PUGET SOUND ENERGY, INC.-ELECTRIC

REQUIRED REVENUE INCREASE

BASED ON THE TWELVE MONTHS ENDED DECEMBER 31, 2010

	Electric Utility	
1. Net Operating Loss Adjustment	(\$1,498,413)	(A)
2. Repairs and Retirements Tax Adjustment	(4,055,959)	(B)
3. Chelan PUD - Rate Base Adjustment	(1,791,872)	(C)
4. Chelan PUD - Expense Adjustment	(966,832)	(D)
5. Lower Snake River Adjustment	(55,000,000)	(E)
6. Total Adjustments	(\$63,313,076)	
7. Company Claim	152,928,501	(F)
8. Maximum Pro Forma Increase	<u>\$89,615,425</u>	

- (A) Exhibit ACC-3.02
- (B) Exhibit ACC-3.03
- (C) Exhibit ACC-3.04
- (D) Exhibit ACC-3.05
- (E) Testimony of Mr. Norwood.
- (F) Exhibit JHS-12.

PUGET SOUND ENERGY, INC. -ELECTRIC

NET OPERATING LOSS ADJUSTMENT

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010

	Electric Utility	
1. NOL in Unadjusted Rate Base	(\$12,149,203)	(A)
2. Working Capital Impact @ 5.02%	(609,890)	(B)
3. Total Rate Base Adjustment	(\$12,759,093)	
4. After Tax Cost of Capital	7.29%	(C)
5. Return Requirement	(\$930,138)	(D)
6. Gross up for Federal Income Taxes	0.65	(E)
7. Revenue Requirement Impact Including FIT	(\$1,430,981)	(F)
8. Revenue Conversion Factor (Excluding FIT)	0.954998	(G)
9. Total Revenue Requirement Impact	<u>(\$1,498,413)</u>	(H)

- (A) Amount per Exhibit JHS-3.08.
- (B) Rate of 5.02% per Exhibit JHS-3.04.
- (C) Exhibit JHS-7.02.
- (D) Line 3 X Line 4.
- (E) Based on tax rate per Exhibit JSH-7.03.
- (F) Line 5 / Line 6.
- (G) Conversion factor per Exhibit JSH-7.03.
- (H) Line 7 / Line 8.

PUGET SOUND ENERGY, INC. - ELECTRIC

REPAIRS AND RETIREMENTS ACCOUNTING CHANGE

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010

	Electric Utility	
1. Rate Base (AMA 12/31/10) With Reallocation	\$4,100,870,913	(A)
2. Rate Base (AMA 12/31/10) Without Reallocation	4,066,334,129	(A)
3. Adjustment Due to Reallocation	(\$34,536,784)	
4. After Tax Cost of Capital	7.29%	(B)
5. Return Requirement	(\$2,517,732)	(C)
6. Gross up for Federal Income Taxes	0.65	(D)
7. Revenue Requirement Impact Including FIT	(\$3,873,433)	(E)
8. Gross up for Other Taxes	0.954998	(F)
9. Total Revenue Requirement Impact	<u>(\$4,055,959)</u>	(G)

⁽A) Amounts per Exhibit JHS-3.08.

⁽B) Exhibit JHS-7.02.

⁽C) Line 3 X Line 4.

⁽D) Based on tax rate per Exhibit JSH-7.03.

⁽E) Line 5 / Line 6.

⁽F) Conversion factor per Exhibit JSH-7.03.

⁽G) Line 7 / Line 8.

PUGET SOUND ENERGY, INC. - ELECTRIC

CONTRACT PAYMENTS TO CHELAN PUD (Adjustment 5.09)

RATE BASE ADJUSTMENT

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010

	Per Company	Recommended Adjustment	Per Public Counsel	
 Total Deferred Balance @ 11/1/11 Accumulated Amortization Deferred Income Taxes 	\$141,761,312 (7,088,066) (17,542,944)	(\$18,466,459) 923,323 2,285,222	\$123,294,853 (6,164,743) (15,257,722)	(A) (B) (C)
4. Net Reservation Fee Balance	\$117,130,302	(\$15,257,914)	\$101,872,388	
5. After Tax Cost of Capital Per Company	-	7.29%	(D)	
6. Chelan PUD Reservation Payment Return Requirement		(\$1,112,302)	(E)	
7. Gross up for Federal Income Taxes	-	0.65	(F)	
8. Revenue Requirement Impact Including FIT		(\$1,711,234)		
9. Revenue Conversion Factor (Excluding FIT)	-	0.954998	(G)	
10. Total Revenue Requirement Impact		(\$1,791,872)	(H)	

