

BEFORE THE  
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

UG-\_\_  
GENERAL RATE APPLICATION  
OF  
NORTHWEST NATURAL GAS COMPANY

December 18, 2020

**TARIFFS**

**REDLINE**

# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Twelfth~~<sup>Eleventh</sup> Revision of Sheet vi

Cancels ~~Tenth~~<sup>Eleventh</sup> Revision of Sheet vi

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Issued ~~October 25, 2019~~<sup>December 18, 2020</sup>  
NWN WUTC Advice No. ~~20-1219-07~~

Effective with service on  
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# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Seventeenth~~~~Sixteenth~~ Revision of Sheet vii  
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# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Twenty-Ninth~~Thirtieth Revision of Sheet 101.1  
 Cancels Twenty-~~Ninth~~Eighth Revision of Sheet 101.1

## RATE SCHEDULE 1 GENERAL SALES SERVICE

### AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule E**.

### SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment that does not qualify as primary heating systems under Rate Schedule 2, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

**MONTHLY RATE:** Effective: November 1, 2021<sup>10</sup>

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	<u>Base Rate Adjustment</u>	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
<b>Residential:</b>						
Customer Charge	\$5.50	---	---	---	---	<b>\$5.50</b>
Volumetric Charge (per therm)	<del>\$0.79968</del> <del>\$0.67653</del>	<u>\$0.00000</u>	\$0.10141	\$0.26333	<del>\$0.06283</del> <del>\$0.11126</del>	<del>\$1.22725</del> <del>\$1.15253</del>
<b>Commercial:</b>						
Customer Charge	\$7.00	---	---	---	---	<b>\$7.00</b>
Volumetric Charge (per therm)	<del>\$0.83390</del> <del>\$0.73149</del>	<u>\$0.00000</u>	\$0.10141	\$0.26333	<del>\$0.05279</del> <del>\$0.09306</del>	<del>\$1.25143</del> <del>\$1.18929</del>

(I)

(I)

(N)

(N)

Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

(continue to Sheet 101.2)

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20202021

Effective with service on  
 and after November 1,

# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~ThirtiethTwenty-Ninth~~ Revision of Sheet 102.1  
 Cancels Twenty-~~NinthEighth~~ Revision of Sheet 102.1

## RATE SCHEDULE 2 RESIDENTIAL SALES SERVICE

### **AVAILABLE:**

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

### **SERVICE DESCRIPTION:**

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements;
- (b) Operation of a gas-fired hearth product or wall heater as the primary source for space heating requirements where the hearth or wall heater has a verified nameplate rating of 20,000 BTUs or greater, and is installed in a primary residence defined as a dwelling that is occupied year-round, and where that dwelling is 1,500 square feet or less; and, or
- (c) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

**MONTHLY RATE:** Effective: November 1, 202~~10~~

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	<u>Base Rate Adjustment</u>	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$8.00	---	---	---	---	<b>\$8.00</b>
Volumetric Charge (per therm)	<del>\$0.53610</del> <del>\$0.45816</del>	<u>\$0.00000</u>	\$0.10141	\$0.26333	<del>\$0.03593</del> <del>\$0.06658</del>	<del>\$0.93677</del> <del>\$0.88948</del>

(N)  
|  
(I) (N)

Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

(continue to Sheet 102.2)

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# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Seventeenth~~ Eighteenth Revision of Sheet 103.3

Cancels ~~Seventeenth~~ Sixteenth Revision of Sheet 103.3

## RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

**MONTHLY RATE:** Effective: November 1, 202~~10~~19

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):						Billing Rates [1]
Customer Charge (per month):						\$22.00
	Base Rate	Base Rate Adjustment	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Volumetric Charges (per therm):						
Commercial	<del>\$0.51366</del> <del>\$0.44368</del>	<u>\$0.00000</u>	\$0.10141	\$0.26333	<del>\$0.03095</del> <del>\$0.05848</del>	<del>\$0.90935</del> <del>\$0.86690</del>
Industrial	<del>\$0.52588</del> <del>\$0.46249</del>	<u>\$0.00000</u>	\$0.10141	\$0.26333	<del>(\$0.00896)</del> <del>(\$0.00009)</del>	<del>\$0.88166</del> <del>\$0.82714</del>
Standby Charge (per therm of MHDV) [3]:						\$5.00

(N)

(I)

(I) (N)

- [1] **Schedule C** and **Schedule 10** Charges shall apply, if applicable.
- [2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Applies to Standby Sales Service only.

**Minimum Monthly Bill.** The Minimum Monthly Bill shall be any **Schedule C** and **Schedule 10** Charges, plus:

- (a) **Firm Sales Service.** Customer Charge
- (b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Fifth~~ Revision of Sheet 110.1  
 Cancels ~~Fourth~~ Revision of Sheet 110.1

## RATE SCHEDULE 10 CHARGES FOR SPECIAL METERING EQUIPMENT, RENTAL METERS AND METERING SERVICES

**AVAILABLE:**

In all territory served by the Company under the Tariff of which this Rate Schedule is a part.

**TERM OF SERVICE:**

The Term of Service for monthly meter rentals and metering services provided under this Schedule is one (1) Year. At the end of a full Term of Service, service under this Rate Schedule will continue on a billing month basis until terminated by either the Customer or the Company upon one (1) billing month advance notice.

**MONTHLY METER RENTAL RATES AND SPECIAL METERING EQUIPMENT (OPTIONAL):**

Any Customer may rent supplementary displacement type meters from the Company at the following rates.

