



2005
Qualifying Storm Events

December 2, 2005

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Event Description

Date of event

December 2nd, 2005

Event Type

This was a moderate snow event, impacting the southern portion of Puget Sound Energy's (PSE) electric service territory. Snow began to fall late in the night on Thursday, December 1st and continued until around daybreak, Friday morning, December 2nd. While snow covered much of the region, the greatest accumulations occurred in and south of Enumclaw, in Pierce and Thurston Counties.

Service Areas Affected

The majority of storm damage occurred in Pierce and Thurston Counties; however PSE also experienced a significant, though lesser number of outages across all other parts of our service area.

Number of Customers Affected

28,185 customers lost power during the event.

Summary of System Impacts

Total Number of Outages	254
Distribution Circuits Totally Out	12
Distribution Circuits Partially Out	242
Transmission Circuits Affected	1
Substations Totally Off-line	0

Mobilization Summary

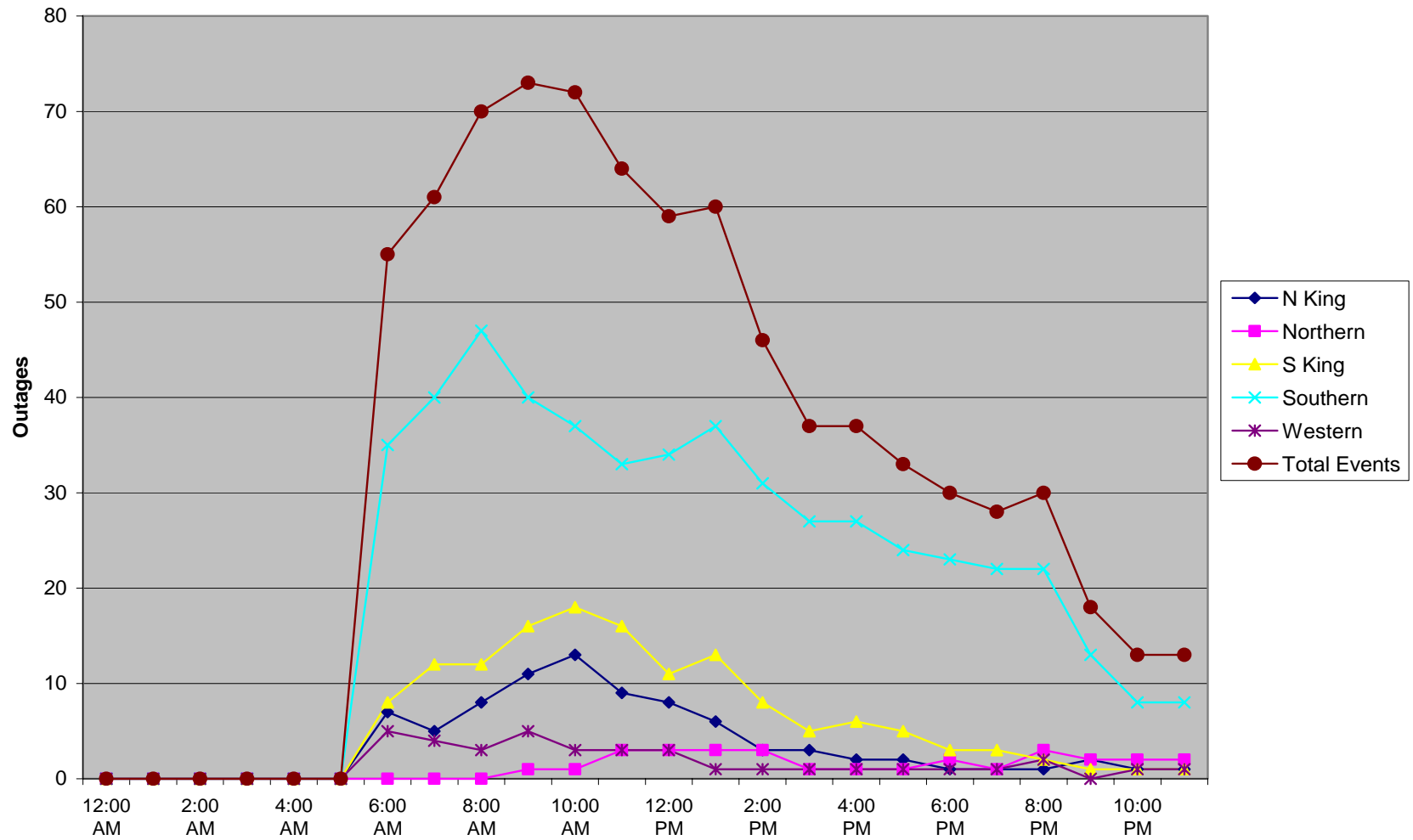
Operating bases

Base	Date Opened	Time Opened	Date Closed	Time Closed
Pierce	12/2/05	6:30am	12/2/05	11:00pm
Thurston	12/2/05	7:15am	12/2/05	10:30pm

Emergency Operations Center

EOC	Date Opened	Time Opened	Date Closed	Time Closed
	-	-	-	-

Outage Events - December 2nd, 2005



Major Event Day – Qualification

IEEE 1366 Method

IEEE 1366 was established to present a set of terms and definitions which can be used to foster uniformity in the development of distribution service reliability indices, to identify factors which affect the indices, and to aid in consistent reporting practices among utilities. Also, it provides guidance for new personnel in the reliability area, and tools for internal as well as external comparisons. The Major Event Day definition was created as part of IEEE 1366 to allow for consistent calculation of reliability metrics between utilities, and enable more valid comparisons with other utility reliability metrics.

