,792,683)	\$ (3,792,683)	\$ -
\$4M to \$10M at 25% (rebate)	\$ -	\$ -	\$ -
\$4M to \$10M at 50% (surcharge)	\$ -	\$ -	\$ -
Over \$10M at 10%	\$ -	\$ -	\$ -
	\$ (3,792,683)	\$ (3,792,683)	\$ -

STATE OF WASHINGTON
186290 ERM AMORTIZATION BALANCE (Pending Approval 2015)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ -
201601	\$ -	\$ -	\$ -
201602	\$ -	\$ (11,600,791.0000)	\$ (11,600,791.0000)
201603	\$ (11,600,791.0000)	\$ (32,804.0000)	\$ (11,633,595.0000)
201604	\$ (11,633,595.0000)	\$ (32,804.0000)	\$ (11,666,399.0000)
201605	\$ (11,666,399.0000)	\$ (32,804.0000)	\$ (11,699,203.0000)
201606	\$ (11,699,203.0000)	\$ (32,804.0000)	\$ (11,732,007.0000)
201607	\$ (11,732,007.0000)	\$ 11,732,007.0000	\$ -
201608	\$ -	\$ -	\$ -
201609	\$ -	\$ -	\$ -
201610	\$ -	\$ -	\$ -
201611		\$ -	
201612		\$ -	
201610			\$ -

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Beginning Balance	\$ -	
Transfer to 186280	\$ -	481 - ERM
interest	\$ -	481 - ERM
Ending Balance	\$ -	

STATE OF WASHINGTON
182350 RECOVERABLE DEFERRAL BALANCE (CURRENT YEAR - 2016)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ (6,457,270.71)
201601	\$ (6,457,270.71)	\$ 579,345.00	\$ (5,877,925.71)
201602	\$ (5,877,925.71)	\$ 27,371.00	\$ (5,850,554.71)
201603	\$ (5,850,554.71)	\$ (16,541.00)	\$ (5,867,095.71)
201604	\$ (5,867,095.71)	\$ (16,541.00)	\$ (5,883,636.71)
201605	\$ (5,883,636.71)	\$ (16,541.00)	\$ (5,900,177.71)
201606	\$ (5,900,177.71)	\$ (16,541.00)	\$ (5,916,718.71)
201607	\$ (5,916,718.71)	\$ (11,781,831.00)	\$ (17,698,549.71)
201608	\$ (17,698,549.71)	\$ (49,824.00)	\$ (17,748,373.71)
201609	\$ (17,748,373.71)	\$ (49,824.00)	\$ (17,798,197.71)
201610	\$ (17,798,197.71)	\$ (49,824.00)	\$ (17,848,021.71)
201611		\$ -	
201612		\$ -	

201610

\$ (17,848,021.71)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Beginning Balance	\$ (17,798,197.71)	
Surcharge Amortization	\$ -	481 - ERM
Transfer From 186290	\$ -	481 - ERM
Interest	\$ (49,824.00)	481 - ERM
Ending Balance	\$ (17,848,021.71)	

STATE OF WASHINGTON
232380 DFIT ASSOCIATED WITH ERM DEFERRALS

DFIT Associated with ERM Deferrals

Account 283280.ED.WA

Account 186280.ED.WA balance	\$	(12,562.18)
Account 186290.ED.WA balance	\$	-
Account 182350.ED.WA balance	\$	(17,848,021.71)
Total	\$	<u>(17,860,583.89)</u>
Federal income tax rate		-35%
Deferred FIT related to deferrals	\$	6,251,204.36
Rounding	\$	0.88
Balance that should be in account	\$	<u>6,251,205.24</u>
 GL Check	 \$	 <u>6,251,205.24</u>
	\$	0.00

**STATE OF WASHINGTON
186322 REC AMORTIZATION**

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186322	Beginning Balance			\$ 2,038,919.11
ED.WA	201601	\$ 2,038,919.11	\$ 577,521.00	\$ 2,616,440.11
	201602	\$ 2,616,440.11	\$ 506,191.00	\$ 3,122,631.11
	201603	\$ 3,122,631.11	\$ 470,428.00	\$ 3,593,059.11
	201604	\$ 3,593,059.11	\$ 442,617.00	\$ 4,035,676.11
	201605	\$ 4,035,676.11	\$ 439,893.00	\$ 4,475,569.11
	201606	\$ 4,475,569.11	\$ 417,994.00	\$ 4,893,563.11
	201607	\$ 4,893,563.11	\$ (1,711,045.01)	\$ 3,182,518.10
	201608	\$ 3,182,518.10	\$ 180,369.00	\$ 3,362,887.10
	201609	\$ 3,362,887.10	\$ 138,214.88	\$ 3,501,101.98
	201610	\$ 3,501,101.98	\$ 157,023.00	\$ 3,658,124.98
	201611		\$ -	
	201612		\$ -	

GL YTD Check 201610 \$ 3,658,124.98

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
Account 186322	Begin Balance	\$ 3,501,101.98	
Amortization		\$ 138,398.00	475 - WA REC Journal
Interest - 6.340%		\$ 18,625.00	475 - WA REC Journal
	Ending Balance	\$ 3,658,124.98	

STATE OF WASHINGTON
186323 REC DEFERRAL - Prior year (2015)

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186323	Beginning Balance			\$ (2,022,351.13)
ED WA	201601	\$ (2,022,351.13)	\$ (10,685.00)	\$ (2,033,036.13)
	201602	\$ (2,033,036.13)	\$ (10,685.00)	\$ (2,043,721.13)
	201603	\$ (2,043,721.13)	\$ (10,685.00)	\$ (2,054,406.13)
	201604	\$ (2,054,406.13)	\$ (10,685.00)	\$ (2,065,091.13)
	201605	\$ (2,065,091.13)	\$ (10,685.00)	\$ (2,075,776.13)
	201606	\$ (2,075,776.13)	\$ (10,685.00)	\$ (2,086,461.13)
	201607	\$ (2,086,461.13)	\$ 2,086,461.13	\$ -
	201608	\$ -	\$ -	\$ -
	201609	\$ -	\$ -	\$ -
	201610	\$ -	\$ -	\$ -
	201611		\$ -	
	201612		\$ -	

GL YTD Check **201610** \$ -

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
Account 186323	Beginning Balance	\$ -	
Transfer to 186322		\$ -	475 - WA REC Journal
Interest		-	475 - WA REC Journal
	Ending Balance	<hr/> \$ -	

STATE OF WASHINGTON
186324 REC DEFERRAL (2016)

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186324	Beginning Balance			\$ -
ED WA	201601	\$ -	\$ (194,757.00)	\$ (194,757.00)
	201602	\$ (194,757.00)	\$ (265,349.00)	\$ (460,106.00)
	201603	\$ (460,106.00)	\$ (289,294.00)	\$ (749,400.00)
	201604	\$ (749,400.00)	\$ (385,696.00)	\$ (1,135,096.00)
	201605	\$ (1,135,096.00)	\$ (342,513.00)	\$ (1,477,609.00)
	201606	\$ (1,477,609.00)	\$ (319,974.00)	\$ (1,797,583.00)
	201607	\$ (1,797,583.00)	\$ (341,313.00)	\$ (2,138,896.00)
	201608	\$ (2,138,896.00)	\$ (261,204.00)	\$ (2,400,100.00)
	201609	\$ (2,400,100.00)	\$ (265,918.88)	\$ (2,666,018.88)
	201610	\$ (2,666,018.88)	\$ (305,309.00)	\$ (2,971,327.88)
	201611			
	201612			

GL YTD Check 201610 \$ (2,971,327.88)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Account 186324	Beginning Balance \$	(2,666,018.88)
Deferral	\$	(290,618.00) 475 - WA REC Journal
Interest	\$	(14,691.00) 475 - WA REC Journal
	Ending Balance \$	(2,971,327.88)

Attachment A

Avista Corporation
Monthly Power Cost Deferral Report
Month of October 2016

ERM Deferral Journal

Avista Corporation Journal Entry

Effective Date: 201610

Journal: 481-WA ERM

Team: Resource Accounting

Type: C

Category: DJ

Currency: USD

Last Saved by: Cheryl Kettner

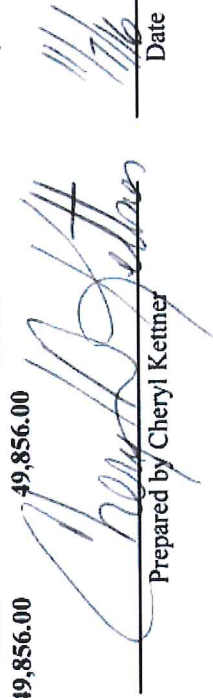
Submitted by: Cheryl Kettner

Approved by:

Last Saved: 11/07/2016 11:16 AM

Approval Requested: 11/07/2016 11:16 AM

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001		ED	WA	DL			
		182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY					49,824.00	Interest Accrual for Amortization Balance
20	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	49,824.00		Interest Expense on Amortization Balance
30	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL	0.00		Current Year ERM (2016)
40	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL		0.00	Current Year ERM Deferral Expense (2016)
50	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		32.00	Current Year ERM Interest Accrual (2016)
60	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	32.00		Current Year ERM Interest Expense (2016)
		Totals:				49,856.00	49,856.00	

Prepared by Cheryl Kettner  Date 11/16

Reviewed by _____ Date _____

Approved for Entry _____ Date _____
Corporate Accounting use Only

Explanation:

Record current month deferred power supply costs, and interest per WA accounting order.

Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Jan-June Interest Rate	0.28438%
Jul-Dec Interest Rate	0.28231%

Account 182350

Month Ending	Beg. Balance	Balance Transfer	Amortization	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2015	(6,457,271)		596,860		(17,515)		(5,860,411)	(5,877,926)	(6,457,271)		
1/31/2016	(5,860,411)		43,974		(16,603)		(5,816,437)	(5,850,555)	(5,850,555)		
2/29/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,867,096)	(5,867,096)		
3/31/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,883,637)	(5,883,637)		
4/30/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,900,178)	(5,900,178)		
5/31/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,916,719)	(5,916,719)		
6/30/2016	(5,916,719)	(11,732,007)	0		(49,824)		(17,648,726)	(17,698,550)	(17,698,550)		
7/31/2016	(17,648,726)		0		(49,824)		(17,648,726)	(17,748,374)	(17,748,374)		
8/31/2016	(17,648,726)		0		(49,824)		(17,648,726)	(17,798,198)	(17,798,198)		
9/30/2016	(17,648,726)		0		(49,824)		(17,648,726)	(17,848,022)	(17,848,022)		
10/31/2016	(17,648,726)		0		(49,824)		(17,648,726)			49,824.00	
11/30/2016											
12/31/2016											

Entry:

	Debit	Credit	
182350 ED WA	0		Regulatory Asset ERM Approved For Recovery
557290 ED WA		0	WA ERM Amortization
431600 ED WA	49,824		Interest Expense Energy Deferrals
182350 ED WA		49,824	Regulatory Asset ERM Approved For Recovery

Avista Corp. - Resource Accounting
WASHINGTON POWER COST DEFERRALS

Line No.	WASHINGTON ACTUALS	TOTAL	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
1	555 Purchased Power	\$117,691,485	\$13,993,633	\$13,763,477	\$13,932,523	\$11,975,351	\$10,399,522	\$10,545,763	\$11,108,309	\$11,524,042	\$9,475,204	\$10,973,661
2	447 Sale for Resale	(\$95,899,738)	(\$10,291,009)	(\$10,637,878)	(\$11,228,965)	(\$9,817,050)	(\$10,187,127)	(\$9,220,527)	(\$7,751,745)	(\$8,241,051)	(\$8,656,636)	(\$9,857,750)
3	501 Thermal Fuel	\$24,652,673	\$2,753,922	\$2,300,883	\$2,083,055	\$2,266,480	\$662,548	\$1,809,764	\$2,719,360	\$4,274,445	\$2,817,096	\$2,965,120
4	547 CT Fuel	\$63,252,898	\$9,063,065	\$6,579,384	\$5,500,996	\$3,000,674	\$3,859,806	\$3,886,295	\$7,216,368	\$8,760,031	\$8,586,774	\$6,799,500
5	456 Transmission Revenue	(\$14,368,515)	(\$1,328,449)	(\$1,116,884)	(\$1,158,440)	(\$1,302,590)	(\$1,407,227)	(\$1,571,973)	(\$1,590,124)	(\$1,588,380)	(\$1,667,748)	(\$1,636,700)
6	565 Transmission Expense	\$14,387,841	\$1,376,389	\$1,599,865	\$1,438,139	\$1,405,327	\$1,375,315	\$1,371,935	\$1,435,945	\$1,427,257	\$1,552,705	\$1,404,984
7	557 Broker Fees	\$309,757	\$35,918	\$36,649	\$23,939	\$35,762	\$41,688	\$36,375	\$25,811	\$19,866	\$29,299	\$24,450
8	Adjusted Actual Net Expense	\$110,036,401	\$15,603,449	\$12,525,496	\$10,591,247	\$7,563,954	\$4,744,525	\$6,857,632	\$13,163,924	\$16,176,210	\$12,136,694	\$10,673,270
Total through October												
9	555 Purchased Power	\$95,388,210	\$12,809,205	\$11,591,985	\$10,660,401	\$10,031,882	\$8,675,133	\$8,326,700	\$8,166,121	\$9,056,301	\$7,883,689	\$8,186,793
10	447 Sale for Resale	(\$72,901,923)	(\$6,583,991)	(\$6,331,583)	(\$7,373,144)	(\$9,451,450)	(\$8,788,449)	(\$8,347,826)	(\$7,766,255)	(\$5,454,044)	(\$6,343,594)	(\$6,461,587)
11	501 Thermal Fuel	\$23,738,483	\$2,666,114	\$2,503,517	\$2,494,287	\$2,179,004	\$1,851,578	\$1,612,580	\$2,427,227	\$2,652,598	\$2,644,728	\$2,706,850
12	547 CT Fuel	\$61,103,815	\$9,014,456	\$7,698,692	\$7,292,619	\$5,265,751	\$2,664,694	\$2,712,482	\$5,239,795	\$6,788,998	\$6,983,768	\$7,442,560
13	456 Transmission Revenue	(\$13,404,195)	(\$1,305,692)	(\$1,061,936)	(\$1,137,644)	(\$1,166,933)	(\$1,506,921)	(\$1,586,833)	(\$1,599,620)	(\$1,447,883)	(\$1,304,804)	(\$1,285,929)
14	565 Transmission Expense	\$14,317,059	\$1,485,367	\$1,417,562	\$1,557,827	\$1,347,286	\$1,410,951	\$1,401,574	\$1,411,206	\$1,443,939	\$1,441,121	\$1,400,226
15	557 Broker Fees	\$585,376	\$67,876	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500
16	Settlement Adjustment	(\$1,869,084)	(\$130,554)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)
17	Authorized Net Expense	\$106,957,741	\$18,022,781	\$15,682,567	\$13,358,676	\$8,069,870	\$4,171,316	\$3,983,007	\$7,742,804	\$12,904,239	\$11,169,238	\$11,853,243
18	Actual - Authorized Net Expense	\$3,078,660	(\$2,419,332)	(\$3,157,071)	(\$2,767,429)	(\$505,916)	\$573,209	\$2,874,625	\$5,421,120	\$3,271,971	\$967,456	(\$1,179,973)
19	Resource Optimization - Subtotal	(\$11,381,605)	(\$1,670,162)	(\$126,333)	(\$485,617)	(\$505,286)	(\$1,204,148)	(\$1,126,929)	(\$2,280,672)	(\$1,336,273)	(\$1,696,593)	(\$949,592)
20	Adjusted Net Expense	(\$8,302,945)	(\$4,089,494)	(\$3,283,404)	(\$3,253,046)	(\$1,011,202)	(\$630,939)	\$1,747,696	\$3,140,448	\$1,935,698	(\$729,137)	(\$2,129,565)
21	Washington Allocation		64.86%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%
22	Washington Share	(\$5,378,972)	(\$2,652,446)	(\$2,124,691)	(\$2,105,046)	(\$654,349)	(\$408,281)	\$1,130,934	\$2,032,184	\$1,252,590	(\$471,825)	(\$1,378,042)
23	Washington 100% Activity (EIA 937)	\$458,971	\$266,163	\$5,438	\$5,438	\$181,932	\$0	\$0	\$0	\$0	\$0	\$0
24	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	\$1,127,318	\$77,754	\$542,838	\$440,594	\$435,724	\$206,430	(\$274,144)	(\$388,493)	(\$116,730)	(\$48,891)	\$252,236
25	Net Power Cost (+) Surcharge (-) Rebate	(\$3,792,683)	(\$2,308,529)	(\$1,576,415)	(\$1,659,014)	(\$36,693)	(\$201,851)	\$856,790	\$1,643,691	\$1,135,860	(\$520,716)	(\$1,125,806)
27	Cumulative Balance		(\$2,308,529)	(\$3,884,944)	(\$5,543,958)	(\$5,580,651)	(\$5,782,502)	(\$4,925,712)	(\$3,282,021)	(\$2,146,161)	(\$2,666,877)	(\$3,792,683)
	Deferral Amount, Cumulative (Customer)		\$0	\$0	(\$1,157,969)	(\$1,185,488)	(\$1,336,877)	(\$694,284)	\$0	\$0	\$0	\$0
	Deferral Amount, Monthly Entry		\$0	\$0	(\$1,157,969)	(\$27,519)	(\$151,389)	\$642,593	\$694,284	\$0	\$0	\$0
	Acct 557280 Entry; (+) Rebate, (-) Surcharge	\$0	\$0	\$0	\$1,157,969	\$27,519	(\$151,389)	(\$642,593)	(\$694,284)	\$0	\$0	\$0
	Company Band Gross Margin Impact, Cumulative		(\$2,308,529)	(\$3,884,944)	(\$4,385,989)	(\$4,395,163)	(\$4,445,625)	(\$4,231,428)	(\$3,282,021)	(\$2,146,161)	(\$2,666,877)	(\$3,792,683)