Diaphragm Meters

<u>Meter Size (Cubic Feet/hour)</u>	<u>Monthly Charge</u>
250	<del>\$2.35</del> 1.99
630	<del>\$6.74</del> 5.69
1000	<del>\$11.54</del> 9.77

(D)

(R+)

(R+)

No new service after April 27, 2018. These charges are for service agreements initiated prior to April 27, 2018.

425	\$0.86
750	\$1.40
800	\$1.48
1400	\$2.93
2500	\$5.58

(+)

(+)

Rotary Meters

<u>Meter Size</u>	<u>Meter Capacity (Cubic Feet/hour)</u>	<u>Monthly Charge</u>
1.5M175/15C175	1500	<del>\$30.90</del> 26.22
3M175	3000	<del>\$33.35</del> 28.30
5M175	5000	<del>\$37.53</del> 31.85
7M175	7000	<del>\$38.56</del> 32.72
11M175	11000	<del>\$59.74</del> 50.69
16M175	16000	<del>\$77.42</del> 65.70
23M175	23000	<del>\$245.40</del> 182.53
38M175	38000	<del>\$284.89</del> 241.75

(R+)

(R+)

No new service after April 27, 2018. These charges are for service agreements initiated prior to April 27, 2018.

8C175	800	\$ 13.00
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(N)

(continue to Sheet 110.2)

Issued ~~June 14, 2018~~ December 18, 2020  
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 d.b.a NW Natural**

*220 N.W. Second Avenue  
 Portland, Oregon 97209-399*

# NORTHWEST NATURAL GAS COMPANY

WN U-6

~~Second~~Third Revision of Sheet 110.2

Cancels ~~Second~~First Revision of Sheet 110.2

## RATE SCHEDULE 10 CHARGES FOR SPECIAL METERING EQUIPMENT, RENTAL METERS AND METERING SERVICES (continued)

Metering Services and Charges	One Time Charge	Installation Charge	Monthly Charge	
Rental Read	---	---	\$0.36	
Advanced Automated Meter Reading (AAMR) Device <sup>1</sup>	---	\$1,270.53	<del>\$52.53</del> <u>\$48.24</u>	(R)
Remote Index	---	\$50.00	\$4.00	
Pulse Output	---	\$100.00	\$8.00	
Administrative Set-Up/Consultation Fee (all meters)	\$100.00	---	---	
Technical Assistance (Rotary meters only)	\$100.00	---	---	(D)

<sup>1</sup> Site specific engineering design costs for AAMR will be added to the installation charge if needed.

(D)  
(N)

### SPECIAL PROVISIONS FOR RENTAL METERS AND SPECIAL METERING EQUIPMENT:

1. Prior to receiving service under this section of the Schedule, the Customer must sign a service agreement that requires a minimum 12-month term. Customers who terminate service after less than 12 months will be required to pay all charges otherwise due to fulfill the 12-month obligation under the service agreement.
2. Service under this section of this Schedule is voluntary and separate from billing for or delivery of natural gas to a Customer's premise.
3. Since the Company does not maintain an inventory of all meter types offered under this Schedule, a delay may occur from the time a Customer requests service under this Schedule until the Company can provide it.
4. The Customer will be responsible for the meter pick-up and return of diaphragm meters.
5. The Customer will incur the Administrative Set-Up/Consultation Fee for each rental meter.
6. Upon delivery of a rotary meter, the Customer will incur the Technical Assistance charge listed above for each rental rotary meter. A Customer may not waive this provision or the associated fee. Technical assistance helps the Company ensure proper handling of rotary meters.
7. The Company will install AAMR devices for the charge listed above. AAMR devices will only be installed on Company owned meters and the Company will require that the Customer provide active and continuous electric power per company specifications to enable meter communications.
8. Upon request, the Company will provide one differential test per calendar year on rotary meters. The testing will be scheduled at the Company's convenience.
9. The Customer is responsible to protect all rental equipment from damage including but not limited to installing parking bollards to protect the rental equipment from vehicular or other damage.

(T)  
(C)  
(D)

(continue to Sheet 110.3)

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~~2018~~November 1, 2021

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# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Thirtieth-Ninth~~ Revision of Sheet 127.1

Cancels ~~Twenty-Eighth-Ninth~~ Revision of Sheet 127.1

## RATE SCHEDULE 27 RESIDENTIAL HEATING DRY-OUT SERVICE

**AVAILABLE:**

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

**SERVICE DESCRIPTION:**

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **Schedule 1** or **Schedule 2**, whichever is applicable.

**MONTHLY RATE:** Effective: November 1, 2021~~0~~

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	<u>Base Rate Adjustment</u>	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$9.00	<u>\$0.00000</u>	---	---	---	<b>\$9.00</b>
Volumetric Charge (per therm)						
All therms	<del>\$0.29635</del> <del>\$0.24088</del>	<u>\$0.00000</u>	\$0.10141	\$0.26333	<del>\$0.01689</del> <del>\$0.03871</del>	<del>\$0.64433</del> <del>\$0.67798</del>

(N)

(I)

(N)

Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

**GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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# NORTHWEST NATURAL GAS COMPANY

WN U-6

~~Fifteenth-Sixteenth~~ Revision of Sheet 141.9

Cancels ~~Fourteenth-Fifteenth~~ Revision of Sheet 141.9

## RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

**MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS:** Effective: November 1, 202~~19~~<sup>10</sup> (C)  
The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