IEEE Major Event Day Calculation (2.5 BETA METHOD)

1. A threshold on daily SAIDI is computed once a year, following year end.
2. Assemble the 5 most recent years of historical values of SAIDI/day.
3. Discard any days in the data set that has a SAIDI/day of zero.
4. Find the natural logarithm of each value in the data set.
5. Compute the average Alpha and the standard deviation (Beta) of the natural logarithms computed in step 3.
6. Compute the threshold Tmed where $Tmed = \exp(\text{Alpha} + 2.5 * \text{Beta})$
7. Any day in the next year with SAIDI > Tmed is a major event day.

Puget Sound Energy's Major Event Threshold for 2005: 4.88 Minutes

Qualified Events - 2005

Current Event – Calculation Detail

Event Date	Total Customer Minutes	Average Customer Count	Daily SAIDI – Customer Minutes /Customer Count
12/2/2005	6,841,750	1,025,044	6.67 (T-med)

Cumulative list of events that have qualified

Date(s)	T-med Score	O&M – Deferrable Accumulation
3/20/2005	28.85	\$928,453
12/2/2005	6.67	\$243,617

Event Restoration – Cost Summary

Restoration Cost Detail by Qualifying Event

Date	Capital	C&D Costs Recoverable from Direct Billings (Costs Not Yet Billed)	O&M – Not Deferrable	O&M – Deferrable Accumulation	Total O&M	Total
03/20/05*	\$81,999	\$0	\$76,071	\$928,453	\$1,004,524	\$1,086,523
12/02/05	\$23,091	\$0	\$26,587	\$243,617	\$270,204	\$293,295

* Costs reported for this storm on the *2005 Qualifying Storm Events* report filed in June 2005 have been adjusted to reflect current accounting information.

YTD Storm Restoration Cost Detail – Through December 2, 2005

Catastrophic Deferred Account	Capital	C&D Costs Recoverable from Direct Billings (Costs Not Yet Billed)	O&M – Not Deferrable	O&M Deferrable Accumulation	Total O&M	Total
\$0	\$105,090	\$0	\$102,658	\$1,172,070	\$1,274,728	\$1,379,818

