

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-090134

DOCKET NO. UG-090135

DOCKET NO. UG-060518

(consolidated)

AVISTA CORPORATION

COMPLIANCE FILING

ELECTRIC AND NATURAL GAS TARIFFS

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$6.00 Basic Charge, plus		
First	600 Kwh	6.103¢ per Kwh
Next	700 Kwh	7.101¢ per Kwh
All over	1300 Kwh	8.324¢ per Kwh

Minimum Charge: \$6.00

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, and Temporary Power Cost Surcharge Schedule 93.

Issued December 28, 2009

Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090134

Issued by Avista Corporation

By



Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$6.75 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.638¢ per kWh

All Over 3650 kWh 9.023¢ per kWh

Demand Charge:

No charge for the first 20 kw of demand.

\$4.25 per kw for each additional kw of demand.

Minimum:

\$6.75 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000kWh	6.284¢ per Kwh	(1)
All Over	250,000kWh	5.614¢ per Kwh	(1)

Demand Charge:

\$300.00 for the first 50 kw of demand or less.

\$4.00 per kw for each additional kw of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kw of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.928¢ per kWh	(1)
Next	5,500,000 kWh	4.433¢ per kWh	(1)
All Over	6,000,000 kWh	4.156¢ per kWh	(1)

Demand Charge:

\$11,000.00 for the first 3,000 kVA of demand or less. (1)
\$3.50 per Kva for each additional kVA of demand. (1)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.00 per kVA of demand per month. (1)
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.20 per kVA of demand per month. (1)

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$649,330

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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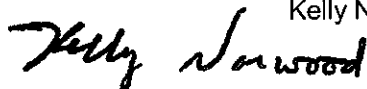
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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.75 Basic Charge, plus

Energy Charge:

First 85 Kwh per kw of demand 8.109¢ per Kwh

Next 80 Kwh per kw of demand but
not more than 3,000 Kwh 8.109¢ per Kwh

All additional Kwh 5.792¢ per Kwh

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Annual Minimum:

\$10.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole Code Rate		Pole Facility				Developer Contributed Code Rate	
			Wood Pole		Metal Standard			
			Code	Rate	Base	Direct Burial		
<u>Single Mercury Vapor</u>								
4000							214#	\$ 11.62
7000			411	\$ 12.60				
10000			511	15.40				
20000			611	21.83				

#Decorative Curb

Issued December 28, 2009

Effective January 1, 2010*

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AVISTA CORPORATION
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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$ 10.91		
100W	435	\$11.06	431	\$11.68	432	\$ 20.70	433	20.70	436	\$11.68
100W			421*	20.70			434#	11.68		
200W	535	18.06	531	18.71	532	27.71	533	27.71	536	18.71
200W					522*	46.94				
250W			631	22.05	632	31.06	633	31.06	636	22.05
400W	835	27.21	831	32.40	832	41.43			836	32.40
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	22.75	442	32.23			446	22.75
200W			541	37.43	542	46.94				
400W					842	73.25				
#Decorative Curb										
*Underground Installation										
Decorative Sodium Vapor										
100W (Granville)			no pole	475	15.62		474+	20.34		
100W (Post Top)							484+	19.36		
100W (Kim Light)			no pole	438	11.68					
+16' Fiberglass Pole										

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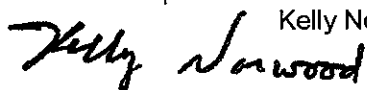
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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W	435	\$ 5.94	431	\$ 5.94	432	\$ 5.94	433	\$ 5.94
200W	535	9.26	531	9.26	532	9.26	533	9.26
250W	635	9.60	631	9.60	632	9.60	633	9.60
310W	735	12.61	731	12.61	732	12.61	733	12.61
400W	835	16.21	831	16.21	832	16.21	833	16.21
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W			441	10.41	442	10.41	443	10.41
200W					542	17.01	543	17.01
250W					642	19.04		
310W					742	23.74		
400W	845	30.35						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

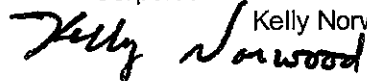
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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 5.54	419	\$ 3.73
10000	515	7.64		
20000#	615	11.80	619	7.86
35000	715	19.17		
55000#	815	27.29	819	18.17

