

WN U-2

Original Sheet No. 1141

**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT**

(N)

**Section 1: APPLICABILITY**

This rate is applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

**Section 2: PURPOSE**

The purpose of this schedule is to implement rates approved through the Expedited Rate Filing ("ERF") process.

(N)

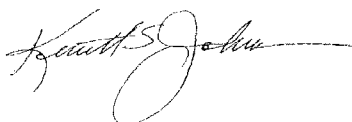
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By:



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Original Sheet No. 1141-A

**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE 141** (N)  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**Section 3: MONTHLY RATE**

The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge: \$(0.03) per mantle per month

SCHEDULE 23

Basic Charge: \$(0.03) per month

Delivery Charge: \$(0.00107) per therm

SCHEDULE 31

Basic Charge: \$(0.10) per month

Delivery Charge: \$(0.00089) per therm

SCHEDULE 31T

Basic Charge: \$(1.07) per month

Transportation Service Commodity Charge: \$(0.00089) per therm

Gas Procurement Credit: \$0.00002 per therm

Balancing Service Charge: \$(0.000000) per therm

SCHEDULE 41

Basic Charge: \$(0.46) per month

Delivery Demand Charge: \$(0.000000) per therm

Gas Supply Demand Charge: \$(0.000000) per therm


Delivery Charge: \$(0.00056) per therm for first 900 therms  
\$(0.00056) per therm for next 4,100 therms  
\$(0.00045) per therm for all over 5,000 therms

Minimum Bill: \$(0.50) of delivery charge

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE 141** (N)  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**Section 3: MONTHLY RATE (Continued)**

SCHEDULE 41T

Basic Charge:	\$(1.78) per month
Transportation Delivery Demand Charge:	\$(0.000000) per therm
Transportation Service Commodity Charge:	\$(0.00056) per therm for first 900 therms
	\$(0.00056) per therm for next 4,100 therms
	\$(0.00045) per therm for all over 5,000 therms
Gas Procurement Credit:	\$0.00002 per therm
Balancing Service Charge:	\$(0.000000) per therm
Minimum Bill:	\$(0.50) of delivery charge

SCHEDULE 50

Basic Charge:	\$(0.00) per month
Delivery Charge:	\$(0.000000) per therm

SCHEDULE 61

Demand Charge:	\$(0.00) per 1,000 Btu per hour per month
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SCHEDULE 71


Monthly rental charge for water heaters

a. Standard Models	\$(0.02)
b. B. Conservation Models	\$(0.04)
c. Direct Vent Models	\$(0.05)
d. High Recovery Models	\$(0.05)
e. High Efficiency Standard	\$(0.02)
f. High Efficiency Direct Vent	\$(0.03)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE 141** (N)  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**Section 3: MONTHLY RATE (Continued)**

SCHEDULE 72

Monthly rental charge for water heaters

- a. 25-40 gallon storage 30,000 to 50,000 Btu \$(0.04)
- b. 45-55 gallon storage 70,000 to 79,000 Btu \$(0.06)
- c. 45-55 gallon storage 51,000 to 75,000 Btu \$(0.06)
- d. 50-65 gallon storage 60,000 to 69,000 Btu \$(0.09)
- e. 60-84 gallon storage 70,000 to 129,000 Btu \$(0.12)
- f. 75-90 gallon storage 130,000 to 169,000 Btu \$(0.16)
- g. 75-100 gallon storage 170,000 to 200,000 Btu \$(0.18)

SCHEDULE 74

Monthly rental charge for conversion burners

- a. 45,000 to 400,000 Btu Standard Model \$(0.03)
- b. 45,000 to 400,000 Btu Conservation Model \$(0.08)
- c. 401,000 to 700,000 Btu \$(0.11)
- d. 701,000 to 1,300,000 Btu \$(0.04)

SCHEDULE 85

Basic Charge: \$(1.90) per month

Interruptible Delivery Charge: \$(0.00034) per therm for first 25,000 therms  
\$(0.00017) per therm for next 25,000 therms  
\$(0.00016) per therm for all over 50,000 therms

Gas Procurement Charge: \$(0.00002) per therm

Delivery Demand Charge: \$(0.000000) per therm of daily firm gas

Gas Supply Demand Charge: \$(0.000000) per therm per month

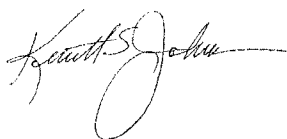
Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

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**Natural Gas Tariff**

**SCHEDULE 141** (N)  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**Section 3: MONTHLY RATE (Continued)**

SCHEDULE 85T

Basic Charge: \$(3.05) per month  
Transportation Service Commodity Charge: \$(0.00034) per therm for first 25,000 therms  
\$(0.00017) per therm for next 25,000 therms  
\$(0.00016) per therm for all over 50,000 therms  
Transportation firm contract delivery demand charge: \$(0.000000) per therm of daily contract demand  
per month  
Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the  
Transportation Service Commodity Charge rates above  
Balancing Service Charge: \$(0.000000) per therm

SCHEDULE 86

Basic Charge: \$(0.45) per month  
Interruptible Delivery Charge: \$(0.00062) per therm for first 1,000 therms  
\$(0.00044) per therm for all over 1,000 therms  
Gas Procurement Charge: \$(0.00002) per therm  
Delivery Demand Charge: \$(0.000000) per therm of daily firm gas  
Gas Supply Demand Charge: \$(0.000000) per therm per month  
Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates  
for Interruptible Delivery Charge above

SCHEDULE 86T

Basic Charge: \$(1.42) per month  
Transportation firm contract delivery demand charge: \$(0.000000) per therm of daily contract demand  
per month  
Transportation Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing  
at the Transportation Service Commodity Charge rates below.  
Transportation Service Commodity Charge: \$(0.00062) per therm for first 1,000 therms  
\$(0.00044) per therm for all over 1,000 therms  
Balancing Service Charge: \$(0.000000) per therm

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**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**Section 4: ADJUSTMENTS**

Rates in this schedule and those rates reflected in the schedules for natural gas service to which the surcharge in the Monthly Rate section above apply, are subject to adjustment by such other schedules and supplemental schedules in this tariff as may apply.

**Section 5: GENERAL RULES AND REGULATIONS**

Service under this schedule is subject to the rules and regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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