Qualifying Storm Event
December 2, 2005

Detail Documents

Restoration Cost Detail – Current Event

SAIDI, SAIFI, CAIDI – Summary Report

Detailed List of Distribution Circuits with Outages

Terms, Codes & Definitions Used on Detail Reports

Newsprint Media Coverage

Restoration Cost Detail – Current Event

Puget Sound Energy							
December 2, 2005 Storm Damage Repair Costs							
	Catastrophic Deferred Account	Capital	C&D Recoverable from Direct Billings (Costs Not Yet Billed)	O&M - Not Deferrable	O&M - Deferrable Accumulation	Total O&M	Total
Labor							
ST		\$0			\$6,679	\$6,679	\$6,679
OT		\$384			\$27,164	\$27,164	\$27,548
Total Labor	\$0	\$384	\$0	\$0	\$33,843	\$33,843	\$34,227
Labor OH		\$260		\$6,313	\$12,483	\$18,796	\$19,056
Materials		\$4,863		\$3,129	\$7,845	\$10,974	\$15,837
Contractors		\$14,178		\$796	\$187,882	\$188,678	\$202,856
Other Direct Charges		\$0			\$63	\$63	\$63
Fleet		\$143		\$9,409	\$2,628	\$12,037	\$12,180
Other Assessments		\$3,263		\$6,940	(\$1,127)	\$5,813	\$9,076
	\$0	\$23,091	\$0	\$26,587	\$243,617	\$270,204	\$293,295

SAIDI, SAIFI, CAIDI – Summary Report

SAIDI SAIFI CAIDI						
December 2 MAJ						
Outage Cause	COUNT	C/MIN	C/OUT	SAIDI	SAIFI	CAIDI
ACCIDENT OTHER, WITH FIRES	2	2,272	3	0.0022	0	757.3333
BIRD OR ANIMAL	6	31,743	215	0.0309	0.0002	147.6419
CAR/POLE ACCIDENT	5	395,372	1,800	0.3854	0.0018	219.6511
CUSTOMER REQUEST	1	110	1	0.0001	0	110
DIG UP UNDERGROUND	3	832	4	0.0008	0	208
EQUIPMENT FAILURE	149	4,387,239	13,281	4.277	0.0129	330.3395
ELECTRICAL OVERLOAD	9	1,217,780	2,436	1.1872	0.0024	499.9097
LIGHTNING	1	1,775	5	0.0017	0	355
OUTSIDE DISTURBANCE;BPA LINES DOWN	1	4,792	8	0.0047	0	599
PARTIAL OUTAGE	4	990	4	0.001	0	247.5
SCHEDULED OUTAGE, WAS WR- WORK REQUIRED	4	12,002	38	0.0117	0	315.8421
TREE - OFF RIGHT OF WAY	478	53,755,098	82,661	52.4045	0.0806	650.3079
TREE - ON RIGHT OF WAY	531	75,873,278	136,861	73.967	0.1334	554.382
UNKNOWN CAUSE (UNK EQUIP INVOLVED ONLY)	22	3,091,853	5,898	3.0142	0.0057	524.2206
TOTALS	1,216	138,775,136	243,215	135.2885	0.2371	570.5863
Average Customer Count Used = 1,025,772						