<b>FIRM SALES SERVICE CHARGES (C41SF) [1]:</b>					<b>Billing Rates</b>
Customer Charge (per month):					<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate	<u>Base Rate Adjustment</u>	Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1st 2,000 therms	<del>\$0.40031</del> 0.34474	<u>\$0.00000</u>	\$0.26333	<del>\$0.02157</del> \$0.04343	<del>\$0.68521</del> .65150 (I) (N)
Block 2: All additional therms	<del>\$0.35274</del> 0.30377	<u>\$0.00000</u>	\$0.26333	<del>\$0.01791</del> 0.03717	<del>\$0.63398</del> .60427 (I) (N)
<b>Pipeline Capacity Charge Options (select one):</b>					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					<b>\$0.10141</b> (R)
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					<b>\$1.51</b> (R)
<b>INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:</b>					
Customer Charge (per month):					<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate	<u>Base Rate Adjustment</u>	Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1st 2,000 therms	<del>\$0.38407</del> 0.34373	<u>\$0.00000-</u>	\$0.26333	<del>\$0.03305</del> \$0.05319	<del>\$0.68045</del> .66025 (I) (N)
Block 2: All additional therms	<del>\$0.33839</del> 0.30285	<u>\$0.00000-</u>	\$0.26333	<del>\$0.02925</del> \$0.04699	<del>\$0.63097</del> .61317 (I) (N)
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					<b>\$0.03542</b> (R)
<b>FIRM TRANSPORTATION SERVICE CHARGES (C41TF):</b>					
Customer Charge (per month):					<b>\$250.00</b>
Transportation Charge (per month):					<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate	<u>Base Rate Adjustment</u>		Total Temporary Adjustments [4]	
Block 1: 1st 2,000 therms	<del>\$0.34794</del> \$0.40671	<u>\$0.00000-</u>		<del>(\$0.00668)</del> 0.0155	<del>\$0.40003</del> \$0.34946 (I) (N)
Block 2: All additional therms	<del>\$0.35834</del> 0.30653	<u>\$0.00000-</u>		<del>(\$0.00589)</del> 0.0136	<del>\$0.35245</del> .30789 (I) (N)

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 141.10)

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# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Eleventh-Tenth~~ Revision of Sheet 141.10

Cancels ~~Ninth-Tenth~~ Revision of Sheet 141.10

## RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

**MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:** Effective: November 1, 2021<sup>10</sup>  
 The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

(C)

<b>FIRM SALES SERVICE CHARGES (I41SF) [1]:</b>					<b>Billing Rates</b>
Customer Charge (per month):					<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1st 2,000 therms	<del>\$0.39706</del> \$0.34416	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00912)</del> <del>(\$0.00172)</del>	<del>\$0.65127</del> \$0.60577
Block 2: All additional therms	<del>\$0.34986</del> \$0.30325	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00914)</del> <del>(\$0.00262)</del>	<del>\$0.60405</del> \$0.56396
<b>Pipeline Capacity Charge Options (select one):</b>					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					<b>\$0.10141</b>
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					<b>\$1.51</b>
<b>INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:</b>					
Customer Charge (per month):					<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1st 2,000 therms	<del>\$0.38407</del> \$0.34373	<u>\$0.00000-</u>	\$0.26333	<del>\$0.00265</del> <del>\$0.00875</del>	<del>\$0.65005</del> \$0.61584
Block 2: All additional therms	<del>\$0.33839</del> \$0.30285	<u>\$0.00000-</u>	\$0.26333	<del>\$0.00247</del> <del>\$0.00784</del>	<del>\$0.60419</del> \$0.57402
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					<b>\$0.03542</b>
<b>FIRM TRANSPORTATION SERVICE CHARGES (I41TF):</b>					
Customer Charge (per month):					<b>\$250.00</b>
Transportation Charge (per month):					<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Total Temporary Adjustments [4]	
Block 1: 1st 2,000 therms	<del>\$0.34791</del> \$0.38874	<u>\$0.00000-</u>		<del>(\$0.00462)</del> <del>\$0.00155</del>	<del>\$0.38412</del> \$0.34946
Block 2: All additional therms	<del>\$0.34251</del> \$0.30653	<u>\$0.00000-</u>		<del>(\$0.00408)</del> <del>\$0.00136</del>	<del>\$0.33843</del> \$0.30789

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- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

Issued ~~September 14~~ December 18, 2020  
 NWN WUTC Advice No. 20-~~1240~~

Effective with service on  
 and after November 1, 2021<sup>10</sup>

# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Sixteenth~~ Seventeenth Revision of Sheet 142.10  
 Cancels ~~Sixteenth~~ Fifteenth Revision of Sheet 142.10

## RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

### MONTHLY SALES RATES - FIRM SERVICE:

Effective: November 1, 2021~~10~~

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:					Billing Rates
Customer Charge (per month, all service types):					<b>\$1,300.00</b>
	Base Rate	<u>Base Rate Adjustment</u>	Commodity Component [2]	Total Temporary Adjustments [3]	
<b>C42SF Volumetric Charges (per therm):</b>					
Block 1: 1st 10,000 therms	<del>\$0.19432</del> <del>\$0.15246</del>	<u>\$0.00000</u>	\$0.26333	<del>\$0.00310</del> <del>\$0.01956</del>	<del>\$0.46075</del> <del>\$0.43535</del>
Block 2: Next 20,000 therms	<del>\$0.17393</del> <del>\$0.13647</del>	<u>\$0.00000</u>	\$0.26333	<del>\$0.00180</del> <del>\$0.01654</del>	<del>\$0.43906</del> <del>\$0.41634</del>
Block 3: Next 20,000 therms	<del>\$0.13341</del> <del>\$0.10467</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00078)</del> <del>\$0.01052</del>	<del>\$0.39596</del> <del>\$0.37852</del>
Block 4: Next 100,000 therms	<del>\$0.10671</del> <del>\$0.08373</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00249)</del> <del>\$0.00655</del>	<del>\$0.36755</del> <del>\$0.35364</del>
Block 5: Next 600,000 therms	<del>\$0.07113</del> <del>\$0.05584</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00479)</del> <del>\$0.00124</del>	<del>\$0.32967</del> <del>\$0.32038</del>
Block 6: All additional therms	<del>\$0.02667</del> <del>\$0.02092</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00760)</del> <del>(\$0.00535)</del>	<del>\$0.28240</del> <del>\$0.27890</del>
<b>I42SF Volumetric Charges (per therm):</b>					
Block 1: 1st 10,000 therms	<del>\$0.18444</del> <del>\$0.14724</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00982)</del> <del>(\$0.00464)</del>	<del>\$0.43795</del> <del>\$0.40593</del>
Block 2: Next 20,000 therms	<del>\$0.16510</del> <del>\$0.13177</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00978)</del> <del>(\$0.00514)</del>	<del>\$0.41865</del> <del>\$0.38999</del>
Block 3: Next 20,000 therms	<del>\$0.12660</del> <del>\$0.10105</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00965)</del> <del>(\$0.00607)</del>	<del>\$0.38028</del> <del>\$0.35834</del>
Block 4: Next 100,000 therms	<del>\$0.10129</del> <del>\$0.08084</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00959)</del> <del>(\$0.00673)</del>	<del>\$0.35503</del> <del>\$0.33744</del>
Block 5: Next 600,000 therms	<del>\$0.06754</del> <del>\$0.05394</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00950)</del> <del>(\$0.00759)</del>	<del>\$0.32137</del> <del>\$0.30965</del>
Block 6: All additional therms	<del>\$0.02531</del> <del>\$0.02020</del>	<u>\$0.00000</u>	\$0.26333	<del>(\$0.00939)</del> <del>(\$0.00867)</del>	<del>\$0.27925</del> <del>\$0.27486</del>
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					<b>\$0.15748</b>
Firm Sales Service Storage Charge (per therm of MDDV per month):					<b>\$0.20415</b>
<b>Pipeline Capacity Charge Options (select one):</b>					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					<b>\$0.10141</b>
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					<b>\$1.51</b>

[1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.

Issued ~~December 18~~ September 14, 2020  
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Effective with service on  
 and after November 1, 2021~~10~~

# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Sixteenth-Seventeenth~~ Revision of Sheet 142.10

Cancels ~~SixteenthFifteenth~~ Revision of Sheet 142.10

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- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.10.1)

Issued ~~December 18~~September 14, 2020  
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Effective with service on  
and after November 1, 202~~10~~

