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Original Sheet No. 1141

### **PUGET SOUND ENERGY, INC. Natural Gas Tariff**

### **SCHEDULE 141 EXPEDITED RATE FILING RATE ADJUSTMENT**

**Section 1: APPLICABILITY** 

This rate is applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

Section 2: PURPOSE

The purpose of this schedule is to implement rates approved through the Expedited Rate Filing ("ERF") process.

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Kenneth S. Johnson

Title: Director, State Regulatory Affairs

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## PUGET SOUND ENERGY, INC. Natural Gas Tariff

(N) **SCHEDULE 141 EXPEDITED RATE FILING RATE ADJUSTMENT** (Continued) **Section 3: MONTHLY RATE** The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service. **SCHEDULE 16** Delivery Charge: \$(0.03) per mantle per month SCHEDULE 23 Basic Charge: \$(0.03) per month Delivery Charge: \$(0.00107) per therm SCHEDULE 31 Basic Charge: \$(0.10) per month Delivery Charge: \$(0.00089) per therm SCHEDULE 31T Basic Charge: \$(1.07) per month Transportation Service Commodity Charge: \$(0.00089) per therm Gas Procurement Credit: \$0.00002 per therm \$(0.00000) per therm Balancing Service Charge: SCHEDULE 41 Basic Charge: \$(0.46) per month Delivery Demand Charge: \$(0.00000) per therm Gas Supply Demand Charge: \$(0.00000) per therm Delivery Charge: \$(0.00056) per therm for first 900 therms \$(0.00056) per therm for next 4,100 therms \$(0.00045) per therm for all over 5,000 therms Minimum Bill: \$(0.50) of delivery charge (N)

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# PUGET SOUND ENERGY, INC. Natural Gas Tariff

SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

Section 3: MONTHLY RATE (Continued)

SCHEDULE 41T

Basic Charge: \$(1.78) per month

Transportation Delivery Demand Charge:

\$(0.00000) per therm

Transportation Service Commodity Charge:

\$(0.00056) per therm for first 900 therms \$(0.00056) per therm for next 4,100 therms

\$(0.00045) per therm for all over 5,000 therms

Gas Procurement Credit:

Balancing Service Charge:

\$(0.000000) per therm

\$0.00002 per therm

Minimum Bill: \$(0.50) of delivery charge

SCHEDULE 50

Basic Charge:

\$(0.00) per month

Delivery Charge:

\$(0.0000) per therm

SCHEDULE 61

Demand Charge:

\$(0.00) per 1,000 Btu per hour per month

#### SCHEDULE 71

Monthly rental charge for water heaters

a.	Standard Models	\$(0.02)
b.	B. Conservation Models	\$(0.04)
c.	Direct Vent Models	\$(0.05)

d. High Recovery Models \$(0.05)e. High Efficiency Standard \$(0.02)

f. High Efficiency Direct Vent

\$(0.03)

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### PUGET SOUND ENERGY, INC. Natural Gas Tariff

SCHEDULE 1 EXPEDITED RATE FILING RATE AI		(N) 
Section 3: MONTHLY	/ RATE (Continued)	 
SCHEDULE 72		 
Monthly rental charge for water heaters		i
a. 25-40 gallon storage 30,000 to 50,000 Btu	\$(0.04)	i
b. 45-55 gallon storage 70,000 to 79,000 Btu	\$(0.06)	ĺ
c. 45-55 gallon storage 51,000 to 75,000 Btu	\$(0.06)	
d. 50-65 gallon storage 60,000 to 69,000 Btu	\$(0.09)	1
e. 60-84 gallon storage 70,000 to 129,000 Btu	\$(0.12)	1
f. 75-90 gallon storage 130,000 to 169,000 Btu	\$(0.16)	1
g. 75-100 gallon storage 170,000 to 200,000 Btu	\$(0.18)	
SCHEDULE 74		1
Monthly rental charge for conversion burners		į
a. 45,000 to 400,000 Btu Standard Model	\$(0.03)	ĺ
b. 45,000 to 400,000 Btu Conservation Model	\$(0.08)	
c. 401,000 to 700,000 Btu	\$(0.11)	ĺ
d. 701,000 to 1,300,000 Btu	\$(0.04)	ļ
SCHEDULE 85		 
Basic Charge: \$(1.90) per month		1
Interruptible Delivery Charge: \$(0.00034) per therm	for first 25,000 therms	
\$(0.00017) per therm	for next 25,000 therms	1
\$(0.00016) per therm	for all over 50,000 therms	I
Gas Procurement Charge: \$(0.00002) per therm		
Delivery Demand Charge: \$(0.000000) per them	-	j
Gas Supply Demand Charge: \$(0.000000) per them	ari a marana and a marana a m	. 1
	ined with interruptible gas for billing at the rates	1
for Interruptible Delivery C	Charge above	-
		Name of Street, Street
		(N

