

Exhibit No. ACC-4.01

PUGET SOUND ENERGY, INC.-GAS

REQUIRED REVENUE INCREASE

BASED ON THE TWELVE MONTHS ENDED DECEMBER 31, 2010

	<u>Gas Utility</u>	
1. Net Operating Loss Adjustment	(\$1,191,989)	(A)
2. Repairs and Retirements Tax Adjustment	<u>(3,143,712)</u>	(B)
3. Total Adjustments	(\$4,335,701)	
4. Company Claim	<u>31,864,884</u>	(C)
5. Maximum Pro Forma Increase	<u>\$27,529,183</u>	

Sources:

(A) Exhibit ACC-4.02.

(B) Exhibit ACC-4.03.

(C) Exhibit MJS-4.

Exhibit No. ACC-4.02

PUGET SOUND ENERGY, INC.-GAS

NET OPERATING LOSS ADJUSTMENT

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010

	<u>Gas Utility</u>	
1. NOL in Unadjusted Rate Base	(\$9,676,250)	(A)
2. Working Capital Impact @ 5.02%	<u>(485,748)</u>	(B)
3. Total Rate Base Adjustment	(10,161,998)	
4. After Tax Cost of Capital	<u>7.29%</u>	(C)
5. Return Requirement	(740,810)	(D)
6. Gross up for Federal Income Taxes	<u>0.65</u>	(E)
7. Revenue Requirement Impact Including FIT	(1,139,707)	(F)
8. Revenue Conversion Factor (Excluding FIT)	<u>0.956139</u>	(G)
9. Total Revenue Requirement Impact	<u>(\$1,191,989)</u>	(H)

Sources:

(A) Amount per Exhibit MJS-3.08.

(B) Rate of 5.02% per Exhibit JHS-3.04 and Exhibit MJS-3.04.

(C) Exhibit MJS-7.02.

(D) Line 3 X Line 4.

(E) Based on tax rate per Exhibit MJS-7.03.

(F) Line 5 / Line 6.

(G) Conversion factor per Exhibit MJS-7.03.

(H) Line 7 / Line 8.

Exhibit No. ACC-4.03

PUGET SOUND ENERGY, INC. - GAS

REPAIRS AND RETIREMENTS ACCOUNTING CHANGE

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010

	<u>Gas Utility</u>	
1. Rate Base (AMA 12/31/10) With Reallocation	\$1,660,735,111	(A)
2. Rate Base (AMA 12/31/10) Without Reallocation	<u>1,633,934,197</u>	(A)
3. Adjustment Due to Reallocation	(\$26,800,914)	
4. After Tax Cost of Capital	<u>7.29%</u>	(B)
5. Return Requirement	(\$1,953,787)	(C)
6. Gross up for Federal Income Taxes	<u>0.65</u>	(D)
7. Revenue Requirement Impact Including FIT	(\$3,005,826)	(E)
8. Revenue Conversion Factor (Excluding FIT)	<u>0.956139</u>	(F)
9. Total Revenue Requirement Impact	<u>(\$3,143,712)</u>	(G)

Sources:

(A) Amounts per Exhibit MJS-3.08.

(B) Exhibit MJS-7.02.

(C) Line 3 X Line 4.

(D) Based on tax rate per Exhibit MJS-7.03.

(E) Line 5 / Line 6.

(F) Conversion factor per Exhibit MJS-7.03.

(G) Line 7 / Line 8.