# NORTHWEST NATURAL GAS COMPANY

WN U-6

~~Eleventh-Twelfth~~ Revision of Sheet 142.10.1

Cancels ~~Tenth-Eleventh~~ Revision of Sheet 142.10.1

## RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

### MONTHLY SALES RATES – INTERRUPTIBLE SERVICE:

Effective: November 1, 2021~~0~~

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE SALES SERVICE CHARGES [1]: (C42SI)					Billing Rates
Customer Charge (per month):					<b>\$1,300.00</b>
	Base Rate	<a href="#">Base Rate Adjustment</a>	Commodity Component [2]	Total Temporary Adjustments [3]	
Volumetric Charges (per therm):					
Block 1: 1st 10,000 therms	<del>\$0.16168</del> <del>\$0.13682</del>	<a href="#">\$0.00000</a>	\$0.26333	<del>\$0.01356</del> <del>\$0.02334</del>	<del>\$0.43857</del> <del>\$0.42349</del>
Block 2: Next 20,000 therms	<del>\$0.14473</del> <del>\$0.12247</del>	<a href="#">\$0.00000</a>	\$0.26333	<del>\$0.01224</del> <del>\$0.02100</del>	<del>\$0.42030</del> <del>\$0.40680</del>
Block 3: Next 20,000 therms	<del>\$0.11098</del> <del>\$0.09394</del>	<a href="#">\$0.00000</a>	\$0.26333	<del>\$0.00966</del> <del>\$0.01637</del>	<del>\$0.38397</del> <del>\$0.37364</del>
Block 4: Next 100,000 therms	<del>\$0.08878</del> <del>\$0.07543</del>	<a href="#">\$0.00000</a>	\$0.26333	<del>\$0.00797</del> <del>\$0.01334</del>	<del>\$0.36008</del> <del>\$0.35180</del>
Block 5: Next 600,000 therms	<del>\$0.05920</del> <del>\$0.05009</del>	<a href="#">\$0.00000</a>	\$0.26333	<del>\$0.00569</del> <del>\$0.00927</del>	<del>\$0.32822</del> <del>\$0.32269</del>
Block 6: All additional therms	<del>\$0.02221</del> <del>\$0.01879</del>	<a href="#">\$0.00000</a>	\$0.26333	<del>\$0.00285</del> <del>\$0.00420</del>	<del>\$0.28839</del> <del>\$0.28632</del>
Interruptible Pipeline Capacity Charge (per therm):					<b>\$0.03542</b>
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					<b>\$0.10208</b>
INTERRUPTIBLE SALES SERVICE CHARGES [1]: (I42SI)					
Customer Charge (per month):					<b>\$1,300.00</b>
Volumetric Charges (per therm):					
Block 1: 1st 10,000 therms	<del>\$0.18014</del> <del>\$0.14584</del>	<a href="#">\$0.00000-</a>	\$0.26333	<del>\$0.00217</del> <del>\$0.00697</del>	<del>\$0.44564</del> <del>\$0.41614</del>
Block 2: Next 20,000 therms	<del>\$0.16126</del> <del>\$0.13055</del>	<a href="#">\$0.00000-</a>	\$0.26333	<del>\$0.00205</del> <del>\$0.00635</del>	<del>\$0.42664</del> <del>\$0.40023</del>
Block 3: Next 20,000 therms	<del>\$0.12366</del> <del>\$0.10014</del>	<a href="#">\$0.00000-</a>	\$0.26333	<del>\$0.00184</del> <del>\$0.00514</del>	<del>\$0.38883</del> <del>\$0.36858</del>
Block 4: Next 100,000 therms	<del>\$0.09893</del> <del>\$0.08009</del>	<a href="#">\$0.00000-</a>	\$0.26333	<del>\$0.00171</del> <del>\$0.00435</del>	<del>\$0.36397</del> <del>\$0.34777</del>
Block 5: Next 600,000 therms	<del>\$0.06595</del> <del>\$0.05339</del>	<a href="#">\$0.00000-</a>	\$0.26333	<del>\$0.00154</del> <del>\$0.00330</del>	<del>\$0.33082</del> <del>\$0.32002</del>
Block 6: All additional therms	<del>\$0.02473</del> <del>\$0.02002</del>	<a href="#">\$0.00000-</a>	\$0.26333	<del>\$0.00129</del> <del>\$0.00195</del>	<del>\$0.28935</del> <del>\$0.28530</del>
Interruptible Pipeline Capacity Charge (per therm):					<b>\$0.03542</b>
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					<b>\$0.10208</b>

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[1] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.

Issued ~~September 14~~December 18, 2020  
NWN WUTC Advice No. 20-1240

Effective with service on  
and after November 1, 2021~~0~~

# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Eleventh-Twelfth~~ Revision of Sheet 142.10.1

Cancels ~~Tenth-Eleventh~~ Revision of Sheet 142.10.1

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- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.11)

Issued ~~September 14~~December 18, 2020  
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Effective with service on  
and after November 1, 202~~10~~19



# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Sixteenth-Seventeenth~~ Revision of Sheet 142.11  
 Cancels ~~Fifteenth-Sixteenth~~ Revision of Sheet 142.11

## RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

**MONTHLY TRANSPORTATION RATES:** Effective: November 1, 2021<sup>10</sup>  
 The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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<b>INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (142TI and C42TI) [14]:</b>				<b>Billing Rates</b>
Customer Charge (per month):				<b>\$1,300.00</b>
Transportation Charge (per month):				<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Temporary Adjustments [2]	
Block 1: 1 <sup>st</sup> 10,000 therms	<del>\$0.14976</del> <del>\$0.13403</del>	<u>\$0.00000</u>	<del>(\$0.00181)</del> <del>\$0.00057</del>	<del>\$0.14795</del> <del>\$0.13460</del>
Block 2: Next 20,000 therms	<del>\$0.13407</del> <del>\$0.11998</del>	<u>\$0.00000</u>	<del>(\$0.00162)</del> <del>\$0.00054</del>	<del>\$0.13245</del> <del>\$0.12049</del>
Block 3: Next 20,000 therms	<del>\$0.10280</del> <del>\$0.09200</del>	<u>\$0.00000</u>	<del>(\$0.00125)</del> <del>\$0.00038</del>	<del>\$0.10155</del> <del>\$0.09238</del>
Block 4: Next 100,000 therms	<del>\$0.08225</del> <del>\$0.07364</del>	<u>\$0.00000</u>	<del>(\$0.00100)</del> <del>\$0.00034</del>	<del>\$0.08125</del> <del>\$0.07392</del>
Block 5: Next 600,000 therms	<del>\$0.05484</del> <del>\$0.04908</del>	<u>\$0.00000</u>	<del>(\$0.00066)</del> <del>\$0.00024</del>	<del>\$0.05418</del> <del>\$0.04929</del>
Block 6: All additional therms	<del>\$0.02055</del> <del>\$0.01839</del>	<u>\$0.00000</u>	<del>(\$0.00026)</del> <del>\$0.00007</del>	<del>\$0.02029</del> <del>\$0.01846</del>

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<b>INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (142TI) [1]:</b>				<b>Billing Rates</b>
Customer Charge (per month):				<b>\$1,300.00</b>
Transportation Charge (per month):				<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Temporary Adjustments [2]	-
Block 1: 1 <sup>st</sup> 10,000 therms	<u>\$0.15420</u>	<u>\$0.00000</u>	<del>(\$0.00225)</del>	<u>\$0.15195</u>
Block 2: Next 20,000 therms	<u>\$0.13804</u>	<u>\$0.00000</u>	<del>(\$0.00202)</del>	<u>\$0.13602</u>
Block 3: Next 20,000 therms	<u>\$0.10585</u>	<u>\$0.00000</u>	<del>(\$0.00156)</del>	<u>\$0.10429</u>
Block 4: Next 100,000 therms	<u>\$0.08468</u>	<u>\$0.00000</u>	<del>(\$0.00124)</del>	<u>\$0.08344</u>
Block 5: Next 600,000 therms	<u>\$0.05646</u>	<u>\$0.00000</u>	<del>(\$0.00082)</del>	<u>\$0.05564</u>
Block 6: All additional therms	<u>\$0.02116</u>	<u>\$0.00000</u>	<del>(\$0.00032)</del>	<u>\$0.02084</u>