- (A) Reflects elimination of tax gross up, per the response to PC-266.
- (B) Exhibit ACC-3.05.
- (C) Deferred Income Tax effect of adjustment estimated based on the percentage reduction in Total Deferred Balance.
- (D) Exhibit JHS-7.02.
- (E) Line 4 X Line 5.
- (F) Based on tax rate per Exhibit JSH-7.03.
- (G) Exhibit JSH-7.03.
- (H) Line 8 X Line 9.

PUGET SOUND ENERGY, INC. - ELECTRIC

CONTRACT PAYMENTS TO CHELAN PUD (Adjustment 5.09)

AMORTIZATION EXPENSE ADJUSTMENT

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010

1. Deferred Balance @ 11/1/11 - After Tax	\$123,294,853	(A)
2. Amortization Period Per Company (Yrs.)	20	(B)
3. Annual Amortization Expense	\$6,164,743	
4. Company Claim	7,088,066	(C)
5. Recommended Adjustment	(\$923,323)	
6. Revenue Conversion Factor (Excluding FIT)	0.954998	(D)
7. Total Revenue Requirement Impact	(\$966,832)	(E)

- (A) Exhibit ACC-3.04.
- (B) Exhibit JHS-1T, page 32, line 8.
- (C) Exhibit JHS-5.09.
- (D) Exhibit JHS-7.03.