Detailed List of Distribution Circuits with Outages

Notification	Date	Time	Circuit	Area	Cause	Equipment	Cust Outs	Cust Mins
E867570394	12/2/2005	0:05:00	YEL-26	ECC	EF	OFC	22	13,926
E369151284	12/2/2005	0:05:00	BON-16	ECA	TF	OCO	2,108	314,443
E818477429	12/2/2005	0:12:00	PLG-01	ECC	TO	OCO	4,600	969,253
E291055651	12/2/2005	0:18:00	FAL-15	EBF	TF	OCO	791	526,941
E749765895	12/2/2005	0:19:00	CHA-15	ECC	TO	OFC	5	3,685
E792131495	12/2/2005	0:36:00	TLN-0021	EBD	EF	OCO	3,887	409,846
E919536997	12/2/2005	0:40:00	SWI-17	ECC	TF	OSV	1	378
E606081658	12/2/2005	0:50:00	PRI-21	ECC	TO	OCO	101	13,837
E729342520	12/2/2005	0:52:00	MAP-15	EBF	TF	OTF	1	240
E824406159	12/2/2005	0:53:00	SHD-18	EBI	TO	OCO	90	65,859
E270985801	12/2/2005	0:55:00	SHA-13	ECA	TF	OCO	1,716	451,308
E151651357	12/2/2005	0:56:00	YEL-25	ECC	TO	OFC	372	340,008
E700783066	12/2/2005	0:57:00	FRG-25	ECC	TO	OCO	16	7,328
E647469850	12/2/2005	0:59:00	FRA-13	ECD	TO	OCO	1,262	61,838
E522523174	12/2/2005	1:06:00	BDI-13	EBI	CP	OTR	4	2,496
E291237536	12/2/2005	1:09:00	RHO-16	ECA	TF	OCO	2,319	333,936
E965247293	12/2/2005	1:12:00	ORT-23	ECA	TF	CDH	15	13,215
E583906747	12/2/2005	1:31:00	BEL-17	EBJ	TO	OFU	3	503
E111437982	12/2/2005	1:38:00	GAR-16	ECA	TO	OSV	5	2,715
E545584463	12/2/2005	1:39:00	LON-23	ECC	TF	OFU	16	13,776
E493508734	12/2/2005	1:42:00	OSC-26	EBI	TO	OCO	7	3,563
E596897555	12/2/2005	1:42:00	WLK-13	ECA	TF	OCO	963	201,267
E958011970	12/2/2005	1:43:00	MIR-17	EBF	EF	OTF	3	546
E538361715	12/2/2005	1:50:00	LWS-15	EBJ	TF	OFU	1	132
E334924550	12/2/2005	1:59:00	GRV-15	ECA	TO	OFU	8	5,528
E562311232	12/2/2005	2:02:00	PAT-17	ECC	TO	OCO	72	18,216
E249342975	12/2/2005	2:08:00	PRI-23	ECC	TO	OCO	72	29,736
E174430875	12/2/2005	2:14:00	YEL-27	ECC	TO	OCO	1,609	280,744
E422650785	12/2/2005	2:16:00	NBE-13	EBF	EF	OCO	1	269
E161330258	12/2/2005	2:16:00	WAB-13	EBI	EF	OFU	1	161
E690364881	12/2/2005	2:20:00	MCA-13	ECC	TO	OFC	19	6,876
E742920565	12/2/2005	2:23:00	OSC-22	EBI	TO	OFU	59	12,538
E358361887	12/2/2005	2:25:00	HEM-17	ECA	TO	DNO	1	474
E153376198	12/2/2005	2:34:00	MIR-15	EBF	TF	OCO	90	13,215
E517959559	12/2/2005	2:36:00	ROC-17	ECC	TO	OCO	9	1,746
E839018194	12/2/2005	2:39:00	SOO-25	EBI	TF	OCO	6	2,790
E321395274	12/2/2005	2:41:00	BLU-13	ECC	TO	OCO	17	8,993
E826697428	12/2/2005	2:43:00	AIR-23	ECC	TF	OCO	28	3,976
E077353657	12/2/2005	2:44:00	TOL-17	EBD	TF	OCO	18	6,498
E814621758	12/2/2005	2:44:00	LEA-13	EBI	EF	OSV	1	106
E060827794	12/2/2005	2:48:00	KAP-15	ECA	TO	CDH	1	1,068
E312607828	12/2/2005	2:50:00	FCH-24	ECA	TO	OFU	3	1,125
E451939087	12/2/2005	2:51:00	ORT-22	ECA	TF	CDH	29	10,614
E355825563	12/2/2005	3:01:00	SHA-15	ECA	TO	OCO	2,525	343,400
E424554961	12/2/2005	3:03:00	BUC-16	ECA	TO	CDH	8	11,576
E825362263	12/2/2005	3:03:00	MIR-16	EBF	TF	OCO	28	2,576
E685030312	12/2/2005	3:06:00	SWI-15	ECC	TF	OCO	43	27,520
E244826761	12/2/2005	3:08:00	KAP-16	ECA	TF	CDH	36	29,772
E154728359	12/2/2005	3:24:00	PAT-15	ECC	TO	OCO	8	5,168
E395721089	12/2/2005	3:28:00	PRI-21	ECC	TF	OFU	4	888