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- [1] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.  
 [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 142.12)

Issued ~~December 18~~~~September 14~~, 2020  
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# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Second~~First Revision of Sheet 142.12

Cancels ~~First~~Original Sheet 142.12

## RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

<b>FIRM TRANSPORTATION SERVICE CHARGES (C42TF) [1]:</b>					<b>Billing Rates</b>
Customer Charge (per month):					<b>\$1,300.00</b>
Transportation Charge (per month):					<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate	<u>Base Rate Adjustment-</u>	Total Temporary Adjustments [2]		
Block 1: 1 <sup>st</sup> 10,000 therms	<del>\$0.16157</del> <del>\$0.13792</del>	<del>\$0.00000-</del>	<del>(\$0.00271)</del> <del>\$0.00060</del>		<del>\$0.15886</del> <del>\$0.13852</del>
Block 2: Next 20,000 therms	<del>\$0.14464</del> <del>\$0.12347</del>	<del>\$0.00000-</del>	<del>(\$0.00243)</del> <del>\$0.00053</del>		<del>\$0.14221</del> <del>\$0.12400</del>
Block 3: Next 20,000 therms	<del>\$0.11091</del> <del>\$0.09467</del>	<del>\$0.00000-</del>	<del>(\$0.00186)</del> <del>\$0.00044</del>		<del>\$0.10905</del> <del>\$0.09508</del>
Block 4: Next 100,000 therms	<del>\$0.08874</del> <del>\$0.07575</del>	<del>\$0.00000-</del>	<del>(\$0.00150)</del> <del>\$0.00032</del>		<del>\$0.08724</del> <del>\$0.07607</del>
Block 5: Next 600,000 therms	<del>\$0.05916</del> <del>\$0.05050</del>	<del>\$0.00000-</del>	<del>(\$0.00100)</del> <del>\$0.00024</del>		<del>\$0.05816</del> <del>\$0.05074</del>
Block 6: All additional therms	<del>\$0.02218</del> <del>\$0.01893</del>	<del>\$0.00000-</del>	<del>(\$0.00037)</del> <del>\$0.00008</del>		<del>\$0.02181</del> <del>\$0.01904</del>
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					<b>\$0.15748</b>
<b>FIRM TRANSPORTATION SERVICE CHARGES (I42TF) [1]:</b>					
Customer Charge (per month):					<b>\$1,300.00</b>
Transportation Charge (per month):					<b>\$250.00</b>
Block 1: 1 <sup>st</sup> 10,000 therms	<del>\$0.16338</del> <del>\$0.13944</del>	<del>\$0.00000-</del>	<del>(\$0.00277)</del> <del>\$0.00059</del>		<del>\$0.16061</del> <del>\$0.14000</del>
Block 2: Next 20,000 therms	<del>\$0.14624</del> <del>\$0.12479</del>	<del>\$0.00000-</del>	<del>(\$0.00248)</del> <del>\$0.00052</del>		<del>\$0.14376</del> <del>\$0.12534</del>
Block 3: Next 20,000 therms	<del>\$0.11214</del> <del>\$0.09569</del>	<del>\$0.00000-</del>	<del>(\$0.00189)</del> <del>\$0.00044</del>		<del>\$0.11025</del> <del>\$0.09640</del>
Block 4: Next 100,000 therms	<del>\$0.08973</del> <del>\$0.07656</del>	<del>\$0.00000-</del>	<del>(\$0.00152)</del> <del>\$0.00032</del>		<del>\$0.08821</del> <del>\$0.07688</del>
Block 5: Next 600,000 therms	<del>\$0.05981</del> <del>\$0.05104</del>	<del>\$0.00000-</del>	<del>(\$0.00102)</del> <del>\$0.00024</del>		<del>\$0.05879</del> <del>\$0.05125</del>
Block 6: All additional therms	<del>\$0.02243</del> <del>\$0.01944</del>	<del>\$0.00000-</del>	<del>(\$0.00038)</del> <del>\$0.00008</del>		<del>\$0.02205</del> <del>\$0.01922</del>
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					<b>\$0.15748</b>

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- [1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

Issued ~~September 14~~December 18, 2020  
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# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Eighth-Ninth~~ Revision of Sheet 200.1

Cancels ~~Seventh-Eighth~~ Revision of Sheet 200.1

## SCHEDULE 200 SUMMARY OF ADJUSTMENTS

**PURPOSE:**

The purpose of this Schedule is to list and summarize the adjustment Schedules applicable to each of the Company's Rate Schedules.