PUGET SOUND ENERGY, INC. - ELECTRIC

RECONCILIATION WITH COMPANY FILING

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010

	Actual Results Of Operations As Filed	Revied Total Adjustments	Revised Adjusted Results of Operations	Revised Revenue Requirement Deficiency	Revised After Rate Increase	Public Counsel Adj. ACC-3.02	Public Counsel Adj. ACC-3.03	Public Counsel Adj. ACC-3.04	Public Counsel Adj. ACC-3.05	Public Counsel Proforma Excluding LSR Adj.	Lower Snake River Adj.	Public Counsel Proforma Including LSR Adj.
Total Revenues	(A)	(A)	(A)	(A)	(A)						(B)	
1 Sales to Customers	\$2,042,334,319	(\$64,997,951)	\$1,977,336,368	\$152,337,039	\$2,129,673,407	(\$1,498,413)	(\$4,055,959)	(\$1,791,872)	(\$966,832)	\$2,121,360,331	(\$55,000,000)	\$2,066,360,331
2 Sales from Resale-Firm/Special Co	350,182	867,565	1,217,747	591,462	1,809,209					1,809,209		1,809,209
3 Sales to Other Utilities	201,262,557	(191,035,261)	10,227,296		10,227,296					10,227,296		10,227,296
4 Other Operating Revenues	30,706,333	5,968,010	36,674,343		36,674,343					36,674,343		36,674,343
5 Total Operating Revenues	\$2,274,653,391	(\$249,197,637)	\$2,025,455,754	\$152,928,501	\$2,178,384,255	(\$1,498,413)	(\$4,055,959)	(\$1,791,872)	(\$966,832)	\$2,170,071,179	(\$55,000,000)	\$2,115,071,179
Operating Revenue Deductions:												
Power Costs:												
6 Fuel	\$268,147,071	(\$31,601,842)	\$236,545,229		\$236,545,229					\$236,545,229		\$236,545,229
7 Purchased and Interchanged	832,711,097	(327,295,830)	505,415,267		505,415,267				(923,323)	504,491,944		504,491,944
8 Wheeling	78,564,669	17,045,598	95,610,267		95,610,267					95,610,267		95,610,267
9 Residential Exchange	(75,109,150)	75,109,150	-		0					0		0
10 Total Production Expenses	\$1,104,313,687	-\$266,742,924	\$837,570,763	\$0	\$837,570,763	\$0	\$0	\$0	-\$923,323	\$836,647,440	\$0	\$836,647,440
11 Other Power Supply Expenses	\$102,409,192	\$24,983,852	\$127,393,044		\$127,393,044					\$127,393,044		\$127,393,044
12 Transmission Expense	11,865,443	92,122	11,957,565		11,957,565					11,957,565		11,957,565
13 Distribution Expense	82,924,735	(998,711)	81,926,024		81,926,024					81,926,024		81,926,024
14 Customer Accts Expenses	50,172,086	(2,459,606)	47,712,480	679,614	48,392,094	(6,659)	(18,025)	(7,963)	(4,297)	48,355,151	(244,420)	48,110,731
15 Customer Service Expenses	13,431,632	(11,727,008)	1,704,624		1,704,624					1,704,624		1,704,624
16 Conservation Amortization	75,336,909	(75,334,320)	2,589		2,589					2,589		2,589
17 Admin & General Expenses	94,643,935	5,403,561	100,047,496	305,857	100,353,353	(2,997)	(8,112)	(3,584)	(1,934)	100,336,727	(110,000)	100,226,727
18 Depreciation	190,245,449	29,592,275	219,837,724		219,837,724					219,837,724		219,837,724
19 Amortization	40,184,321	(236,433)	39,947,888		39,947,888					39,947,888		39,947,888
20 Amortzation of Property Gains/Lo	17,493,031	(552,298)	16,940,733		16,940,733					16,940,733		16,940,733
21 Other Operating Expenses	30,169,560	(26,608,988)	3,560,572		3,560,572					3,560,572		3,560,572
22 ASC 815	166,953,097	(166,953,097)	-		0					0		0
23 Taxes Other Than Income Taxes	193,255,907	(67,569,351)	125,686,556	5,896,617	131,583,173	(57,776)	(156,390)	(69,091)	(37,279)	131,262,637	(2,120,690)	129,141,947
24 Income Taxes	16,263,334	(91,611,792)	(75,348,458)	51,116,199	(24,232,259)	(356,155)	(964,054)	(425,907)	0	(25,978,376)	(18,383,712)	(44,362,087)
25 Deferred Income Taxes	(32,436,237)	200,902,071	168,465,834		168,465,834					168,465,834		168,465,834
26 Total Operating Rev. Deductions	\$1,052,912,394	(\$183,077,723)	\$869,834,671	\$57,998,287	\$927,832,958	(\$423,587)	(\$1,146,581)	(\$506,545)	(\$43,509)	\$925,712,736	(\$20,858,822)	\$904,853,915
27 Net Operating Income	\$117,427,310	\$200,623,010	\$318,050,320	\$94,930,214	\$412,980,534	(\$1,074,826)	(\$2,909,379)	(\$1,285,327)	\$0	\$407,711,003	(\$34,141,179)	\$373,569,824
28 Rate Base	\$4,100,870,913	\$803,886,032	\$4,904,756,945		\$4,904,756,945	(\$12,759,093)	(\$34,536,784)	(\$15,257,914)	\$0	\$4,842,203,154	\$4,842,203,154	\$4,842,203,154
29 Rate of Return	2.86%		6.48%		8.42%					8.42%	-0.71%	7.71%
Rate Base:												
30 Gross Uitility Plant in Service	\$7,157,671,291.00	\$693,485,863.00	\$7,851,157,154.00									
31 Accum. Dep. And Amortization	(2,758,182,029)	7,805,936	(2,750,376,093)					923,323				
32 Deferred Debits and Credits	241,208,023	184,108,059	425,316,082					(\$18,466,459)				
33 Deferred Taxes	(656,658,557)	(81,513,826)	(738,172,383)			(\$12,149,203)		2,285,222				
34 Allowance for Working Capital	204,952,589	-	204,952,589			(609,890)						
35 Other	(88,120,404)	-	(88,120,404)									
36 Total Rate Base	\$4,100,870,913	\$803,886,032	\$4,904,756,945			(\$12,759,093)	(\$34,536,784)	(\$15,257,914)				

Sources:

(A) Exhibit JHS-12, page 1.

(B) Testimony of Mr. Norwood.

Notes:

For illustrative purposes, Public Counsel adjustments are shown as being allocated entirely to "Sales to Customers". Resulting Public Counsel ROE assumes that rate base has not been reduced to reflect a LSR adjustment.