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Notification	Date	Time	Circuit	Area	Cause	Equipment	Cust Outs	Cust Mins
E827637022	12/2/2005	3:30:00	TOL-15	EBD	EF	UPC	4	2,852
E766164094	12/2/2005	3:44:00	ENU-18	EBI	TF	OCO	5	2,270
E850713264	12/2/2005	3:44:00	MKI-14	ECC	TF	OSV	1	321
E280073361	12/2/2005	3:51:00	SOO-26	EBJ	EF	OFU	25	2,086
E944513231	12/2/2005	4:08:00	LLT-16	EBD	TF	OCO	2	294
E931264027	12/2/2005	4:17:00	FRA-13	ECD	TO	OFU	1	408
E719214445	12/2/2005	4:20:00	LOL-21	ECD	TO	OCO	20	2,412
E173908198	12/2/2005	4:23:00	VAS-23	EBL	TO	OCO	57	19,893
E334558585	12/2/2005	4:26:00	MKI-17	ECC	TF	OCO	460	202,860
E431444652	12/2/2005	4:39:00	FRU-22	ECA	TF	OSV	2	522
E764761946	12/2/2005	4:41:00	FRA-12	ECD	TO	OCO	4	692
E190482002	12/2/2005	4:46:00	LON-22	ECC	TO	OCO	41	38,909
E325140241	12/2/2005	5:12:00	WLK-13	ECA	TF	OCO	978	2,853
E219483731	12/2/2005	5:15:00	WLK-13	ECA	TF	OCO	543	123,804
E862882272	12/2/2005	5:18:00	LOL-23	ECD	EF	OTF	7	518
E839408041	12/2/2005	5:19:00	SHA-13	ECA	TF	OCO	1,716	368,940
E391868472	12/2/2005	5:36:00	LON-26	ECC	TO	OCO	13	3,926
E582452998	12/2/2005	5:45:00	KAP-13	ECA	TF	OFU	7	6,174
E103967909	12/2/2005	5:47:00	BON-16	ECA	TO	OTR	4	1,724
E675268559	12/2/2005	5:51:00	SHD-17	EBJ	TO	OCO	1	507
E515914790	12/2/2005	5:56:00	SHD-17	EBI	TO	OFU	889	287,278
E150851455	12/2/2005	6:02:00	OSC-22	EBI	TO	OTF	1	27
E736128325	12/2/2005	6:07:00	PIP-23	EBI	TO	OFU	3	300
E377824396	12/2/2005	6:13:00	BLU-16	ECC	TF	OCO	85	45,390
E664463356	12/2/2005	6:20:00	AIR-23	ECC	TO	OPO	24	18,360
E581060824	12/2/2005	6:34:00	PAT-17	ECC	UN	OCO	363	112,893
E702353514	12/2/2005	6:36:00	OSC-22	EBI	TO	OCO	10	3,300
E360629075	12/2/2005	6:38:00	MIR-13	EBF	EF	OTF	2	584
E878291770	12/2/2005	6:50:00	BON-15	ECA	TF	OCO	6	942
E932390026	12/2/2005	7:01:00	ROC-16	ECC	CP	OPO	1	477
E084073400	12/2/2005	7:09:00	NBE-15	EBF	TF	OCO	824	51,912
E204557154	12/2/2005	7:17:00	YEL-27	ECC	UN	OCO	3	1,152
E307973388	12/2/2005	7:42:00	OSC-23	EBI	TO	OFU	2	156
E534668966	12/2/2005	8:02:00	LWS-15	EBJ	TF	OSV	5	1,490
E043876057	12/2/2005	8:10:00	LWS-15	EBI	CP	OCO	1	709
E318502540	12/2/2005	8:11:00	WLK-15	ECA	TF	OCO	7	2,275
E148461343	12/2/2005	8:22:00	HOB-17	EBI	TO	OTF	1	212
E386774747	12/2/2005	8:31:00	MIR-17	EBF	EF	OCO	3	312
E093454724	12/2/2005	8:46:00	GAR-13	ECA	TO	OCO	30	6,120
E081619241	12/2/2005	8:47:00	AIR-26	ECC	TO	OCO	6	708
E829173712	12/2/2005	8:48:00	AIR-22	ECC	UN	OCO	18	2,106
E748333132	12/2/2005	8:52:00	NBE-16	EBF	TF	OSV	1	528
E906956033	12/2/2005	8:54:00	BRS-13	EAC	EF	OTR	4	2,424
E915296651	12/2/2005	8:59:00	TOL-17	EBD	TF	OCO	17	3,842
E021209908	12/2/2005	9:06:00	ORT-22	ECA	TO	CDH	25	6,575
E649378029	12/2/2005	9:10:00	PRI-23	ECC	TO	OCO	52	19,136
E672017803	12/2/2005	9:29:00	LLT-17	EBD	TF	OCO	8	1,216
10612714	12/2/2005	9:30:00	FAL-15	EBF	EF	OCO	15	420
E971112807	12/2/2005	9:35:00	SHA-13	ECA	TF	OFU	20	9,180
E820226927	12/2/2005	9:52:00	NBE-13	EBF	EF	OTF	4	472
E478855523	12/2/2005	9:53:00	BDI-12	EBI	TO	OFU	9	1,953
E981498102	12/2/2005	10:08:00	ENU-17	EBI	TO	OFU	5	580
E591486632	12/2/2005	10:15:00	WOO-27	ECA	TF	OCO	1	595
E752994996	12/2/2005	10:28:00	FRG-15	ECC	TO	OTF	6	1,272
E307238845	12/2/2005	10:37:00	BLA-13	EAA	EF	OJU	46	8,648