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#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 2.81		
100W	435	3.97	439	\$ 3.07
150W	935	5.46		
200W	535	7.31	539	5.48
250W	635	8.79	639	6.76
310W	735	10.63	739	8.13
400W	835	13.47	839	10.17

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

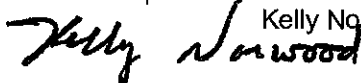
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 12.85	\$ 15.40	\$21.92
Luminaire and Standard:			
30-foot wood pole	16.05	18.64	25.14
Galvanized steel standards:			
25 foot	20.92	23.51	30.01
30 foot	21.94	24.52	31.02
Aluminum standards:*			
25 foot	22.64	25.24	31.72

*Not available to new customers, accounts, or locations.

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Nominal Rating in Watts)	Charge per Unit			
	100	200	400	250*
Luminaire (on existing standard)	\$15.63	\$15.88	\$21.93	\$18.04
20 foot fiberglass pole	20.82			
30 foot wood pole	20.82	22.05	28.19	
25 foot steel pole		23.99		
30 foot steel pole		27.71		
30 foot steel pole w/2 arms		46.94		
30 foot wood pole	\$5.18			
55 foot wood pole	9.89			
Decorative Sodium Vapor				
100W Granville	24.38			
100W Post Top	23.25			
100W Kim Light	23.54			

*Floodlight

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 91

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs and Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	<u>DSM Rate</u>	<u>LIRAP Rate</u>
Schedule 1	\$0.00317 per kWh	\$0.00058 per kWh(I)
Schedule 11 & 12	\$0.00449 per kWh	\$0.00081 per kWh(I)
Schedule 21 & 22	\$0.00331 per kWh	\$0.00060 per kWh(I)
Schedule 25	\$0.00217 per kWh	\$0.00039 per kWh(I)
Schedule 31 & 32	\$0.00295 per kWh	\$0.00052 per kWh(I)
Schedules 41-48	<u>4.65%</u> of base rates (R)	<u>0.84%</u> of base rates (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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By *Tolly O. Norwood*, Vice President, State & Federal Regulation

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d/b/a Avista Utilities

SCHEDULE 93

POWER COST SURCHARGE - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Power Cost Surcharge shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Surcharge is designed to recover extraordinary power costs incurred by the Company, as ordered by the Washington Utilities and Transportation Commission (WUTC).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	
0 – 600 kwhs	0.446¢ per kwh
601 – 1,300 kwhs	0.668¢ per kwh
over 1,300 kwhs	0.938¢ per kwh
Schedules 11 & 12	0.867¢ per kwh
Schedules 21 & 22	0.604¢ per kwh
Schedules 25	0.387¢ per kwh
Schedules 31 & 32	0.534¢ per kwh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service under Schedules 41 – 48 are to be increased by 8.75%.

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SPECIAL TERMS AND CONDITIONS:

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SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$6.00 Basic charge, plus (I)

\$1.13798 per therm (D)

Minimum Charge: \$6.00 (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, Natural Gas Decoupling Rate Adjustment Schedule 159, and Energy Efficiency Rider Adjustment Schedule 191. (C)

Issued December 28, 2009

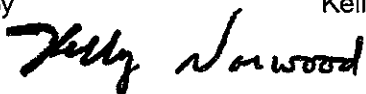
Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090135

Issued by Avista Corporation

By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$1.16790 per therm	(1)
Next	800 therms	\$1.09193 per therm	(1)
All over	1,000 therms	\$1.02390 per therm	(1)

Minimum Charge: \$140.68 plus \$0.46450 per therm, unless a higher minimum is required under contract to cover special conditions. (1)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued December 28, 2009

Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090135

Issued by Avista Corporation

By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$1.16790 per therm	(1)
Next	800 therms	\$1.09193 per therm	(1)
All over	1,000 therms	\$1.02390 per therm	(1)

Minimum Charge: \$140.68 plus \$0.46450 per therm, unless a higher minimum is required under contract to cover special conditions. (1)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