Avista Corp. - **Washington** - **JN - ACTUAL SYSTEM POWER SUPPLY EXPENSES**

Line No.	Deal Number	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
555 PURCHASED POWER	TOTAL										
1	Short-Term Purchases	\$3,724,065	\$3,534,857	\$4,742,755	\$4,181,604	\$3,391,033	\$4,429,364	\$5,035,985	\$5,592,089	\$3,089,229	\$3,695,043
2	Chelan County PUD (Rocky Reach Slice)	\$1,034,970	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397
3	Douglas County PUD (Wells Settlement)	\$957,993	\$7,941	\$52,590	\$130,766	\$173,528	\$127,917	\$87,298	\$62,566	\$43,396	\$101,302
4	Douglas County PUD (Wells)	\$1,536,972	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$157,342	\$157,342
5	Grant County PUD (Priest Rapids/Wanapum)	\$5,954,660	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466
6	Bonneville Power Admin. (WNP-3)	\$3,182,991	\$2,876,135	\$1,571,428	\$1,571,428	\$0	\$0	\$0	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake	\$6,309	\$517	\$1,152	\$670	\$558	\$550	\$645	\$600	\$600	\$587
8	Small Power	\$1,121,729	\$179,736	\$144,771	\$134,880	\$118,779	\$115,707	\$88,096	\$70,622	\$48,671	\$71,978
9	Stimson Lumber	\$1,498,463	\$154,074	\$143,960	\$97,983	\$131,037	\$130,972	\$198,444	\$191,301	\$152,739	\$177,817
10	City of Spokane-Upriver	\$2,146,285	\$433,302	\$428,478	\$337,508	\$352,975	\$112,449	\$8,903	\$0	\$2,147	\$179,560
11	City of Spokane - Waste-to-Energy	\$4,697,191	\$475,957	\$440,063	\$458,637	\$457,393	\$333,511	\$596,389	\$589,314	\$589,515	\$577,120
12	Place Holder	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rathrum Power, LLC (Lancaster PPA)	\$21,217,230	\$2,222,770	\$2,144,775	\$2,041,651	\$2,081,678	\$1,923,752	\$1,947,743	\$2,189,656	\$2,223,978	\$2,149,829
14	Palouse Wind	\$16,153,579	\$1,894,190	\$2,352,918	\$1,216,297	\$1,715,067	\$1,419,523	\$1,241,871	\$1,006,166	\$1,371,939	\$1,920,657
15	WPM Ancillary Services	\$1,401,662	\$159,500	\$126,079	\$126,079	\$113,744	\$140,979	\$137,362	\$134,983	\$154,371	\$169,426
16	Non-Mon. Accruals	\$106,906	\$57,015	\$23,812	(\$71,581)	\$81,081	\$28,390	(\$16,956)	(\$16,956)	\$11,414	\$143,137
17	Total 555 Purchased Power	\$117,691,485	\$13,993,633	\$13,932,523	\$11,975,351	\$10,399,522	\$10,545,763	\$11,108,309	\$11,524,042	\$9,475,204	\$10,973,661
(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99											
555 PURCHASED POWER	TOTAL										
555000		\$97,945,649	\$12,165,313	\$11,172,330	\$10,466,744	\$8,821,585	\$8,403,820	\$10,371,706	\$11,642,065	\$8,155,360	\$8,836,247
555030		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555100	Fin Swaps	\$13,753,311	\$1,073,575	\$1,927,903	\$3,114,788	\$2,844,465	\$1,061,674	(\$7,851)	(\$469,902)	\$465,483	\$1,659,301
555312	Lancaster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555313	Lancaster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555380	Clearwater	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555550	NonMonetary	\$106,906	\$57,015	(\$53,447)	(\$71,581)	\$81,081	\$28,390	(\$16,956)	(\$16,956)	\$11,414	\$143,137
555700	Bookouts	\$3,493,426	\$183,160	\$108,291	\$93,953	\$210,343	\$910,900	\$624,048	\$312,855	\$688,576	\$165,550
555710	Intercompany Ancillary	\$1,401,662	\$159,500	\$126,079	\$126,079	\$113,744	\$140,979	\$137,362	\$134,983	\$154,371	\$169,426
	WNP3 Mid Point Bonneville Power Admin Deal #573 Enl	\$990,531	\$344,479.50	\$311,270.00	\$164,713.00	\$110,399.522	\$10,545,763	\$11,108,309	\$11,524,042	\$9,475,204	\$10,973,661
447 SALES FOR RESALE	TOTAL										
447000	Short-Term Sales	\$86,242,615	\$9,145,032	\$9,432,598	\$9,964,540	\$8,673,892	\$8,385,283	\$6,969,973	\$7,576,092	\$8,014,765	\$9,040,029
447100	Nichols Piping Index Sale	\$785,358	\$86,485	\$36,444	\$28,689	\$40,502	\$64,104	\$123,217	\$141,456	\$116,965	\$95,891
20	Sovereign Power/Kaiser Load Following	\$123,421	\$11,801	\$12,810	\$12,326	\$12,683	\$12,256	\$12,676	\$12,715	\$12,715	\$12,747
21	Pend Oreille DES	\$486,765	\$53,367	\$52,121	\$47,873	\$50,386	\$42,377	\$45,879	\$42,453	\$42,932	\$54,095
22	Merchant Ancillary Services	(\$11,042,667)	(\$1,297,630)	(\$1,320,149)	(\$1,368,961)	(\$1,250,287)	(\$953,961)	(\$963,544)	(\$861,583)	(\$814,032)	(\$890,454)
23	Total 447 Sales for Resale	(\$95,889,738)	(\$10,291,009)	(\$10,637,878)	(\$11,228,965)	(\$9,817,050)	(\$9,220,527)	(\$7,751,745)	(\$8,241,051)	(\$8,656,636)	(\$9,857,750)
447 SALES FOR RESALE	TOTAL										
447000		(\$54,103,642)	(\$6,496,636)	(\$5,424,454)	(\$4,367,257)	(\$3,765,345)	(\$5,381,226)	(\$5,685,309)	(\$6,783,336)	(\$5,990,230)	(\$5,621,186)
447100		(\$25,839,483)	(\$2,146,443)	(\$3,541,393)	(\$5,250,573)	(\$4,598,265)	(\$1,868,310)	(\$334,206)	(\$150,714)	(\$1,009,263)	(\$2,918,491)
447313		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447700		(\$3,502,284)	(\$190,800)	(\$208,880)	(\$116,095)	(\$99,178)	(\$876,031)	(\$631,324)	(\$310,435)	(\$688,720)	(\$168,193)
447710		(\$1,401,662)	(\$159,500)	(\$143,002)	(\$126,079)	(\$113,744)	(\$140,979)	(\$137,362)	(\$134,983)	(\$154,371)	(\$169,426)
447720	Intercompany Transmission	(\$11,042,667)	(\$1,297,630)	(\$1,320,149)	(\$1,368,961)	(\$1,250,287)	(\$953,961)	(\$963,544)	(\$861,583)	(\$814,032)	(\$890,454)
501 FUEL-DOLLARS	TOTAL										
24	Kettle Falls Wood-501110	\$5,193,239	\$605,629	\$648,276	\$532,607	\$123,503	\$393,317	\$605,641	\$608,240	\$532,298	\$578,899
25	Kettle Falls Gas-501120	\$13,636	\$6,552	(\$1,238)	\$1,537	\$2,778	(\$895)	\$214	\$1,857	\$618	(\$327)
26	Colstrip Coal-501140	\$19,270,301	\$2,120,032	\$1,638,966	\$1,698,966	\$520,491	\$1,386,491	\$2,089,876	\$3,629,601	\$2,267,163	\$2,381,265
27	Colstrip Oil-501160	\$175,497	\$21,709	\$16,395	\$9,945	\$15,776	\$30,051	\$23,629	\$34,747	\$17,017	\$5,283
28	Total 501 Fuel Expense	\$24,652,673	\$2,753,922	\$2,300,883	\$2,083,055	\$662,548	\$1,809,764	\$2,719,360	\$4,274,445	\$2,817,096	\$2,965,120
501 FUEL-TONS	TOTAL										
29	Kettle Falls	447,965	52,312	47,910	49,319	8,740	44,127	50,829	50,644	43,334	43,334
30	Colstrip	768,242	98,075	81,222	66,206	29,832	45,977	93,974	96,201	97,060	97,060
501 FUEL-COST PER TON	TOTAL										
31	Kettle Falls	wood	\$11.48	\$12.39	\$11.12	\$11.45	\$8.91	\$11.92	\$12.01	\$12.28	\$12.28