SCHEDULE	A	201	203	207	209	210	215	220	230	303	305	306
R1	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC	ADD
C1	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC	ADD
2	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC	ADD
03CSF	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC	ADD
03ISF	ADD	INC	INC	INC	INC	INC		INC	INC	INC	INC	ADD
10	ADD			INC	INC							
27	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC	ADD
C41SF	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC	ADD
C41SI	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC	ADD
C41TF	ADD	INC		INC	INC	INC				INC	INC	ADD
I41SF	ADD	INC	INC	INC	INC	INC		INC	INC	INC	INC	ADD
I41SI	ADD	INC	INC	INC	INC	INC		INC	INC	INC	INC	ADD
I41TF	ADD	INC		INC	INC	INC				INC	INC	ADD
C42SF	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC	ADD
C42SI	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC	ADD
C42TF	ADD	INC		INC	INC	INC				INC	INC	ADD
C42TI	ADD	INC		INC	INC	INC				INC	INC	ADD
I42SF	ADD	INC	INC	INC	INC	INC		INC	INC	INC	INC	ADD
I42SI	ADD	INC	INC	INC	INC	INC		INC	INC	INC	INC	ADD
I42TF	ADD	INC		INC	INC	INC				INC	INC	ADD
I42TI	ADD	INC		INC	INC	INC				INC	INC	ADD
C43TI/I43TI	ADD	INC		INC	INC	INC				INC	INC	ADD
C43TF/I43TF	ADD	INC		INC	INC	INC				INC	INC	ADD

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Table Code Key:

**ADD** This adjustment is added to the billing rates at the time the bill is issued.

**INC** This adjustment is included in the billing rates shown on the Rate Schedule

(continue to Sheet 200.2)

Issued ~~October 25, 2019~~ December 18, 2020  
NWN WUTC Advice No. 19-0720-12  
20192021

Effective with service on  
and after November 1,

# NORTHWEST NATURAL GAS COMPANY

WN U-6

~~Fourth-Fifth~~ Revision of Sheet 200.2

Cancels ~~Third-Fourth~~ Revision of Sheet 200.2

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## SCHEDULE 200 SUMMARY OF ADJUSTMENTS (continued)

The following is a brief description of the applicable Schedules:

**Schedule A “Billing for City and County Exactions.”**

This adjustment will be reflected directly on Customer bills.

**Schedule 201 “Temporary (Technical) Adjustments to Rates.”**

These are temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

**Schedule 203 “Purchased Gas Cost Adjustments to Rates.”**

These are pipeline capacity and commodity charges.

**Schedule 207 “General Adjustments to Rates.”**

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

**Schedule 209 “Credits to Customers Related to Holding Company Formation.”**

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

**Schedule 210 “Adjustment to Rates for Property Sales.”**

These are Temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

**Schedule 215 “Adjustment to Rates for Energy Conservation Programs.”**

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

**Schedule 220 “Special Rate Adjustment.”**

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

**Schedule 230 “Temporary Adjustments to Rates for Low-Income Programs.”**

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

**Schedule 303 “Washington Environmental Cost Recovery Mechanism.”**

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

**Schedule 305 “Adjustment for Certain Income Taxes (2017 Federal Tax Cuts and Jobs Act).”**

These are base and temporary adjustments that are included in the Billing Rate reflected on Customer bills.

**Schedule 306 “Multi-Year Rate Plan Adjustment.”**

These are base rate adjustments that will be added to the Billing Rate on the effective date of the Schedule.

(N)  
—  
(N)  
(N)  
(N)

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20192021

Effective with service on  
and after November 1,

# NORTHWEST NATURAL GAS COMPANY

WN U-6 ~~Sixth~~<sup>Fifth</sup> Revision of Sheet 207.1

Cancels ~~Fifth~~<sup>Fourth</sup> Revision of Sheet 207.1

## SCHEDULE 207 GENERAL RATE ADJUSTMENT

### PURPOSE:

To identify the effects of general rate changes approved in the company's most recent general rate case proceeding (Docket UG ~~20XXXX181053~~)

(T)(C)

### APPLICATION TO RATE SCHEDULES:

Effective: November 1, 20~~19~~<sup>21</sup>

(C)

The Base Rates in the listed Rate Schedules include the adjustment shown below.  
NO FURTHER ADJUSTMENT TO RATES IS REQUIRED.

