

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-12_____

EXHIBIT NO._____(SJK-2)

SCOTT J. KINNEY

REPRESENTING AVISTA CORPORATION

Avista Corporation
- Energy Delivery -
Pro Forma Transmission Revenue/Expenses
(\$000s)

Exhibit No.__(SJK-2)

Line No.	2011 Actual	Adjusted	2013 Pro Forma Period	
	<u>556 OTHER POWER SUPPLY EXPENSES</u>			
1	NWPP	48	-3	45
	<u>560-71.4, 935.3-4 TRANSMISSION O&M EXPENSE</u>			
2	Colstrip O&M - 500kV Line	456	-69	387
3	ColumbiaGrid Development	131	18	149
4	ColumbiaGrid Planning	171	53	224
5	ColumbiaGrid OASIS	26	13	39
6	Canada to N.Cal (CNC) Project	0	253	253
7	Transmission Line Ratings Confirmation Plan	0	982	982
8	* Grid West (WA)	79	-79	0
9	Total Account 560-71.4, 935.3-4	863	1,171	2,034
	<u>561 TRANSMISSION EXP-LOAD DISPATCHING</u>			
10	Elect Sched & Acctg Srv (OATI)	169	3	172
	<u>566 TRANSMISSION EXP-OPRN-MISCELLANEOUS</u>			
11	NERC CIP	52	3	55
12	OASIS Expenses	1	8	9
13	BPA Power Factor Penalty	162	-12	150
14	WECC - Sys. Security Monitor	171	34	205
15	WECC Admin & Net Oper Comm Sys	359	-31	328
16	WECC - Loop Flow	16	14	30
17	Total Account 556	761	16	777
18	TOTAL EXPENSE	1,841	1,187	3,028
	<u>456 OTHER ELECTRIC REVENUE</u>			
19	Borderline Wheeling Transmission	7,105	-227	6,878
	Borderline Wheeling Low Voltage	1,074	-4	1,070
20	Seattle/Tacoma Main Canal	288	-10	278
21	Seattle/ Tacoma Summer Falls	74	0	74
22	OASIS nf & stf Whl (Other Whl)	3,101	-118	2,983
23	PP&L - Dry Gulch	228	-10	218
24	Spokane Waste to Energy Plant	160	-132	28
25	Grand Coulee Project	8	0	8
26	Palouse Wind	0	200	200
27	Stimson Lumber	1	8	9
28	BPA Parallel Operating Agreement	0	392	392
28	Hydro Tech Systems - Meyers Falls	0	6	6
29	BPA Parallel Capacity Support	200	-200	0
30	Total Account 456	12,239	-95	12,144
31	TOTAL REVENUE	12,239	-95	12,144
32	TOTAL NET EXPENSE	-10,398	1,282	-9,116

* Grid West/RTO Deposit Amortization for Washington ends June 2011.