Vista Corp. - rce Accounting
WASHINGTON DEFERRED POWER COST CALC. JN - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
32	Colstrip	\$21,62	\$20,16	\$21,94	\$25,66	\$17,45	\$30,16	\$22,24	\$37,73	\$23,36	\$26,59
	TOTAL										
	coal										
33	NE CT Gas/Oil-547213	\$38,577	\$6,936	(\$217)	\$1,249	\$1,728	\$1,816	\$2,084	\$958	\$12,802	\$11,172
34	Boulder Park-547216	\$500,785	\$4,942	\$7,792	\$33,927	\$75,378	\$19,204	\$58,175	\$175,625	\$74,651	\$7,157
35	Kettle Falls CT-547211	\$122,595	(\$1,229)	\$6,888	\$1,778	\$4,494	\$15,459	\$21,979	\$51,819	\$4,676	\$3,432
36	Coyote Springs2-547610	\$34,147,922	\$3,662,342	\$2,926,444	\$1,221,907	\$1,253,656	\$3,342,564	\$4,889,246	\$4,205,317	\$4,525,940	\$3,570,333
37	Lancaster-547312	\$27,188,077	\$2,889,442	\$2,552,994	\$1,727,538	\$2,377,237	\$412,106	\$1,957,978	\$3,801,985	\$3,908,088	\$3,187,037
38	Rathdrum CT-547310	\$1,254,942	\$16,951	\$7,095	\$14,275	\$147,313	\$95,146	\$286,906	\$524,327	\$60,617	\$20,374
39	Total 547 Fuel Expense	\$9,063,065	\$6,579,384	\$5,500,996	\$3,000,674	\$3,859,806	\$3,886,295	\$7,216,368	\$8,760,031	\$8,586,774	\$6,799,505
40	TOTAL NET EXPENSE	\$109,707,318	\$15,519,611	\$10,287,609	\$7,425,455	\$4,734,749	\$7,021,295	\$13,292,292	\$16,317,467	\$12,222,438	\$10,880,536
41	456 TRANSMISSION REVENUE										
45	456100 ED AN	(\$8,693,584)	(\$617,128)	(\$665,591)	(\$673,083)	(\$737,296)	(\$982,412)	(\$1,028,415)	(\$1,033,112)	(\$1,095,457)	(\$1,048,895)
46	456020 ED AN - BPA Settlement	(\$2,660,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)
47	456130 ED AN - Sale of excess BPA, Trans	(\$277,108)	\$0	(\$10,016)	(\$93,901)	(\$133,737)	(\$30,662)	(\$6,427)	(\$2,365)	\$0	\$0
48	456017 ED AN - Ancillary Services Revenue	(\$1,401,662)	(\$143,002)	(\$126,079)	(\$122,216)	(\$113,744)	(\$140,979)	(\$137,362)	(\$134,983)	(\$154,371)	(\$169,426)
49	456700 ED WA - Low Voltage	(\$50,200)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)
50	456705 ED AN - Low Voltage	(\$83,679)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,781)
	B on A, Low Voltage - in Auth revenues	(\$1,202,282)	(\$77,412)	(\$77,412)	(\$134,048)	(\$143,108)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)

Avista Corp. - rce Accounting
WASHINGTON DEFERRED POWER COST CALCULATIONS - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
51	TOTAL	(\$14,368,515)	(\$1,328,449)	(\$1,116,884)	(\$1,158,440)	(\$1,407,227)	(\$1,571,973)	(\$1,590,124)	(\$1,588,380)	(\$1,667,748)	(\$1,636,700)
52	565 TRANSMISSION EXPENSE										
53	565000 ED AN	\$14,367,541	\$1,374,339	\$1,436,109	\$1,403,297	\$1,373,285	\$1,369,905	\$1,433,915	\$1,425,227	\$1,550,675	\$1,402,954
54	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	565710 ED AN	\$20,300	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030
55	Total 565 Transmission Expense	\$14,387,841	\$1,376,369	\$1,599,865	\$1,438,139	\$1,405,327	\$1,371,935	\$1,435,945	\$1,427,257	\$1,552,705	\$1,404,984
56	557 Broker & Related Fees										
57	557170 ED AN	\$299,383	\$35,543	\$36,274	\$23,564	\$35,387	\$36,375	\$22,909	\$19,271	\$25,577	\$22,795
58	557172 ED AN	\$1,500	\$375	\$375	\$375	\$0	\$0	\$0	\$0	\$0	\$0
58	557165 ED AN	\$8,874	\$0	\$0	\$0	\$0	\$0	\$2,902	\$595	\$3,722	\$1,655
59	Total 557 ED AN Broker & Related Fees	\$309,757	\$35,918	\$36,649	\$23,939	\$35,762	\$36,375	\$25,811	\$19,866	\$29,299	\$24,450
RESOURCE OPTIMIZATION											
60	Econ Dispatch-557010	\$41,905,743	\$3,554,533	\$3,401,868	\$4,730,932	\$5,396,722	\$4,909,733	\$4,744,644	\$2,820,623	\$3,166,571	\$3,247,774
61	Econ Dispatch-557150	(\$28,842,674)	(\$4,400,743)	(\$1,532,123)	(\$2,088,815)	(\$879,906)	(\$747,310)	(\$5,740,010)	(\$3,707,216)	(\$4,636,059)	(\$3,425,445)
62	Gas Bookouts-557700	\$1,067,919	\$200,335	\$146,030	\$180,037	\$0	\$38,456	\$0	\$15,098	\$356,896	\$131,067
63	Gas Bookouts-557711	(\$1,067,919)	(\$200,335)	(\$146,030)	(\$180,037)	\$0	(\$38,456)	\$0	(\$15,098)	(\$356,896)	(\$131,067)
64	Intraco Thermal Gas-557730	\$42,632,287	\$2,751,487	\$4,645,223	\$2,366,339	\$2,073,340	\$1,559,224	\$5,162,595	\$6,996,264	\$7,927,979	\$7,681,504
65	Fuel DispatchFin-456010	(\$27,109,305)	(\$1,894,955)	(\$1,958,501)	(\$2,842,316)	(\$3,730,666)	(\$2,834,192)	(\$3,496,459)	(\$1,983,033)	(\$2,335,252)	(\$2,086,578)
66	Fuel Dispatch-456015	(\$4,161,599)	(\$12,189)	(\$73,353)	(\$627,696)	(\$947,007)	(\$384,956)	(\$87,105)	(\$249,511)	(\$74,417)	(\$679,301)
67	Intraco Thermal Gas-456730	(\$35,806,878)	(\$1,668,568)	(\$4,609,447)	(\$2,024,110)	(\$2,417,801)	(\$3,629,487)	(\$2,864,415)	(\$5,213,487)	(\$5,745,596)	(\$5,677,568)
68	Fuel Bookouts-456711	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Fuel Bookouts-456720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	Resource Optimization Subtotal	(\$11,382,426)	(\$1,670,435)	(\$126,333)	(\$485,666)	(\$505,318)	(\$1,126,988)	(\$2,280,750)	(\$1,336,360)	(\$1,696,774)	(\$949,614)
71	Misc. Power Exp. Actual-557160 ED AN	\$394	\$273	\$0	\$0	\$0	\$0	\$0	\$0	\$121	\$0
72	Misc. Power Exp. Subtotal	\$394	\$273	\$0	\$0	\$0	\$0	\$0	\$0	\$121	\$0
73	Wind REC Exp. Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74	Wind REC Exp. Actual 557395	\$427	\$0	\$0	\$49	\$32	\$59	\$78	\$87	\$60	\$22
75	Wind REC Subtotal	\$427	\$0	\$0	\$49	\$32	\$59	\$78	\$87	\$60	\$22
76	WA EIA937 Requirement (EWEB) - Expense	\$437,219	\$260,725	\$0	\$0	\$176,494	\$0	\$0	\$0	\$0	\$0
77	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$21,752	\$5,438	\$5,438	\$5,438	\$5,438	\$0	\$0	\$0	\$0	\$0
79	EWEB REC WA EIA 937 Compliance	\$458,971	\$266,163	\$5,438	\$5,438	\$181,932	\$0	\$0	\$0	\$0	\$0
80	Net Resource Optimization	(\$11,381,605)	(\$1,670,162)	(\$126,333)	(\$485,617)	(\$505,286)	(\$1,126,929)	(\$2,280,672)	(\$1,336,273)	(\$1,696,593)	(\$949,592)
81	Adjusted Actual Net Expense	\$99,113,767	\$14,199,450	\$12,404,601	\$10,111,068	\$7,240,600	\$5,730,703	\$10,883,252	\$14,839,937	\$10,440,101	\$9,723,678

