Exhibit No.___(NCS-6) Docket UE-14____ Witness: Natasha C. Siores

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFIC POWER & LIGHT COMPANY, a division of PacifiCorp

Respondent.

Docket UE-14____

PACIFIC POWER & LIGHT COMPANY

EXHIBIT OF NATASHA C. SIORES

Summary of Revenue Requirement Scenario with Alternative Capital Structure

PacifiCorp Washington General Rate Case - December 2013 Hypothetical Capital Structure Analysis Summary of Revenue Requirement Impacts

Capital Structure and Cost - As Filed (Ref Exhibit NCS-3, Page 2.1)

| | Capital Embedded | | Weighted | |
|-----------------|------------------|--------|----------|--|
| | Structure | Cost | Cost | |
| Short-Term Debt | 0.19% | 1.73% | 0.00% | |
| Long-Term Debt | 48.06% | 5.19% | 2.50% | |
| Preferred Stock | 0.02% | 6.75% | 0.00% | |
| Common Equity | 51.73% | 10.00% | 5.17% | |
| Total | 100.00% | | 7.67% | |

Capital Structure and Cost - Alternative (Ref BNW-1T, Page 13)

| | Capital Structure | Embedded Cost | Weighted Cost |
|-----------------|----------------------|------------------|------------------|
| Short-Term Debt | 0.19% | 2.11% | 0.00% |
| Long-Term Debt | 50.69% | 5.80% | 2.94% |
| Preferred Stock | 0.02% | 6.75% | 0.00% |
| Common Equity | 49.10% | 10.28% | 5.05% |
| Total | 100.00% | | 7.99% |

Revenue Requirement Summary

| | Revenue | Change from | |
|--------------------------------|-------------|-------------|---------------------|
| | Requirement | Filed | |
| As Filed | 27,201,266 | | Ref NCS-3, Page 1.1 |
| Hypothetical Capital Structure | 29,446,578 | 2,245,311 | Ref NCS-6 Page 2 |

PACIFICORP WASHINGTON Hypothetical Capital Structure Analysis Normalized Results of Operations - West Control Area 12 Months Ended DECEMBER 2013

| | | (1) Total Adjusted Results | (2) Price Change | (3) Results with Price Change | This page provides a summary in the same |
|----------|---|----------------------------------|---------------------|-------------------------------------|---|
| 1 2 | Operating Revenues: General Business Revenues | 321,605,659 | 29,446,578 | 351,052,237 | format as Exhibit No(NCS-3) page 1.1 |
| | Interdepartmental Special Sales | 21,276,368 | | | of the impact of the |
| 5 6 | Other Operating Revenues Total Operating Revenues | 7,085,531 349,967,558 | | | capital structure |
| 7 8 | Operating Expenses: | 0177077000 | | | scenario referenced |
| 9 | Steam Production | 66,445,152 | | | and was developed by running the revenue |
| 11 | Nuclear Production Hydro Production | - 7,625,921 | | | requirement models |
| | Other Power Supply Transmission | 85,764,809 31,289,089 | | | (RAM and JAM) with |
| | Distribution | 12,252,659 | | | the capital structure |
| 16 | Customer Accounting Customer Service & Info Sales | 6,967,383 790,894 - | 186,691 | 7,154,075 | scenario. For brevity and ease of |
| 18 | Administrative & General | <u>12,471,080</u> 223,606,985 | | | comparison, only the |
| 19 20 | Total O&M Expenses Depreciation | 44,425,461 | | | page 1.1 summary is |
| 21 | Amortization | 5,116,519 | | | provided, but the full |
| | Taxes Other Than Income | 21,407,838 | 1,199,359 | 22,607,197 | models are available |
| | Income Taxes - Federal Income Taxes - State | 671,227 | 9,821,185 | 10,492,411 | for each scenario run. |
| 25 | Income Taxes - Def Net | 5,855,792 | | | for each scenario run. |
| | Investment Tax Credit Adj. | - | | | |
| 27 | Misc Revenue & Expense Total Operating Expenses: | <u>(762,127)</u> 300,321,695 | 11,207,235 | 311,528,930 | |
| 29 30 | - | | 18,239,343 | | |
| 31 | Operating Rev For Return: | 49.645.863 | 10.239.343 | 67.885.205 | |
| 32 33 | Rate Base: Electric Plant In Service | 1,751,925,684 | | | |
| | Plant Held for Future Use | 234,062 | | | |
| 35 | Misc Deferred Debits | 8,025,149 | | | |
| | Elec Plant Acq Adj | - | | | |
| | Nuclear Fuel Prepayments | - (0) | | | |
| | Fuel Stock | (0) | | | |
| | Material & Supplies | 0 | | | |
| | Working Capital | 31,018,483 | | | |
| | Weatherization Loans Misc Rate Base | 1,932,316 | | | |
| 43 44 | Total Electric Plant: | 1,793,135,695 | - | 1,793,135,695 | |
| 45 | | | | | |
| | Rate Base Deductions: Accum Prov For Deprec | (420 422 014) | | | |
| | Accum Prov For Amort | (639,633,916) (46,269,157) | | | |
| | Accum Def Income Tax | (246,671,788) | | | |
| | Unamortized ITC | (246,775) | | | |
| | Customer Adv For Const Customer Service Deposits | (488,824) (3,361,134) | | | |
| | Misc Rate Base Deductions | (6,838,657) | | | |
| 54 55 | Total Rate Base Deductions | (943,510,252) | - | (943,510,252) | |
| 56 57 | Total Rate Base: | 849.625.443 | | 849.625.443 | |
| 58 | - | 5.0404 | | 7.0000/ | |
| | Return on Rate Base Return on Equity | 5.84% 5.90% | | 7.990% 10.28% | |
| 62 | TAX CALCULATION: Operating Revenue | 56,172,881 | 28,060,527 | 84,233,409 | |
| | Other Deductions | 50,172,001 | 20,000,021 | 51,200,407 | |
| | Interest (AFUDC) | (3,560,992) | - | (3,560,992) | |
| | Interest Schedule "M" Additions | 25,029,558 64,818,776 | - | 25,029,558 64,818,776 | |
| | Schedule "M" Deductions | 79,928,836 | - | 79,928,836 | |
| 69 | Income Before Tax | 19,594,255 | 28,060,527 | 47,654,782 | |
| 70 71 | State Income Taxes | | | | |
| | State Income Taxes | - 19.594.255 | - 28.060.527 | 47.654.782 | |
| 73 | | | | | |
| 14 | Federal Income Taxes + Other | 671.227 | 9.821.185 | 10.492.411 | |