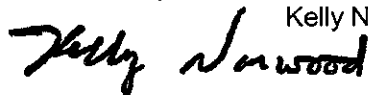
Issued December 28, 2009

Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090135

Issued by Avista Corporation

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Kelly Norwood, Vice-President, State & Federal Regulation

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SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	\$1.13498 per therm	
Next	500 therms	\$1.08794 per therm	(1)
Next	9,000 therms	\$1.01875 per therm	(1)
Next	15,000 therms	\$0.97529 per therm	(1)
All over	25,000 therms	\$0.96341 per therm	(1)

Minimum Charge: \$342.46 plus \$0.45006, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by \$0.23142 per therm, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

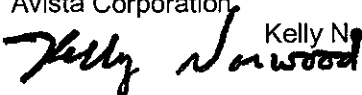
SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued December 28, 2009

Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090135

Issued by Avista Corporation
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SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	\$1.13498 per therm	
Next	500 therms	\$1.08794 per therm	(1)
Next	9,000 therms	\$1.01875 per therm	(1)
Next	15,000 therms	\$0.97529 per therm	(1)
All over	25,000 therms	\$0.96341 per therm	(1)

Minimum Charge: \$342.46 plus \$0.45006 per therm, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by \$0.23142 per therm, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112. (1)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued December 28, 2009

Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090135

Issued by Avista Corporation

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AVISTA CORPORATION
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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.99002 per therm	(1)
Next	15,000 therms	\$0.94807 per therm	(1)
Next	25,000 therms	\$0.93778 per therm	(1)
All over	50,000 therms	\$0.93438 per therm	(1)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.16100 per therm. (1)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 28, 2009

Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090135

Issued by Avista Corporation

By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.99002 per therm	(1)
Next	15,000 therms	\$0.94807 per therm	(1)
Next	25,000 therms	\$0.93778 per therm	(1)
All over	50,000 therms	\$0.93438 per therm	(1)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.16100 per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 28, 2009

Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090135

Issued by Avista Corporation

By

Kelly Norwood, Vice-President, State & Federal & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$201.30 Basic Charge, plus		
First 20,000 therms	\$0.07512 per therm	(I)
Next 30,000 therms	\$0.06688 per therm	(I)
Next 250,000 therms	\$0.06034 per therm	(I)
Next 200,000 therms	\$0.05583 per therm	(I)
All over 500,000 therms	\$0.04206 per therm	(I)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.06690 per therm. (I)

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued December 28, 2009

Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090135

Issued by Avista Corporation

By

Kelly Norwood, Vice-President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 159

NATURAL GAS DECOUPLING RATE ADJUSTMENT

PURPOSE:

This Schedule is a program to allow the Company to recover costs associated with providing Natural Gas distribution service as authorized by the Commission in the Company's last general rate filing.

(D)

APPLICABLE:

To Natural Gas Customers served under General Service Schedule 101.

MONTHLY RATE:

\$0.00499 per therm

The monthly rate set forth above reflects the recovery of 80% of the lost margin realized by the Company from July 2008 through June 2009 for Schedule 101, as described in more detail below. This lost margin results from lower customer usage due to the implementation of natural gas conservation measures.

SPECIAL TERMS AND CONDITIONS:

Monthly Revenue Deferral Calculation

Following the end of each month, the Company will compute a deferred revenue amount to be recorded in a special account. This deferred revenue amount can be either a debit or credit and will be determined as follows:

- (1) The difference in weather-corrected therm sales for the current month (Current Therm Sales) and the Base Therm Sales for the corresponding month (June to June) will be calculated for Schedule 101. Base Therm Sales shall be the monthly weather-corrected therm sales from the Test Year reflected in the Company's most recent Commission-approved general rate filing. Prior to calculating the difference between Current Therm Sales and Base Therm Sales, Current Therm Sales will be adjusted for: 1) a New Customer Adjustment, reflecting the reduction of total usage during the current month for new customers added to the Company's natural gas system since the corresponding month of the Test Year and 2) a Schedule Shifting Adjustment, reflecting the usage of customers that have switched to or from Schedule 101 (from another rate schedule) since the corresponding month of the Test Year.
- (2) The difference in usage determined in (1) will be multiplied by \$0.24216. This rate represents the margin (rate less gas costs) under Schedule 101.
- (3) If the result calculated in (2) above is a negative amount, 45% of that amount will be recorded as a debit to the deferred revenue account, representing a potential surcharge. If the result is a positive amount, 45% of that amount will be recorded as a credit to the deferred revenue account, representing a potential rebate.

