

UE-130043/PacifiCorp
May 17, 2013
PC Data Request 114

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On page 5 of his testimony, Mr. Duvall discusses the inclusion of all costs and benefits associated with all PACW QF contracts. Please provide the following information by month for 12 months ended June 2012, and calendar 2012, 2013 and 2014:

- (a) The Washington load and capacity requirements.
- (b) The power generation resources available in Washington and the MWh generated.
- (c) The capacity and power generated by each of the QFs included in the NPC. Specify the location of each QF by State.
- (d) Other capacity and power generation sourced from States other than Washington in the PACW.
- (e) Provide a schematic showing how the Washington load is satisfied from Washington generation resources and other resources outside of Washington, including the transmission nodes and the amount of power coming into the Washington service area from each source during the 12 months ended June 2012 and calendar year 2012. Show how the Company generation resources and transmission systems are integrated in the PACW and its other jurisdictional areas. Show purchase points of market power purchases.

Response to PC Data Request 114

- (a) For the Washington load and capacity requirements in the 12 months ended June 2012, please refer to Mr. McDougal's Exhibit No. ___ (SRM-3), pages 10.7 and 10.9. For load for calendar years 2013, and 2014 please refer to the Confidential Attachment PC-114. However, the Company has not applied forecasted curtailment and interruption data to the loads in Confidential Attachment PC-114 because these loads were not used in the calculation of jurisdictional allocation factors for the general rate case. The Company has not calculated the capacity requirements for calendar years 2013 and 2014. Such pro forma calculations are not made in the normal course of business. Allocations for the case are based on historical loads.
- (b) For the 2014 generation from all PACW resources, please refer to Confidential Attachment "_WA GRC CY14 WCA NPC Study CONF_2012 12 07.xlsx" provided with the Company's response to Administrative Law Judge (ALJ) Bench Request 2, in folder "Duvall\NPC Workpapers Set 1\Attach NPC Workpapers 1 -1 CONF". The following files were part of the Company's response to ALJ Bench Request 2, "Duvall\NPC Workpapers Set 3". For the location of Company's power generation resources and purchased power contracts, please refer to the file "15-B4_WA_Delivery Points (Conf).xlsx". A map of the Company's West Control Area system was provided as "15-B2_WAw_Transmission Topology Map (Conf).pptx". For

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May 17, 2013
PC Data Request 114

details on the Company's transmission rights, please refer to "15-B1_WAw_Transmission Topology (Conf).xlsx".

Please refer to the Company's response to Public Counsel Data Request 126 which provides generation resources available in 2012 and the MWh generated. Generation in 2013 is not available.

- (c) For the 2014 output and location of each qualifying facility (QF) in the Company's filing, please refer to Confidential Attachment "5-C7_WAw_QF (Endur 2012 10 29 121108) (Conf).xlsx" provided with the Company's response to ALJ Bench Request 2, in folder "Duvall\NPC Workpapers Set 2."

Please refer to the Company's response to Public Counsel Data Request 117, which provides actual QF generation from January 2012 through February 2013. Additional QF generation for 2013 is not available.

- (d) Please refer to the Company's responses to subparts (b) and (c) above.
- (e) For a schematic of the Company's transmission nodes serving Washington load, please refer to the Company's response to subpart (b) above. The Company has not prepared power flow studies for the Washington service areas.

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