

8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166 TELEPHONE 509-734-4500 FACSIMILE 509-737-7166 www.cngc.com

June 11, 2018

Mr. Mark L. Johnson Executive Director and Secretary Washington Utilities & Transportation Commission P.O. Box 47250 Olympia, WA 98504-7250

Re: UG-180357, WAC 480-90-257, Revised Commission Basis Report

Dear Mr. Johnson:

Cascade submits the current report as a replacement to the original report filed on April 27, 2018. During Staff's investigation and analysis of the report, discovered in the report several items were to make the results more accurate.

In this revised report Cascade has removed the Weather Normalization Adjustment and modified the Investor Supplied Working Capital calculation.

Cascade has reviewed its records and is unaware of any items that materially impact its results of operation per the criteria identified in WAC 480-90-257(2)(b).

The attached summary sheets and supporting workpapers, UG-180357 CNGC Commission Basis ARpt 6-11-18r.pdf, UG-180357 CNGC Commission Basis WP 6-11-18r.xlsx, and UG-180357 CNGC Weather Normalization WP 6-11-18r.xlsx detail the procedures used to develop reporting adjustments consistent with WAC "Commission Basis" requirements.

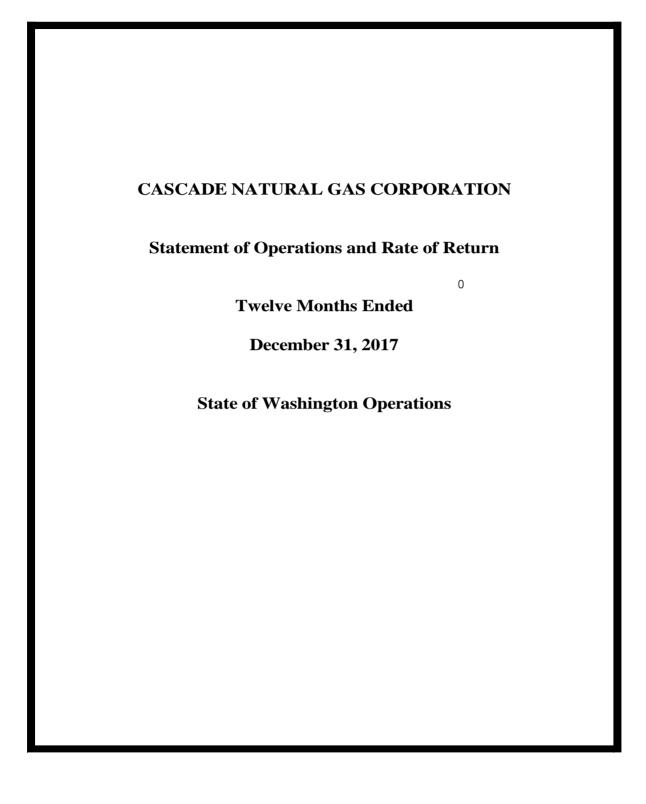
If you have any questions regarding this filing, please contact me at (509) 734-4593.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.,
Kennewick, WA 99336-7166
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Attachments



STATEMENT OF OPERATIONS

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 12/31/2017

		Month	Twelve Months
OPER/	ATING REVENUES		
	Natural Gas Sales	33,084,924	201,859,941
	Transportation Revenue	2,105,860	23,274,239
	Other Operating Revenue	67,965	1,039,898
		35,258,749	226,174,078
Less:	Natural Gas & Production Costs	19,637,637	113,381,089
	Revenue Taxes	2,713,488	19,643,139
OPER/	ATING MARGIN	12,907,624	93,149,850
OPER/	ATING EXPENSES		
	Production	18,830	294,447
	Distribution	1,667,386	18,788,790
	Customer Accounts	564,451	6,197,704
	Customer Service & Informational	57,859	370,308
	Sales	-	3,263
	Administrative & General	1,863,453	17,491,298
	Depreciation & Amortization	1,791,477	20,609,143
	Property, Payroll & Misc. Taxes	367,084	4,242,029
	Federal Income Taxes	3,007,777	6,857,365
	Total Operating Expenses	9,338,316	74,854,348
NET O	PERATING INCOME	3,569,308	18,295,503
RATE BASE		318,199,605	291,217,545
, <u>.</u>	5. 52		231,217,343
RATE OF RETURN		1.12%	6.28%

SCHEDULE OF RATE BASE

Utility Plant In Service	757,648,674	721,672,786	
Accumulated Depreciation	(370,895,076)	(361,711,018)	
Net Utility Plant	386,753,598	359,961,769	
Other:			
Contributions in Aid of Construction	-	-	
Customer Advances for Construction	(4,078,923)	(4,078,946)	
Accumulated Deferred Income Taxes	(76,684,094)	(75,805,307)	
Deferred Debits	-	-	
Subtotal	305,990,581	280,077,516	
Working Capital	12,209,024	11,140,029	
TOTAL RATE BASE	318,199,605	291,217,545	

All rate base items represent average of monthly average balances.