Exhibit No. ACC-4.04

PUGET SOUND ENERGY, INC. - GAS

REPAIRS AND RETIREMENTS ACCOUNTING CHANGE

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010

	Actual Results of Operation	Total Adjustments	Adjusted Results of Operations	Revenue Requirement Deficiency	After Rate Increase	Public Counsel Adj. ACC-3.02	Public Counsel Adj. ACC-3.03	Public Counsel Proforma
	(A)	(A)	(A)	(A)	(A)			
Operating Revenues								
1 Sales to Customers	\$953,445,526	\$86,976,708	\$1,040,422,234	\$31,864,884	\$1,072,287,118	(\$1,191,989)	(\$3,143,712)	\$1,067,951,417
2 Municipal Additions	43,761,997	(43,761,997)	-		-			0
3 Other Operating Revenues	14,322,994	575,831	14,898,825		14,898,825			14,898,825
4 Total Operating Revenues	\$1,011,530,517	\$43,790,542	\$1,055,321,059	\$31,864,884	\$1,087,185,943	(\$1,191,989)	(\$3,143,712)	\$1,082,850,242
Operating Revenue Deductions:								
Gas Costs								
5 Purchased Gas	\$535,932,510	\$65,002,584	\$600,935,094		\$600,935,094			\$600,935,094
					\$0			\$0
6 Total Production Expenses	\$535,932,510	\$65,002,584	\$600,935,094	\$0	\$600,935,094			\$600,935,094
7 Other Power Supply Expenses	\$1,937,122	\$38,715	\$1,975,837		\$1,975,837			\$1,975,837
8 Transmission Expense	226,853	3,910	230,763		230,763			230,763
9 Distribution Expense	50,238,405	(193,087)	50,045,318		50,045,318			50,045,318
10 Customer Accts Expenses	32,629,594	(1,938,909)	30,690,685	110,730	30,801,415	(4,142)	(10,924)	30,786,348
11 Customer Service Expenses	4,454,346	(3,312,974)	1,141,372		1,141,372			1,141,372
12 Conservation Amortization	14,771,682	(14,771,682)	-		-			0
13 Admin & General Expense	42,818,070	1,240,280	44,058,350	63,730	44,122,080	(2,384)	(6,287)	44,113,409
14 Depreciation	102,386,843	(6,555,172)	95,831,671		95,831,671			95,831,671
15 Amortization	12,778,120	-	12,778,120		12,778,120			12,778,120
16 Amortization of Property Gain/Loss	-	-	-		-			0
17 Other Operating Expenses	(187,824)	142,453	(45,371)		(45,371)			(45,371)
18 FAS 133	-	-	-		-			0
19 Taxes Other Than Income Taxes	98,746,988	(37,712,763)	61,034,225	1223165	62,257,390	(45,756)	(120,675)	62,090,960
20 Income Taxes	15,204,117	(20,997,781)	(5,793,664)	10,663,552	4,869,888	(299,675)	(790,353)	3,779,860
21 Deferred Income Taxes	(3,067,771)	45,680,808	42,613,037		42,613,037			42,613,037
22 Total Operating Rev. Deductions Excl. I	\$372,936,545	(\$38,376,202)	\$334,560,343	\$12,061,177	\$346,621,520	(\$351,957)	(\$928,239)	\$345,341,324
23 Net Operating Income	\$102,661,462	\$17,164,160	\$119,825,622	\$19,803,707	\$139,629,329	(\$840,032)	(\$2,215,473)	\$136,573,824
24 RATE BASE:	\$1,660,735,112	(\$2,429,587)	\$1,658,305,525		\$1,658,305,525	(\$10,161,998)	(\$26,800,914)	\$1,621,342,613
25 Rate of Return	6.18%		7.23%		8.42%			8.42%
Rate Base:								
26 Utility Plant in Service	\$2,787,911,459	\$0	\$2,787,911,459					
27 Accumulated Depreciation	(924,038,095)	(2,755,565)	(926,793,660)					
28 Accumulated Deferred FIT	(254,856,083)	325,978	(254,530,105)			(\$9,676,250)		
29 Other	(27,129,125)	-	(27,129,125)					
30 Total Net Investment	\$1,581,888,156	(\$2,429,587)	\$1,579,458,569			(\$9,676,250)		
31 Allowance for Working Capital	78,846,956	-	78,846,956			(485,748)		
32 Total Rate Base	\$1,660,735,112	(\$2,429,587)	\$1,658,305,525			(\$10,161,998)	(\$26,800,914)	

Sources:

(A) Exhibit MJS-4, page 1.