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Notification	Date	Time	Circuit	Area	Cause	Equipment	Cust Outs	Cust Mins
E852312907	12/2/2005	10:44:00	YEL-26	ECC	TO	OCO	348	147,552
E062987741	12/2/2005	10:45:00	WOL-25	ECC	TF	OFU	1	270
E526040656	12/2/2005	10:46:00	GAR-12	ECA	TF	OTF	2	538
E385467192	12/2/2005	10:47:00	TAN-13	ECC	TF	OTR	2	1,070
E529351136	12/2/2005	11:24:00	DUV-15	EBD	TF	OCO	5	605
E535767706	12/2/2005	11:26:00	HAS-12	ECF	EF	OTF	6	276
E855405187	12/2/2005	11:50:00	MCA-16	ECC	TO	OFU	3	648
E324859448	12/2/2005	11:51:00	BLU-13	ECC	TF	OFU	1	141
E455224362	12/2/2005	11:54:00	PGA-13	ECE	EF	ORE	5	55
E881993730	12/2/2005	12:08:00	ELD-25	ECC	TF	OFU	1	187
E389335653	12/2/2005	12:08:00	SWI-17	ECC	TF	OCO	3	690
E103129934	12/2/2005	12:14:00	RHO-17	ECA	TF	OCO	1,229	665,885
E058491521	12/2/2005	12:16:00	PAT-17	ECC	TF	OCO	7	196
E280859468	12/2/2005	12:25:00	LON-26	ECC	TO	OFC	15	3,825
E149593768	12/2/2005	12:27:00	MIR-17	EBI	EF	OTF	1	123
E211622058	12/2/2005	12:40:00	FWD-13	EBJ	TF	OCO	2	657
E843682793	12/2/2005	12:43:00	FRG-16	ECC	TF	OSV	3	228
E505916765	12/2/2005	12:47:00	HEM-16	ECA	TF	OCO	2	746
E352435216	12/2/2005	12:49:00	RHO-15	ECA	TO	OFU	6	1,248
E485173329	12/2/2005	13:04:00	PLU-24	ECC	TF	OCO	92	4,416
E643686173	12/2/2005	13:28:00	FCH-24	ECA	TF	OTF	3	675
E504535306	12/2/2005	14:00:00	OSC-22	EBI	TO	OFU	10	370
E245989052	12/2/2005	14:01:00	SHD-18	EBI	TO	OTF	115	21,965
E976045820	12/2/2005	14:16:00	GAR-13	ECA	TF	OCO	8	4,790
E531996237	12/2/2005	14:23:00	ORT-22	ECA	TF	OCO	3	1,761
E076576076	12/2/2005	14:52:00	GWR-13	EBI	TF	OFU	3	222
E113824642	12/2/2005	15:15:00	OSC-22	EBI	TO	OFU	6	694
E336172209	12/2/2005	15:30:00	EDG-13	ECA	TO	OTF	3	435
E114593102	12/2/2005	15:39:00	BLU-16	ECC	TO	OFU	8	568
E648538954	12/2/2005	15:40:00	SHD-17	EBI	EF	OTF	2	507
E880198501	12/2/2005	15:42:00	YEL-23	ECC	TO	OFU	2	126
E264594225	12/2/2005	15:53:00	ORT-23	ECA	EF	OFU	15	3,555
E899996737	12/2/2005	16:08:00	PRI-23	ECC	TO	OTR	2	670
E303631410	12/2/2005	16:25:00	ORT-23	ECA	TF	OCO	16	6,800
E359172502	12/2/2005	16:55:00	PAT-15	ECC	TF	OSV	3	771
E394874640	12/2/2005	17:12:00	GRI-15	ECC	TO	OTR	2	606
E330613739	12/2/2005	17:54:00	KAP-16	ECA	EF	OSV	3	1,478
E707991212	12/2/2005	18:28:00	BCH-12	EAA	EF	OFU	15	1,950
E531363055	12/2/2005	18:39:00	BLU-16	ECC	TO	OCO	2	178
E396935770	12/2/2005	18:45:00	FCH-24	ECA	TF	OSV	1	85
E057763297	12/2/2005	18:54:00	YEL-26	ECC	TO	OCO	2	178
E599544102	12/2/2005	19:17:00	CAP-15	ECC	EF	OTF	2	66
E364457003	12/2/2005	19:18:00	LAC-17	ECC	TO	OAR	42	2,604
E636118694	12/2/2005	19:22:00	BLA-12	EAA	TF	UPC	25	6,425
E860459490	12/2/2005	19:34:00	SIN-22	ECD	EF	OTF	3	177
E529737847	12/2/2005	20:06:00	MIR-17	EBF	EF	OTF	2	165
E834092825	12/2/2005	20:34:00	SHD-18	EBI	TF	OTF	2	408
E390667577	12/2/2005	20:52:00	YEL-26	ECC	TO	OCO	3	552
E339963324	12/2/2005	21:17:00	LON-22	ECC	TO	OCO	10	290
E059113929	12/2/2005	22:17:00	PAT-15	ECC	EF	UPT	3	1,202