RATE OF RETURN

Cascade Natural Gas Corporation SUMMARY OF OPERATIONS & ADJUSTMENTS FOR THE 12 MONTH PERIOD ENDED 12/31/17

			Statement		Weather			Commission Basis
Line			of Operations	N	Normalization	Advertising		Restated
No.	Description		Per Books		Adjustment	Adjustment		Total
	(a)		(b)		(c)	(d)		(e)
	Operating Revenue							
1	Natural Gas Sales	\$	201,859,941	\$	0	0	\$	201,859,941
2	Gas Transportation Revenue		23,274,239			0		23,274,239
3	Other Operating Revenue		1,039,898			0		1,039,898
4	Subtotal	\$	226,174,078	\$	0	0	\$	226,174,078
5	LESS: Nat. Gas/Production Costs		113,381,089					113,381,089
6	Revenue Taxes		19,643,139					19,643,139
7	Operating Margin		93,149,850	\$	0	0	\$	93,149,850
	Operating Expenses							
8	Production		294,447					294,447
9	Distribution		18,788,790		0	0		18,788,790
10	Customer Accounts		6,197,704		0	0		6,197,704
11	Customer Service & Information		370,308		0	0		370,308
12	Sales		3,263		0	(3,263)		0
13	Administrative & General		17,491,298		0	0		17,491,298
14	Depreciation & Amortization		20,609,143		0	0		20,609,143
15	Prop./Payroll/Misc. Taxes		4,242,029		0	0		4,242,029
16	Federal Income Taxes		6,857,365		0	1,142		6,858,507
17	Total Operating Expenses	\$	74,854,348	\$	0	(2,121)	\$	74,852,227
18	Net Operating Income	\$	18,295,503	\$	0	2,121	\$	18,297,624
	Rate Base							
18	Plant In Service	\$	721,672,786	\$			\$	721,672,786
19	Accumulated Depreciation	Ψ	(361,711,018)	ļΨ			Ψ	(361,711,018)
20	Contributions In Aid		0					0
21	Cust. Adv. For Constr.		(4,078,946)					(4,078,946)
22	Accum. Deferred Income Taxes		(75,805,307)					(75,805,307)
23	Deferred Debits		0					0
24	Working Capital Allowance		6,483,176					6,483,176
25	Total	\$	286,560,691	\$	0	0	\$	286,560,691
26	Rate Of Return		6.38%					6.39%

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WEATHER ANALYSIS

Cascade Natural Gas Corporation Weather Normalization Adjustment For Twelve Months Ended 12/31/2017 State of Washington

Line No.	Description		Therms	Revenues
	Residential			
	Rate Schedule No. 503			
1	Therm Adjustment		(2,478,501)	
2	Revenue at Restating Rate	\$ 0.79053	\$	(1,959,330)
	Commercial			
	Rate Schedule No. 504			
3	Therm Adjustment		(1,760,518)	
4	Revenue at Restating Rate	\$ 0.73912	\$	(1,301,234)
5	<u>Totals</u>		(4,239,020) \$	(3,260,564)
	Gas Cost			
6	Change in Gas Cost - Residential			
O	(WACOG x Adjustment)	\$ 0.49569	(2,478,501) \$	(1,228,568)
7	Change in Gas Cost - Commercial			
	(WACOG x Adjustment)	\$ 0.49304	(1,760,518) \$	(868,006)
8	Totals		(4,239,020)	(2,096,574)

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ADJUSTMENTS

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Accounting Adjustments Twelve Months Ended 12/31/17

The following accounting adjustments are necessary to restate recorded utility operating results for the 12 months ended December 31, 2017.

1. Advertising Adjustment – Reduce Sales Expense by \$3,263 to account for below-the-line ac	lvertising
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	Cascade Natural Gas Corporation PROMOTIONAL ADVERTISING EXPENSE ADJUSTMENT					
	State of Washington					
Line						
No.	Description		CY 2017	Amount		
	(a)		(b)	(c)		
1 2	Promotional Advertising (WA Only) Twelve Months Ending 12/31/17 Removal		\$ 3,263	\$ (3,263)		