Avista Corp. - Resource Accounting
 Washington Electric Jurisdiction
Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2016

Retail Sales - MWh	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	YTD
Total Billed Sales	568,164	493,703	455,358	424,541	419,370	393,720	490,276	472,849	463,990	410,362	4,592,333
Deduct Prior Month Unbilled	(246,831)	(226,595)	(196,875)	(205,495)	(184,275)	(190,230)	(237,646)	(223,202)	(227,074)	(188,152)	(2,126,375)
Add Current Month Unbilled	226,595	196,875	205,495	184,275	190,230	237,646	223,202	227,074	188,152	212,897	2,092,441
Total Retail Sales	547,928	463,983	463,978	403,321	425,325	441,136	475,832	476,721	425,068	435,107	4,558,399
Test Year Retail Sales	552,475	498,647	492,113	431,145	438,507	423,630	451,024	469,267	421,946	451,214	4,629,968
Difference from Test Year	(4,547)	(34,664)	(28,135)	(27,824)	(13,182)	17,506	24,808	7,454	3,122	(16,107)	(71,569)
Production Rate - \$/MWh	\$17.10	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66
Total Revenue Credit - \$	(\$77,754)	(\$542,838)	(\$440,594)	(\$435,724)	(\$206,430)	\$274,144	\$388,493	\$116,730	\$48,891	(\$252,236)	(\$1,127,318)

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

watch interest (-) Balance Int Exp 431600 ED WA
watch interest (-) Balance Int Exp 419500 ED WA

Jan-June Interest Rate	0.28438%
Jul-Dec Interest Rate	0.28231%

Account 186280

Month Ending	Beg Balance	Balance Transfer	Deferral - Sur./(Reb.)	Adjustments	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2015								(11,535,183)		This transfer should have occurred in Jan but was completed on the Feb
1/31/2016	(11,535,183)	11,535,183	0	0	0	0	0	(11,567,987)	(11,567,987.00)	DJ481
2/29/2016	0	0			0	0	0	0	0.00	
3/31/2016	0		(1,157,969)		(1,647)	(1,157,969)	(1,159,616)	(1,159,616)	0.00	
4/30/2016	(1,157,969)		(27,519)		(3,332)	(1,185,488)	(1,190,467)	(1,190,467)	0.00	
5/31/2016	(1,185,488)		(151,389)		(3,587)	(1,336,877)	(1,345,443)	(1,345,443)	0.00	
6/30/2016	(1,336,877)		642,593		(2,888)	(694,284)	(705,738)	(705,738)	0.00	
7/31/2016	(705,738)		694,284		(1,012)	(11,454)	(12,466)	(12,466)	0.00	
8/31/2016	(11,454)		0		(32)	(11,454)	(12,498)	(12,498)	0.00	
9/30/2016	(11,454)		0		(32)	(11,454)	(12,530)	(12,530)	0.00	
10/31/2016	(11,454)		0		(32)	(11,454)	(12,562)	(12,530)	32.00	
11/30/2016										
12/31/2016										

Entity:	Debit	Credit
557280 ED WA		Deferred Power Supply Expense
186280 ED WA		Regulatory Asset ERM Deferred Current Year
431600 ED WA	32.00	Interest Expense Energy Deferrals
186280 ED WA		32.00 / Regulatory Asset ERM Deferred Current Year