(D)

(T)

(N) (T)

(N)
(I)

(R)

(R)

Issued December 28, 2009

Effective January 1, 2010*

* Per Order 10 in Dockets UE-090134, UG-090135 and UG-060518 (consolidated)

Issued by Avista Corporation
By

Kelly Norwood

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 159A

NATURAL GAS DECOUPLING RATE ADJUSTMENT

Annual Decoupling Filing

(D)

On or before September 1st each year, the Company will file a request with the Commission to surcharge or rebate the amount accumulated in the deferred revenue account for the prior July through June period. The amount of deferred revenue that the Company can request to surcharge is subject to limitation based on the two "tests" described in (1) and (2) below. The tests will be calculated independently and the test resulting in the lowest surcharge amount will be used.

(D)

(D)

(1) Earnings Test

The Company cannot request to implement a surcharge amount that would cause it to exceed its most recent authorized rate of return. The Company will use the rate of return determined in its filed natural gas Commission-basis report for the most recent calendar year. If the rate of return from that report exceeds the authorized rate of return, the amount of the deferred revenue to be surcharged will be reduced by an amount that would reduce the rate of return to the authorized level.

(2) Demand Side Management (DSM) Test

The amount of deferred revenue that the Company can recover/surcharge under this Schedule is also subject to the amount of gas conservation savings for Washington customers achieved through Company-sponsored DSM programs during the prior calendar year. An annual DSM target will be established each year based on the Company's annual natural gas DSM goal set forth in its most recent Integrated Resource Plan. The amount of "lost margin" (as determined in (3) under Monthly Revenue Deferral Calculation, prior to the application of 45%) that the Company can recover through a surcharge, will be based on the following table:

(N)

(R)

<u>Actual vs Target DSM Savings</u>	<u>Surcharge vs Lost Margin</u>
< 70%	0%
≥ 70% and < 80%	15%
≥ 80% and < 90%	25%
≥ 90% and < 100%	35%
≥ 100%	45% (amount deferred)

(R)

(R)

Issued December 28, 2009

Effective January 1, 2010*

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SCHEDULE 159B

NATURAL GAS DECOUPLING RATE ADJUSTMENT

2% Annual Rate Increase Limitation

Following the application of the Earnings and DSM tests described above, the amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 2% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total "normalized" revenue for Schedule 101 for the most recent July – June period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 2%, only a 2% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year.

(D)

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate), the proposed rate under this Schedule will be determined by dividing the deferred revenue to be recovered by the estimated therms sales for Schedule 101 during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a Decoupling Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the Decoupling Balancing Account at the quarterly rate published by the FERC.

DSM Target for September 2009 Rate Adjustment

The DSM Target to be used for the DSM Test in the September 2009 rate adjustment filing is 1,425,070 therms. This amount is the annual DSM goal for 2008 reflected in the Company's most recent Integrated Resource Plan, acknowledged by the Commission in July 2008.

Issued December 28, 2009

Effective January 1, 2010*

* Per Order 10 in Dockets UE-090134, UG-090135 and UG-060518 (consolidated)

Issued by Avista Corporation
By Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 191

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 121, 122, 131, and 132. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs, and Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	<u>DSM Rate</u>	<u>LIRAP Rate</u>
Schedule 101	\$0.03344 per Therm	\$0.00979 per Therm(l)
Schedule 111 & 112	\$0.02944 per Therm	\$0.00846 per Therm(l)
Schedule 121 & 122	\$0.02756 per Therm	\$0.00781 per Therm(l)
Schedule 131 & 132	\$0.02663 per Therm	\$0.00756 per Therm(l)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued December 28, 2009

Effective January 1, 2010*

* By Authority of Commission Order No. 10 in Docket No. UG-090135

Issued by Avista Corporation
By Kelly O. Norwood, Vice-President, State and Federal Regulation