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# PUGET SOUND ENERGY, INC. Natural Gas Tariff

**SCHEDULE 141** (N) **EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)** Section 3: MONTHLY RATE (Continued) SCHEDULE 85T Basic Charge: \$(3.05) per month Transportation Service Commodity Charge: \$(0.00034) per therm for first 25,000 therms \$(0.00017) per therm for next 25,000 therms \$(0.00016) per therm for all over 50,000 therms \$(0.000000) per therm of daily contract demand Transportation firm contract delivery demand charge: per month Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates above Balancing Service Charge: \$(0.00000) per therm **SCHEDULE 86** Basic Charge: \$(0.45) per month Interruptible Delivery Charge: \$(0.00062) per therm for first 1,000 therms \$(0.00044) per therm for all over 1,000 therms Gas Procurement Charge: \$(0.00002) per therm Delivery Demand Charge: \$(0.00000) per therm of daily firm gas Gas Supply Demand Charge: \$(0.00000) per therm per month All firm gas shall be combined with interruptible gas for billing at the rates Firm Commodity Charge: for Interruptible Delivery Charge above SCHEDULE 86T Basic Charge: \$(1.42) per month Transportation firm contract delivery demand charge: \$(0.000000) per therm of daily contract demand per month Transportation Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below. \$(0.00062) per therm for first 1,000 therms Transportation Service Commodity Charge: \$(0.00044) per therm for all over 1,000 therms \$(0.00000) per therm Balancing Service Charge: (N)

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## PUGET SOUND ENERGY, INC. Natural Gas Tariff

(N) **SCHEDULE 141 EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)** Section 3: MONTHLY RATE (Continued) SCHEDULE 87 Basic Charge: \$(2.37) per month Contract Volume Charge: \$(0.000000) per therm Interruptible Delivery Charge: \$(0.00059) per therm for first 25,000 therms \$(0.00036) per therm for next 25,000 therms \$(0.00023) per therm for next 50,000 therms \$(0.00015) per therm for next 100,000 therms \$(0.00011) per therm for next 300,000 therms \$(0.00008) per therm for all over 500,000 therms Gas Procurement Charge: \$(0.00002) per therm Delivery Demand Charge: \$(0.00000) per therm of daily firm gas Gas Supply Demand Charge: \$(0.00000) per therm per month Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above **SCHEDULE 87T** Basic Charge: \$(3.80) per month Transportation firm contract delivery demand charge: \$(0.00000) per therm of daily contract demand Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below Transportation Service Commodity Charge: \$(0.00059) per therm for first 25,000 therms \$(0.00036) per therm for next 25,000 therms \$(0.00023) per therm for next 50,000 therms \$(0.00015) per therm for next 100,000 therms \$(0.00011) per therm for next 300,000 therms \$(0.00008) per therm for all over 500,000 therms Balancing Service Charge: \$(0.00000) per therm (N)

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# PUGET SOUND ENERGY, INC. Natural Gas Tariff

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

**Section 3: MONTHLY RATE (Continued)** 

SPECIAL CONTRACTS

Basic Charge: \$(3.80) per month

Transportation firm contract delivery demand charge: \$(0.000000) per therm of daily contract demand

per month

Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the

Transportation Service Commodity Charge rates below

Transportation Service Commodity Charge: \$(0.00040) per therm for first 25,000 therms

\$(0.00021) per therm for next 25,000 therms

\$(0.00012) per therm for next 50,000 therms \$(0.00008) per therm for next 100,000 therms \$(0.00006) per therm for next 300,000 therms

\$(0.00003) per therm for all over 500,000 therms

Balancing Service Charge: \$(0.000000) per therm

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#### **PUGET SOUND ENERGY, INC. Natural Gas Tariff**

### **SCHEDULE 141 EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**Section 4: ADJUSTMENTS** 

Rates in this schedule and those rates reflected in the schedules for natural gas service to which the surcharge in the Monthly Rate section above apply, are subject to adjustment by such other schedules and supplemental schedules in this tariff as may apply.

#### **Section 5: GENERAL RULES AND REGULATIONS**

Service under this schedule is subject to the rules and regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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