ELECTRIC UNBILLED KWH AND REVENUE		ACCOUNT	TOWN	REVENUE CLASS CODE	RATE SCH	Current Gross Unbilled KWH	Current Gross Unbilled REVENUE	Prior Month Reversal KWH	Prior Month Reversal REVENUE	Net Change KWH	Net Change REVENUE	
WASHINGTON												
2800	Residential Service	01	0001	97,409,208	\$	8,636,388	(\$ 8,324,150)	(\$ 8,160,145)	(\$ 8,160,145)	9,085,058	\$ 676,243	
2800	Residential Fixed Income Semic	01	0002	245,441	\$	14,474	(\$ 214,444)	(\$ 13,122)	(\$ 13,122)	30,997	\$ 1,352	
2800	Residential Farm Gen	01	012	2,577,126	\$	372,434	(\$ 2,064,024)	(\$ 318,583)	(\$ 318,583)	513,102	\$ 58,851	
2800	Residential Farm Lg	01	022	1,594,003	\$	156,298	(\$ 1,313,470)	(\$ 119,150)	(\$ 119,150)	220,533	\$ 16,148	
2800	Residential Farm Pump	01	032	245,441	\$	31,027	(\$ 562,916)	(\$ 55,715)	(\$ 55,715)	(\$ 317,475)	\$ (24,688)	
2800	Commercial General	21	011	27,335,938	\$	3,179,514	(\$ 24,071,346)	(\$ 2,792,174)	(\$ 2,792,174)	3,264,592	\$ 367,340	
2800	Commercial Lg General	21	021	65,207,582	\$	5,327,431	(\$ 56,506,011)	(\$ 4,609,763)	(\$ 4,609,763)	9,701,571	\$ 717,668	
2800	Commercial Extra Lg	21	025	6,727,326	\$	430,987	(\$ 4,399,999)	(\$ 296,996)	(\$ 296,996)	2,327,328	\$ 133,991	
2800	Commercial Pump	21	031	4,325,889	\$	367,329	(\$ 4,585,408)	(\$ 399,824)	(\$ 399,824)	(\$ 579,519)	\$ (32,495)	
2800	Industrial General	31	011	306,801	\$	34,516	(\$ 241,250)	(\$ 27,083)	(\$ 27,083)	65,551	\$ 7,433	
2800	Industrial Lg General	31	021	5,389,011	\$	415,576	(\$ 4,610,547)	(\$ 360,119)	(\$ 360,119)	759,464	\$ 55,457	
2800	Industrial Extra Lg	31	025	-	\$	-	-	-	-	-	\$ -	
2800	Industrial Pump	31	031	613,691	\$	503,528	(\$ 938,193)	(\$ 76,466)	(\$ 76,466)	(\$ 324,592)	\$ (24,060)	
WASHINGTON TOTAL						212,897,367.00	(\$ 188,151,757.00)	(\$ 17,220,170)	(\$ 17,220,170)	24,745,610	\$ 1,973,240	
IDAHO												
3800	Residential Service	01	001	47,554,102	\$	4,396,100	(\$ 38,599,932)	(\$ 3,650,533)	(\$ 3,650,533)	8,954,170	\$ 745,567	
3800	Residential Farm Gen	01	012	1,194,482	\$	132,251	(\$ 884,582)	(\$ 111,552)	(\$ 111,552)	219,900	\$ 20,699	
3800	Residential Farm Lg	01	022	337,481	\$	24,900	(\$ 294,861)	(\$ 22,249)	(\$ 22,249)	42,620	\$ 2,651	
3800	Residential Farm Pump	01	032	122,720	\$	13,621	(\$ 124,028)	(\$ 14,364)	(\$ 14,364)	(\$ 11,309)	\$ (743)	
3800	Commercial General	21	011	15,861,594	\$	1,553,021	(\$ 13,590,393)	(\$ 1,321,545)	(\$ 1,321,545)	2,271,201	\$ 231,476	
3800	Commercial Lg General	21	021	26,931,302	\$	2,023,658	(\$ 24,553,846)	(\$ 1,747,115)	(\$ 1,747,115)	4,377,456	\$ 282,543	
3800	Commercial Extra Lg	21	025	1,296,189	\$	74,683	(\$ 1,317,066)	(\$ 72,975)	(\$ 72,975)	(\$ 18,897)	\$ 1,708	
3800	Commercial Pump	21	031	1,779,444	\$	161,977	(\$ 1,953,698)	(\$ 175,864)	(\$ 175,864)	(\$ 204,164)	\$ (13,887)	
3800	Industrial General	31	011	245,441	\$	23,437	(\$ 187,639)	(\$ 17,796)	(\$ 17,796)	57,802	\$ 5,641	
3800	Industrial Lg General	31	021	3,742,958	\$	248,436	(\$ 3,004,217)	(\$ 201,012)	(\$ 201,012)	740,751	\$ 47,424	
3800	Industrial Extra Lg	31	025	1,508,428	\$	84,337	-	-	-	1,508,428	\$ 84,337	
3800	Industrial Pump	31	031	951,082	\$	644,264	(\$ 4,262,076.00)	(\$ 94,508)	(\$ 94,508)	(\$ 121,136)	\$ (6,454)	
IDAHO TOTAL						103,437,233.00	(\$ 8,828,475)	(\$ 7,429,513)	(\$ 7,429,513)	17,816,821	\$ 1,398,952	
WASHINGTON & IDAHO TOTAL						316,334,600	(\$ 33,021,885)	(\$ 24,649,683)	(\$ 24,649,683)	42,562,431	\$ 3,372,202	
check						1	\$					

Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201610 , State Code : WA

Accounting Period:201610		State Code:WA				
Rate Schedule Desc	Meters	Usage	Revenue Amt	YTD Average Meter	Ytd Usage	Ytd Revenue Amt
0001 - RESIDENTIAL DISCOUNT	210,156	147,671,570	13,612,239	209,092	1,848,390,713	168,258,513
0002 - RESIDENTIAL SERVICE	518	390,536	23,239	454	4,259,338	250,369
0011 - GENERAL SERVICE	22,371	41,984,754	5,171,711	22,246	462,236,670	55,445,432
0012 - RESID&FARM-GEN SERV	9,114	3,899,016	612,232	9,006	45,288,219	6,769,239
0021 - LARGE GENERAL SERV	1,841	109,043,415	10,323,222	1,857	1,137,989,736	105,464,723
0022 - RESID&FRM-LGE GEN SE	48	2,327,960	216,848	49	26,220,659	2,393,432
0025 - EXTRA LGE GEN SERV	20	91,087,801	5,498,341	21	922,610,489	55,434,778
0030 - PUMPING SERV-SPECIAL	30	2,204,980	157,721	31	22,083,680	1,562,508
0031 - PUMPING SERVICE	1,219	9,354,539	804,108	1,210	96,362,478	8,079,296
0032 - PUMPING SVC RES&FRM	1,205	540,533	71,128	1,194	7,574,362	868,452
0041 - CO OWNED ST LIGHTS	10	6,980	1,668	11	76,282	17,876
0042 - CO OWND ST LTS SO VA	324	986,027	376,689	324	10,301,851	3,902,031
0044 - CST OWND ST LT SO VA	13	26,225	3,673	13	264,513	35,204
0045 - CUST OWND ST LT ENGY	9	57,606	4,763	9	555,815	44,356
0046 - CUST OWND ST LT S V	49	94,934	10,667	51	1,002,785	104,655
0047 - AREA LIGHT-COM&INDUS	0	449,351	115,347	0	4,639,143	1,137,049
0048 - AREA LGHT-FARM&RESID	0	236,001	66,475	0	2,475,595	664,227
0058 - TAX ADJUSTMENT	0	0	1,327,745	0	0	14,793,294
0058A - TAX ADJUSTMENT TRIBAL	0	0	-5,023	0	0	-59,286
0095 - WIND POWER	0	0	14,970	0	0	162,294
0099 - MISC ELECT REVENUE	0	0	43,463	0	0	469,734
025B - PVD	0	0	-81,570	0	0	-841,147
Total WA	246,927	410,362,227	38,369,655	245,567	4,592,332,328	424,957,029
Total WA	246,927	410,362,227	38,369,655	245,567	4,592,332,328	424,957,029

Attachment B

Avista Corporation
Monthly Power Cost Deferral Report
Month of October 2016

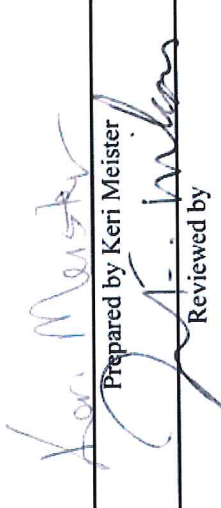
REC Revenues Deferral Journal

Avista Corporation Journal Entry

Effective Date: 201610
 Last Saved by: Keri Meister
 Last Saved: 11/03/2016 3:18 PM
 Submitted by: Keri Meister
 Approval Requested: 11/03/2016 3:19 PM
 Approved by:

Journal: 475-WASHINGTON REC DEFERRAL
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Seq	Co.	FERC	Debit	Credit	Comment
10	001	557322 - DEF POWER SUPPLY EXP-RECS	290,618.00		2016 WA REC Deferral Expense
20	001	186324 - MISC DEF DEBIT-WA REC 3		290,618.00	2016 WA REC Deferred Liability
30	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	14,691.00		2016 WA REC Interest Expense Accrual
40	001	186324 - MISC DEF DEBIT-WA REC 3		14,691.00	2016 WA REC Interest Liability Accrual
50	001	557324 - DEF POWER SUPPLY EXP-REC AMORT	138,398.00		2012-2014 WA REC Deferral Amortization
60	001	186322 - MISC DEF DEBIT - WA REC 1		138,398.00	2012-2014 WA REC Deferral Amortization
70	001	419600 - INTEREST ON ENERGY DEFERRALS	18,625.00		2012-2014 WA REC Deferral Interest Exp Accrual
80	001	186322 - MISC DEF DEBIT - WA REC 1		18,625.00	2012-2014 WA REC Deferral Interest Liability
Totals:			462,332.00	462,332.00	Accrual


 Prepared by Keri Meister
 Date: 11-3-16
 Reviewed by
 Date: 11/3/16
 Approved for Entry
 Corporate Accounting use Only
 Date:

Explanation:
 To account for the Washington REC Deferral per Washington UE-120436 and UE-120437.

