

**Exh. JDW-34  
Dockets UE-240006/UG-240007  
Witness: John D. Wilson**

**BEFORE THE WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**AVISTA CORPORATION,**

**Respondent.**

**DOCKETS UE-240006 & UG-240007  
(Consolidated)**

**EXHIBIT TO  
CROSS-ANSWERING TESTIMONY OF  
JOHN D. WILSON  
ON BEHALF OF STAFF OF  
WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION**

*Attachment A Comparison to File*

**August 16, 2024**

Line No.	Filed (base)	DR-227		Reference	DR 227 CCA Only (71.15/ton)		DR 230 CCA Only - (38.09/ton)		DR 230 CCA Only - (Original Case - (\$25.33/ton applied only to Bouldern and Kettle Falls CT)	
		Delta Filed			Full CCA	Delta Filed	Full CCA	Delta 227	ID-Only CCA	Delta 227
		2025	2025		2025	2025	2025	2025	2025	2025
	Pro Forma	Pro Forma	Change		Pro Forma	Delta Filed	Pro Forma	Delta 227	Pro Forma	Delta 227
1	<b>555 PURCHASED POWER</b>									
2	Short-Term Market	2,213	25,356	23,143	25,332	23,119	9,914	-15,442	2,223	-23,133
3	Chelan PUD	38,217	38,217	0	38,217	0	38,217	0	38,217	0
4	Douglas PUD	1,750	1,750	0	1,750	0	1,750	0	1,750	0
5	Grant PUD	31,202	31,202	0	31,202	0	31,202	0	31,202	0
6	Lancaster PPA	29,983	28,926	-1,058	28,923	-1,060	29,522	597	29,983	1,058
7	Small Power	1,344	1,344	0	1,344	0	1,344	0	1,344	0
8	Stimson	1,654	1,654	0	1,654	0	1,654	0	1,654	0
9	Spokane-Upriver	3,487	3,487	0	3,487	0	3,487	0	3,487	0
10	Spokane Waste-to-Energy	5,845	5,845	0	5,845	0	5,845	0	5,845	0
11	Palouse Wind	22,954	22,954	0	22,954	0	22,954	0	22,954	0
12	Adams-Nelson Solar	0	0	0	0	0	0	0	0	0
13	Elf Solar	0	0	0	0	0	0	0	0	0
14	Rattlesnake Flats Wind	10,382	10,382	0	10,382	0	10,382	0	10,382	0
15	Clearwater Wind	11,292	11,292	0	11,292	0	11,292	0	11,292	0
16	Incremental VER Integration	3,537	3,537	0	3,537	0	3,537	0	3,537	0
17	Cloumbia Basin Hydro	16,445	16,445	0	16,445	0	16,445	0	16,445	0
18	Clearwater (Idaho only)	0	0	0	0	0	0	0	0	0
19	WPM Ancillary Services (reconciling item - not in ERM)	0	0	0	0	0	0	0	0	0
20	Non-Mon. Accruals (reconciling item - not in ERM)	0	0	0	0	0	0	0	0	0
21	<b>Total Account 555</b>	<b>180,395</b>	<b>202,391</b>	<b>22,085</b>	<b>202,364</b>	<b>22,059</b>	<b>167,946</b>	<b>-14,845</b>	<b>180,315</b>	<b>-22,076</b>
22										
23	<b>557 OTHER EXPENSES</b>									
24	Miscellaneous Transaction Fees	600	600	0	600	0	600	0	600	0
25	Other Resource Costs	0	0	0	0	0	0	0	0	0
26	Natural Gas Fuel Purchases	0	0	0	0	0	0	0	0	0
27	<b>Total Account 557</b>	<b>600</b>	<b>600</b>	<b>0</b>	<b>600</b>	<b>0</b>	<b>600</b>	<b>0</b>	<b>600</b>	<b>0</b>
28										
29	<b>501 THERMAL FUEL EXPENSE</b>									
30	Kettle Falls - Wood Fuel	7,364	7,536	172	7,531	168	7,532	-3	7,364	-172
31	Colstrip - Fuel Cost	31,951	14,178	-17,773	14,314	-17,637	24,519	10,341	31,746	17,568
32	<b>Total Account 501</b>	<b>39,315</b>	<b>21,714</b>	<b>-17,601</b>	<b>21,846</b>	<b>-17,469</b>	<b>32,051</b>	<b>10,338</b>	<b>39,110</b>	<b>17,396</b>
33										
34	<b>547 OTHER FUEL EXPENSE</b>									
35	Coyote Springs 2 Combined Cycle Combustion Turbine	50,624	38,733	-11,892	38,684	-11,940	45,084	6,351	50,711	11,979
36	Lancaster Combined Cycle Combustion Turbine	48,064	35,482	-12,583	35,332	-12,733	42,300	6,818	48,209	12,727
