



Puget Sound Energy  
P.O. Box 97034  
Bellevue, WA 98009-9734  
[pse.com](http://pse.com)

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Kathy Hunter  
Acting Executive Director and Secretary  
Washington Utilities and Transportation Commission  
621 Woodland Square Loop SE  
Lacey, Washington 98503

**Re: UE-210795 – Corrections to Puget Sound Energy’s 2023 Clean Energy Implementation Plan Biennial Update**

Dear Executive Director Hunter:

Puget Sound Energy (“PSE”) filed its 2023 Biennial Clean Energy Implementation Plan Update on November 1, 2023, consistent with the requirements of General Order R-601 in Dockets UE-191023 and UE-190698 and Washington Administrative Code (WAC) 480-100-640.

PSE later discovered that technical corrections were necessary in certain figures and their accompanying text and in some appendices. PSE has made technical corrections and other changes to correct minor errors to its filed Biennial Clean Energy Implementation Plan Update and submits the attached corrected version of its 2023 Biennial Clean Energy Implementation Plan Update, dated November 20, 2023, for filing in docket UE-210795. These technical corrections do not alter the targets, specific actions, or costs nor any other substantive portions of the Biennial Clean Energy Implementation Plan Update. The primary technical corrections are summarized in this letter.

In Chapter 1, PSE stated it expected to deliver nearly 2.5 million more MWhs of clean energy than projected in the 2021 CEIP. PSE is correcting a totaling error and has updated this forecast to about 3.5 million more MWhs of clean energy over the implementation period. In Chapter 2, PSE made corrections to Tables 2.3, 2.4, 2.7 and 2.11 to reflect the correct data. PSE also updated Table 2.7 to correct a labeling issue regarding forecasted retail sales and to show PSE’s retail sales, load reduction, and actual or forecasted CETA retail load to demonstrate through this table how PSE calculated the percentage of CETA eligible energy for each annual goal.

In Chapter 3, PSE corrected some of the values in Tables 3.2 and 3.3 to be consistent with the narrative in the report. Additionally, PSE updated the percentage of “VP High” in Table 3.1 from 38 percent to 33 percent; this percentage now matches the percentage described in the narrative. In Chapter 5, PSE updated one of the locations for the distributed storage projects. PSE also updated Table 5.6 to show the forecasted demand response calculation for residential customers.

Additionally, PSE updated Table A-1.3 in Appendix A-1 from 3.24 to 3.25 due to a rounding correction. In Appendix E, Tab 4, PSE corrected the 2021 CEIP DER enablement total costs (column D) and the 2023 Biennial CEIP Update DER enablement total costs (column H), which reflected outdated totals from the 2021 CEIP. PSE has provided the corrected totals and reflects the updated cost assumptions in 2024 and 2025. In Appendix F, PSE added the summer peak capacity contribution of 5 MW for the Vantage Wind Power Purchase Agreement, which was inadvertently left out of the original filing.

If you have any questions about the information contained in this filing, please contact Kara Durbin, Director, Clean Energy Strategy, at (425) 456-2377. If you have any other questions, please contact me.

Sincerely,

*/s/ Wendy Gerlitz*

Wendy Gerlitz  
Manager, Regulatory Policy  
Puget Sound Energy  
PO Box 97034, BEL10W  
Bellevue, WA 98009-9734  
425-462-3051  
[Wendy.Gerlitz@pse.com](mailto:Wendy.Gerlitz@pse.com)

cc: Sheree Carson, Perkins Coie

Attachments:

- 2023 Biennial CEIP Update (pdf)
- Appendix A-1: AURORA Modeling Analysis (pdf)
- Appendix B: Commission Order 08 Conditions and Status (pdf)
- Appendix E: Biennial Cost Update (xlsx)
- Appendix F: CEIP Programs and Actions Master Table Update (xlsx)