Avista Corp. - Resource Accounting
DJ475 - Washington REC (Current 2016 Deferral)

Interest will be accrued monthly and compounded semi-annually.
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

201601-201606: 201607-201706:
Per rate order, REC rate is after tax cost of capital 6.340% 6.350%
The monthly rate is: 0.0052833 0.0052917

Tax rate 35.06%

Account 186324-ED-WA

Month	Beginning Balance including Interest	0
January	REC Deferral Interest	(194,244)
January	1/31/2016 Balance before interest	(513)
February	REC Deferral Interest	(263,826)
February	2/29/2016 Balance before interest	(1,723)
March	REC Deferral Interest	(286,119)
March	3/31/2016 Balance before interest	(3,175)
April	REC Deferral Interest	(380,759)
April	4/30/2016 Balance before interest	(4,937)
May	REC Deferral Interest	(335,684)
May	5/31/2016 Balance before interest	(6,829)
June	REC Deferral Interest	(311,435)
June	6/30/2016 Balance before interest	(8,539)
July	Balance including Jan-Jun interest	(1,797,583)
July	REC Deferral Interest	(330,925)
July	7/31/2016 Balance before interest	(10,388)
August	REC Deferral Interest	(249,281)
August	8/31/2016 Balance before interest	(11,923)
September	REC Deferral Interest	(289,563)
September	9/30/2016 Balance before interest	(13,156)
October	REC Deferral Interest	(290,618)
October	10/31/2016 Balance before interest	(14,691)

CALCULATIONS USED FOR CORRECTION RECORDED IN SEPTEMBER:

July	Balance including Jan-Jun interest	(1,797,583)
July	REC Deferral Interest	(330,925)
July	REC Deferral Adjustment-NSJ004	36,414.12
7/31/2016	Balance before interest	(2,092,094)
August	REC Deferral Interest	(249,281)
August	8/31/2016 Balance before interest	(2,341,375)

In Jul '16 \$36,414.12 was debited to acct 186323 on NSJ004 for the annual "WA-1937 Compliance-Foregone ID REC Rev Adj". This amount was subsequently transferred along with the ending deferral balance from acct 186323 to acct 186322 to be amortized.
In Sept '16 we were informed from Rates that the \$36,414.12 debited

GL Balance	(2,630,838)	(35,061)
Update REC balance to include interest		(2,666,019)

186324 ED-WA GL Wand	(2,666,018.88)
Difference	(0.12)

**Avista Corp. - Resource Accounting
Washington REC Deferral Summary - DJ475**

REC REVENUE & EXPENSE	Debit	Credit	Entry
August Revenue			
186322		\$256,108	
557322	\$256,108		
August Expense			
186322	\$6,827		
557322		\$6,827	
August Total			
186322	\$6,827	\$256,108	\$249,281 Credit
557322	\$256,108	\$6,827	-\$249,281 Debit
September Revenue			
186322		\$292,036	
557322	\$292,036		
September Expense			
186322	\$2,473		
557322		\$2,473	
September Total			
186322	\$2,473	\$292,036	\$289,563 Credit
557322	\$292,036	\$2,473	-\$289,563 Debit
October Revenue			
186322		\$292,275 (1) ✓	
557322	\$292,275		
October Expense			
186322	\$1,657 (2) ✓		
557322		\$1,657	
October Total			
186322	\$1,657	\$292,275	\$290,618 Credit A
557322	\$292,275	\$1,657	-\$290,618 Debit

Avista Corp. - Resource Accounting
DJ 475 - Washington REC Deferral
2016 REC Revenue Deferral Calculation
Per UE-120436 and UG-120437 Order 14

Actual	201601	201602	201603	201604	201605	201606	201607	201608	201609	201610	201611	201612	Total
Source													
Non WA EIA - Voluntary REC Revenue	456016-ED-AN	(301,068)	(405,644)	(440,748)	(585,665)	(477,735)	(507,631)	(392,864)	(447,977)	(448,344)	-	-	\$ (4,522,608)
WA EIA937 Requirement (EWEB) - PGE Rev													\$ -
Sacramento Municipal Utility District (SMUD) - REC Rev	From Nucleus												\$ -
Total		\$ (301,068)	\$ (405,644)	\$ (440,748)	\$ (585,665)	\$ (477,735)	\$ (507,631)	\$ (392,864)	\$ (447,977)	\$ (448,344)	\$ -	\$ -	\$ (4,522,608)
Authorized - System													
Non WA EIA - Voluntary REC Revenue													\$ -
WA EIA937 Requirement (EWEB) - PGE Revenue													\$ -
Sacramento Municipal Utility District (SMUD) - REC Rev													\$ -
Total Authorized		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Difference													
Non WA EIA - Voluntary REC Revenue		(301,068)	(405,644)	(440,748)	(585,665)	(477,735)	(507,631)	(392,864)	(447,977)	(448,344)	-	-	\$ (4,522,608)
WA EIA937 Requirement (EWEB) - PGE Revenue													\$ -
Sacramento Municipal Utility District (SMUD) - REC Rev													\$ -
Total (+) = Surcharge		\$ (301,068)	\$ (405,644)	\$ (440,748)	\$ (585,665)	\$ (477,735)	\$ (507,631)	\$ (392,864)	\$ (447,977)	\$ (448,344)	\$ -	\$ -	\$ (4,522,608)
WA Share of Difference													
Non WA EIA - Voluntary (65.19%)		(196,266)	(264,439)	(287,324)	(381,795)	(311,435)	(330,925)	(256,108)	(292,036)	(292,275)	-	-	\$ (2,948,288)
WA EIA937 Requirement (EWEB) - PGE Rev (100%)													\$ -
SMUD (65.19%)													\$ -
Total - 100% Surcharge (+) or Rebate (-)		\$ (196,266)	\$ (264,439)	\$ (287,324)	\$ (381,795)	\$ (311,435)	\$ (330,925)	\$ (256,108)	\$ (292,036)	\$ (292,275)	\$ -	\$ -	\$ (2,948,288)
Accounting Entries													
186322-ED-WA													
557322-ED-WA													

Avista Corp. - Resource Accounting
DJ 475 - Washington REC Deferral
2016 REC Expense Deferral Calculation
 Per UE-120436 and UG-120437 Order 14

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Actual	201601	201602	201603	201604	201605	201606	201607	201608	201609	201610	201611	201612	Total
Source													
Other Non WA EIA - Voluntary REC Expense													
Other Non WA EIA - Voluntary REC Broker Fee Exp	3,102	1,247	1,849	1,590	-	-	-	10,472	3,794	2,542	-	-	\$ 24,595
Total Other Non WA EIA REC Expenses	\$ 3,102	\$ 1,247	\$ 1,849	\$ 1,590	\$ -	\$ -	\$ -	\$ 10,472	\$ 3,794	\$ 2,542	\$ -	\$ -	\$ 24,595
Authorized - System													
Other Non WA EIA - Voluntary REC Expense													\$ -
Total Authorized	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Difference													
Other Non WA EIA - Voluntary REC Expense	3,102	1,247	1,849	1,590	-	-	-	10,472	3,794	2,542	-	-	\$ 24,595
Total	\$ 3,102	\$ 1,247	\$ 1,849	\$ 1,590	\$ -	\$ -	\$ -	\$ 10,472	\$ 3,794	\$ 2,542	\$ -	\$ -	\$ 24,595
WA Share of Difference													
Non WA EIA - Voluntary (65.19%)	2,022	813	1,205	1,036	-	-	-	6,827	2,473	1,657	-	-	\$ 16,033
Total - 100% Surcharge (+) or Rebate (-)	\$ 2,022	\$ 813	\$ 1,205	\$ 1,036	\$ -	\$ -	\$ -	\$ 6,827	\$ 2,473	\$ 1,657	\$ -	\$ -	\$ 16,033
Accounting Entries													
186322-ED-WA													Debit
557322-ED-WA													Credit

Avista Corp. - Resource Accounting
DJ475 - Washington REC Deferral (Current Amortization)

Interest will be accrued monthly and compounded semi-annually.
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Per rate order, REC rate is after tax cost of capital
The monthly rate is:

201501-201505	201607-201706
6.340%	6.350%
0.0052833	0.0052917

Account 186322-ED-WA 35.00% Tax rate
Balance including Jul-Dec Interest
January REC Amortization 2,038,979
January Interest 565,256
1/31/2016 Balance before interest 2,604,175 12,265
February REC Amortization 491,135
February Interest 15,056
2/29/2016 Balance before interest 3,095,310
March REC Amortization 452,878
March Interest 17,550
3/31/2016 Balance before interest 3,548,188
April REC Amortization 422,754
April Interest 19,863
4/30/2016 Balance before interest 3,970,942
May REC Amortization 417,810
May Interest 22,083
5/31/2016 Balance before interest 4,388,752
June REC Amortization 393,767
June Interest 24,227
6/30/2016 Balance before interest 4,782,519
Balance including Jan-Jun Interest 4,893,563
July REC Amortization 323,100
July Xfer from acct 186323 Deferral (2,050,047.01)
July Interest 15,902
7/31/2016 Balance before interest 3,166,616
August REC Amortization 163,180
August Interest 17,189
8/31/2016 Balance before interest 3,329,796
September REC Amortization 157,172
July correction - move to 186324 (36,414.12)
Interest true ups July/August (386)
September Interest 17,843
9/30/2016 Balance before interest 3,450,554
October REC Amortization 138,398
October Interest 18,625
10/31/2016 Balance before interest 3,588,952

Currently Amortization of 2012-2014 activity, Amortized over 18 months (Jan '15-June '16)
Semi-Annual Compounding

CALCULATIONS USED FOR CORRECTION RECORDED IN SEPTEMBER:

July	Balance including Jan-Jun Interest	4,893,563
July	REC Amortization	323,100
July	Xfer from acct 186323 Deferral	(2,096,461.13)
July	Interest	15,709
7/31/2016	Balance before interest	3,130,202
August	REC Amortization	163,180
August	Interest	15,936
8/31/2016	Balance before interest	3,293,382

In Jul '16 \$36,414.12 was debited to acct 186323 on NS004 for the annual "WA-1937 Compliance-Forgone ID REC Rev Adj". This amount was subsequently transferred along with the ending deferral balance from acct 186323 to acct 186322 to be amortized.

In Sept'16 we were informed from Rates that the \$36,414.12 debited to acct 186323 in July should have gone directly to acct 186324 as part of Current Deferral. Therefore, amount that should have been transferred to 186322 in July, 2,050,047.01

Updated interest rate per rate order

GL Balance	3,450,554	50,548
Update REC balance to include interest		3,501,102

186322 ED WA GL Wand	3,501,101.98
Difference	0.02

Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201610 , State Code : WA , Billing Determinant : RIDER 98

Accounting Period:201610 State Code:WA Billing Determinant:RIDER 98

Rate Schedule Desc	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
0001 - RESIDENTIAL	0	0 \$	(51,727)	0	0	\$ (1,532,372)
0002 - RESIDENTIAL DISCOUNT	0	0 \$	(137)	0	0	\$ (3,461)
0011 - GENERAL SERVICE	0	0 \$	(15,119)	0	0	\$ (375,114)
0012 - RESID&FARM-GEN SERV	0	0 \$	(1,405)	0	0	\$ (38,177)
0021 - LARGE GENERAL SERV	0	0 \$	(39,248)	0	0	\$ (927,843)
0022 - RESID&FRM-LGE GEN SE	0	0 \$	(838)	0	0	\$ (22,101)
0025 - EXTRA LGE GEN SERV	0	0 \$	(30,970)	0	0	\$ (689,861)
0030 - PUMPING SERV-SPECIAL	0	0 \$	(926)	0	0	\$ (16,427)
0031 - PUMPING SERVICE	0	0 \$	(3,929)	0	0	\$ (73,173)
0032 - PUMPING SVC RES&FRM	0	0 \$	(227)	0	0	\$ (5,598)
0041 - CO OWNED ST LIGHTS	0	0 \$	(3)	0	0	\$ (58)
0042 - CO OWND ST LTS SO VA	0	0 \$	(293)	0	0	\$ (8,075)
0044 - CST OWND ST LT SO VA	0	0 \$	(9)	0	0	\$ (206)
0045 - CUST OWND ST LT ENGY	0	0 \$	(21)	0	0	\$ (458)
0046 - CUST OWND ST LT S V	0	0 \$	(36)	0	0	\$ (813)
0047 - AREA LIGHT-COM&INDUS	0	0 \$	(160)	0	0	\$ (3,685)
0048 - AREA LGHT-FARM&RESID	0	0 \$	(79)	0	0	\$ (1,941)
Total RIDER 98	0	0	(145,126)	0	0	\$ (3,699,363)
Total RIDER 98	0	0	(145,126)	0	0	\$ (3,699,363)
Total RIDER 98	0	0	(145,126)	0	0	\$ (3,699,363)

Conversion Factor 0.953638

Amort Expense \$ (138,398)

B ✓ m

source: Annette Brandon
via email 11/3/16

Attachment C

Avista Corporation
Monthly Power Cost Deferral Report
Month of October 2016
Stimpson Lumber Contract

AMENDMENT NO. 1

This AMENDMENT NO. 1 ("Amendment") to the Power Purchase Agreement with an Effective Date of January 15, 2012 ("Agreement"), is entered into by and between Avista Corporation, a Washington corporation ("Avista"), and Stimson Lumber Company ("Project Developer"). Avista and Project Developer are sometimes referred to individually as a "Party" and collectively as the "Parties."

RECITALS

WHEREAS, the Parties entered into the Agreement under which Project Developer delivers and sells, and Avista receives and purchases, the output generated by the Facility;

WHEREAS, the Idaho Public Utilities Commission ("IPUC") approved the Agreement in Order No. 32436 issued on January 13, 2012;

WHEREAS, the Agreement is to expire by its terms on January 14, 2017; and

WHEREAS, the Parties desire to enter into this Amendment to extend the Agreement through December 31, 2019 and, therefore, agree to amend the Agreement as set forth below:

NOW THEREFORE, it is agreed as follows:

AGREEMENT TO AMEND

A. The Parties agree to extend the Agreement through December 31, 2019, with the following amendments to the Agreement:

1. Section 5.2 of the Agreement is deleted in its entirety and replaced with the following:

Project Developer and Avista shall jointly petition the IPUC for an order approving the Agreement and any mutually agreed to amendment to the Agreement. This Agreement and any amendment to this Agreement is conditioned upon the approval and determination by the IPUC that the prices to be paid for electric power are just and reasonable, in the public interest, and that the costs incurred by Avista for purchases of electric power from Seller are legitimate expenses.

2. Section 5.5 to the Agreement is deleted in its entirety and replaced with the following:

This Agreement shall expire on December 31, 2019, unless terminated earlier in accordance with the terms of this Agreement.

3. Exhibit E, Purchase Prices, is deleted and replaced in its entirety with the First Amended Exhibit E (attached hereto as Attachment A). All references in the Agreement to Exhibit E shall be deemed to refer to the First Amended Exhibit E.

B. Except as expressly amended by the provisions set forth in this Amendment, all of the terms and conditions of the Agreement shall remain in full force and effect following execution of this Amendment and each Party confirms, ratifies and approves the Agreement as amended by this Amendment. All capitalized terms used herein and not otherwise defined shall have the respective meanings given to such terms in the Agreement. For the avoidance of doubt, this Amendment is hereby incorporated in the Agreement and all references to the Agreement shall be deemed to be references to the Agreement as amended by this Amendment.

C. This Amendment may be executed in two (2) or more counterparts, each of which shall be deemed as an original and together shall constitute one and the same document.

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed by their duly authorized representatives as of the date first set forth above.

STIMSON LUMBER COMPANY

AVISTA CORPORATION

By: *Lisa Zentner*
Printed Name: Lisa Zentner
Title: Purchasing Manager
Date: 10/7/16

By: *Scott Kinney*
Printed Name: Scott Kinney
Title: Director Power Supply
Date: 10/7/16

Exhibit A

Purchase Prices

The pricing information provided herein is based on current avoided cost rates in Idaho (June 15, 2016) and is subject to change.

The pricing applicable to the project will be consistent with the avoided cost rates that are in effect at the time that the parties enter into a definitive agreement.

<u>Period</u>	Heavy Load Hours <u>\$/MWh</u>	Light Load Hours <u>\$/MWh</u>
Dec 2016	67.26	61.86
Jan 2017 - Feb 2017	57.35	51.95
Mar 2017 - Jun 2017	44.60	40.40
Jul 2017 - Dec 2017	57.35	51.95
Jan 2018 - Feb 2018	60.02	54.62
Mar 2018 - Jun 2018	46.68	42.48
Jul 2018 - Dec 2018	60.02	54.62
Jan 2019 - Feb 2019	60.28	54.88
Mar 2019 - Jun 2019	46.89	42.89
Jul 2019 - Dec 2019	60.28	54.88