Terms, Codes and Definitions Used on Detail Reports

Number	[Notification Number] A number assigned by SAP, identifying the outage record
Date	The date of the outage
Time	The time of the outage
CKT	[Reference Circuit] The circuit identifier for the affected circuit
F/LOC	[Functional Location] The grid number where the outage occurred. If the grid number is not available, the Reference Circuit identifier occupies this field
EQT NBR	[Equipment Number] A number used to tie the equipment involved in the outage to the related information in SAP. This number does not represent the physical number of the equipment

MPG	[Maintenance Planner Group] A code representing the energy, region and service center	
	EAA – Bellingham	EBJ – South King
	EAB – Lynden	EBK – Southwest King
	EAC – Skagit	EBL – Vashon
	EAD – Whidbey	ECA – Puyallup
	EBD – Redmond	ECC – Olympia
	EBE – Factoria	ECD – Port Orchard
	EBF – Snoqualmie	ECE – Poulsbo
	EBI – Enumclaw	ECF – Port Townsend

CAZ	Cause of Outage	
	AO – Accident Other	EF – Equipment Failure
	BA – Bird or Animal	EO – Electrical Overload
	CP – Car Pole	TF – Tree Off Right-of-Way
	CR – Customer Request	TO – Tree On Right-of-Way
	DU – Dig-up Underground	UN – Unknown
	SO – Scheduled Outage	

EQT	[Equipment] Affected by, or involved in the outage	
	OCN – Connector	OSW – Overhead Switch
	OCO – Overhead Conductor	OTF – Overhead Transformer Fuse
	OCR – Crossarm	OTR – Overhead Transformer
	OFC – Overhead Cut-out	OUP – OH to UG Primary
	OFS – Overhead Fire Signal	OUS – OH to UG Secondary Service
	OFU – Fuse Link/OH Line Fuse	SBF – High-side Bank Fuse
	OGS – Span Guy	SCB – Power Circuit Breaker
	OHR – Overhead Recloser	UOT – Underground Outdoor Term
	OIN – Insulator	UPC – Underground Primary Cable
	OJU- Jump Wire	UPT – Padmount Transformer
	OPO – Pole	USV – Underground Service
	OSV – Overhead Service	UTC – Underground Terminal Fuse
	ORE – Regulator	UTR – Submersible Transformer

Codes, Definitions – Continued

C/OUT	[Customer Out] The number of customers without power for any given outage record
C/MIN	[Customer Minutes] The total number of minutes customers were without power for any given record
CODE	[Storm Code] An event descriptor
	NON – Non Storm / Normal Conditions
	WTH – Weather Related (eg: wind storm, showers, etc)
	MAJ – Major event

Qualifying Storm Event
December 2, 2005

Newsprint Media Coverage

No articles for this event.