37	TC Energy Pipeline	10,894	11,829	935	10,894	0	11,829	0	11,829	0
38	Williams Northwest Pipeline	308	171	-137	171	-138	272	102	308	137
39	Rathdrum Combustion Turbine	34,724	7,476	-27,247	7,412	-27,311	18,095	10,619	34,801	27,325
40	Northeast Combustion Turbine	0	0	0	0	0	0	0	0	0
41	Boulder Park Engines	4,394	2,480	-1,914	2,478	-1,915	3,918	1,438	4,394	1,914
42	Kettle Falls Combustion Turbine	995	371	-624	372	-623	746	375	995	624
43	<b>Total Account 547</b>	<b>150,003</b>	<b>96,541</b>	<b>-53,461</b>	<b>95,342</b>	<b>-54,660</b>	<b>122,244</b>	<b>25,703</b>	<b>151,247</b>	<b>54,706</b>
44										
45	<b>565 TRANSMISSION OF ELECTRICITY BY OTHERS</b>									
46	Short-term Purchases	0	0	0	0	0	0	0	0	0
47	BPA Point-to-Point	14,404	14,619	215	14,404	0	14,619	0	14,619	0
48	BPA Montana Intertie	1,448	1,448	0	1,448	0	1,448	0	1,448	0
49	Avista on BPA Borderline	1,575	1,575	0	1,575	0	1,575	0	1,575	0
50	Kootenai Electric Cooperative, Inc	57	57	0	57	0	57	0	57	0
51	Northern Lights - Sagie	134	134	0	134	0	134	0	134	0
52	Northwestern for Colstrip	819	819	0	819	0	819	0	819	0
53	Portland General Electric John Day to COB	1,620	1,620	0	1,620	0	1,620	0	1,620	0
54	Northwestern for Clearwater III (wind)	5,634	5,637	3	5,637	3	5,635	-2	5,634	-3
55	Columbia Basin Hydro transmission	2,640	2,640	0	2,640	0	2,640	0	2,640	0
56	<b>Total Account 565</b>	<b>28,331</b>	<b>28,549</b>	<b>218</b>	<b>28,334</b>	<b>3</b>	<b>28,547</b>	<b>-2</b>	<b>28,546</b>	<b>-3</b>
57	<b>TOTAL EXPENSE</b>	<b>398,553</b>	<b>349,794</b>	<b>-48,759</b>	<b>348,486</b>	<b>-50,067</b>	<b>370,988</b>	<b>21,194</b>	<b>399,818</b>	<b>50,023</b>
58										
59										
60	<b>447 SALES FOR RESALE</b>									
61	Short-Term Market	273,842	145,587	-128,255	145,727	-128,114	221,248	75,662	274,062	128,475
62	Forecast to Actual Market Adjustment	-65,756	0	65,756	-65,756	0	0	0	0	0
63	Nichols Pumping	2,769	2,782	12	2,781	12	2,775	-7	2,769	-12
64	Sovereign/Kaiser Services	141	141	0	141	0	141	0	141	0
65	Pend Oreille PUD	396	396	0	396	0	396	0	396	0
66	<b>Total Account 447</b>	<b>211,392</b>	<b>148,905</b>	<b>-62,487</b>	<b>83,289</b>	<b>-128,102</b>	<b>224,560</b>	<b>75,655</b>	<b>277,368</b>	<b>128,463</b>
67										
68	<b>456 OTHER ELECTRIC REVENUE</b>									
69	Non-WA EIA REC (Idaho only)	0	0	0	0	0	0	0	0	0
70	Natural Gas Liquids	485	485	0	485	0	485	0	485	0
71	Surplus AECO to Malin Transportation	11,552	16,182	4,630	16,253	4,701	13,869	-2,293	11,503	-4,679
72	<b>Total Account 456</b>	<b>12,038</b>	<b>16,667</b>	<b>4,630</b>	<b>16,739</b>	<b>4,701</b>	<b>14,375</b>	<b>-2,293</b>	<b>11,988</b>	<b>-4,679</b>
73										
74	<b>TOTAL REVENUE</b>	<b>223,429</b>	<b>165,572</b>	<b>-57,857</b>	<b>100,028</b>	<b>-123,401</b>	<b>238,934</b>	<b>73,362</b>	<b>289,356</b>	<b>123,784</b>
75										
76	<b>TOTAL NET EXPENSE</b>	<b>175,124</b>	<b>184,222</b>	<b>9,098</b>	<b>248,458</b>	<b>73,334</b>	<b>132,053</b>	<b>-82,169</b>	<b>110,462</b>	<b>-73,761</b>
77	Washington portion			6,041	73,334	73,334	-43,071	-43,071	-64,662	-64,662
78	Adjustment for AWEC recommendation (Table 8)		-3,025				303			
79	AWEC's recommended COB margin adjustment		-260				(260)			
80	NPE after AWEC's adjustments		180,936		5,812		132,096			