SCHEDULES	BLOCKS	AMOUNT	
Schedule 1 - Residential	Customer Charge	<del>\$0.00</del> <del>\$2.03</del>	(R)(+)
		\$0.12315	(R)
Schedule 1 - Commercial	Per Therm (all therms)	<del>(\$0.00795)</del>	(R)
	Customer Charge	<del>\$0.00</del> <del>\$3.53</del>	(I)
Schedule 2		\$0.10241	(+)
	Per Therm (all therms)	<del>\$0.04742</del>	(R)
Schedule 3 - Commercial	Customer Charge	<del>\$0.00</del> <del>\$1.00</del>	(I)
		\$0.07794	(R)
Schedule 3 - Industrial	Per Therm (all therms)	<del>\$0.04362</del>	(I)
	Customer Charge	<del>\$0.00</del> <del>\$7.00</del>	(R)
Schedule 3 - Industrial		\$0.06998	(I)
	Per Therm (all therms)	<del>\$0.02510</del>	
Schedule 3 - Industrial	Customer Charge	<del>\$0.00</del> <del>\$7.00</del>	
		\$0.06339	
Schedule 3 - Industrial	Per Therm (all therms)	<del>\$0.04404</del>	
	<del>First 150 CF</del> <u>250 cubic</u>		
Schedule 10 - Monthly Charges	<del>feet/hour</del>	<del>\$0.0000</del> <del>(0.36)</del>	(T)(N)
	<del>Next 650 CF</del> <u>630 cubic</u>		
Diaphragm Meters	<del>feet/hour</del>	<del>\$(1.02)</del> <del>0.0000</del>	(D)
	<del>All additional CF</del> <u>1000</u>		
Rotary Meters	<del>cubic feet /hour</del>	<del>\$(1.74)</del> <del>0.0000</del>	
	<del>1500 cubic feet/hour</del>	<del>\$(4.68)</del>	
Rotary Meters	<del>3000 cubic feet/hour</del>	<del>\$(5.05)</del>	
	<del>5000 cubic feet/hour</del>	<del>\$(5.68)</del>	
Rotary Meters	<del>7000 cubic feet/hour</del>	<del>\$(5.84)</del>	
	<del>11000 cubic feet/hour</del> <del>Bill</del>	<del>\$(9.05)</del> <del>\$0.0000</del>	
Rotary Meters	<del>Charge</del>		(+)
	<del>16000 cubic feet/hour</del>	<del>\$(11.72)</del>	
Rotary Meters	<del>23000 cubic feet/hour</del>	<del>\$(32.57)</del>	
	<del>38000 cubic feet/hour</del>	<del>\$(43.14)</del>	
Advanced Automated Meter Reading (AAMR Device)		<del>\$(4.29)</del>	(N)
Schedule 27	Customer Charge	<del>\$0.00</del> <del>\$3.00</del>	(R)
		\$0.05547	(I)
Schedule 41 - Commercial Firm Sales Service	Per Therm (all therms)	<del>(\$0.01332)</del>	(R)
	Customer Charge	\$0.00	(I)
Schedule 41 - Commercial Firm Sales Service		\$0.05557	(I)
	First 2,000 therms	<del>\$0.04310</del>	
Schedule 41 - Commercial Firm Sales Service		\$0.04897	(I)
	All additional therms	<del>\$0.03798</del>	
Schedule 41 - Commercial Interruptible Sales Service	Customer Charge	\$0.00	(R)
	First 2,000 therms	<del>\$0.04034</del> <del>\$0.04232</del>	(R)

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Effective with service on  
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~~Sixth~~<sup>Fifth</sup> Revision of Sheet 207.1

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		<del>\$0.03554</del>	(R)
	All additional therms	<del>\$0.03729</del>	
Schedule 41 - Industrial Firm Sales Service	Customer Charge	\$0.00	<del>(R)</del>
		<del>\$0.05290</del>	(I)
	First 2,000 therms	<del>\$0.04248</del>	(I)
		<del>\$0.04661</del>	(I)
	All additional therms	<del>\$0.03743</del>	
Schedule 41 - Industrial Interruptible Sales Service	Customer Charge	\$0.00	<del>(R)</del>
		<del>\$0.04034</del>	(R)
	First 2,000 therms	<del>\$0.04232</del>	
		<del>\$0.03554</del>	(R)
	All additional therms	<del>\$0.03729</del>	
<del>Schedule 41 - Commercial Transportation Firm Service</del>	Customer Charge	\$0.00	<del>(R)</del>
<del>Schedule 41 - Transportation Firm Service</del>		<del>\$0.05880</del>	(I)
	First 2,000 therms	<del>\$0.04714</del>	(I)
		<del>\$0.05181</del>	(I)
	All additional therms	<del>\$0.04153</del>	
<del>Schedule 41 - Industrial Transportation Firm Service</del>	<del>Customer Charge</del>	\$0.00	<del>(R)</del>
	<del>First 2,000 therms</del>	<del>\$0.04083</del>	(R)
	<del>All additional therms</del>	<del>\$0.03598</del>	(R)

(continue to Sheet 207.2)

~~(M) Schedule 41 transferred from Sheet 207.2~~

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Cancels ~~Fifth~~<sup>Fourth</sup> Revision of Sheet 207.2

## SCHEDULE 207 GENERAL RATE ADJUSTMENT (continued)

<u>SCHEDULES</u>	<u>BLOCKS</u>	<u>AMOUNT</u>	
Schedule 42 Commercial - Firm Sales Service	Customer Charge	\$0.00	(K)
		<del>\$0.04186</del>	
	First 10,000 therms	<del>\$0.03369</del>	(I)
		<del>\$0.03746</del>	
	Next 20,000 therms	<del>\$0.03015</del>	(I)
		<del>\$0.02874</del>	
	Next 20,000 therms	<del>\$0.02313</del>	(I)
		<del>\$0.02298</del>	
	Next 100,000 therms	<del>\$0.01850</del>	(I)
		<del>\$0.01532</del>	
Schedule 42 Commercial - Interruptible Sales Service	Customer Charge	\$0.00	(I)
		<del>\$0.02486</del>	
	First 10,000 therms	<del>\$0.01826</del>	(I)
		<del>\$0.02226</del>	
	Next 20,000 therms	<del>\$0.01635</del>	(I)
		<del>\$0.01707</del>	
	Next 20,000 therms	<del>\$0.01253</del>	(I)
		<del>\$0.01365</del>	
	Next 100,000 therms	<del>\$0.01003</del>	(I)
		<del>\$0.00911</del>	
Schedule 42 Industrial - Firm Sales Service	Customer Charge	\$0.00	(I)
		<del>\$0.03723</del>	
	First 10,000 therms	<del>\$0.02850</del>	(K)
		<del>\$0.03333</del>	(D)
	Next 20,000 therms	<del>\$0.02551</del>	
		<del>\$0.02555</del>	
	Next 20,000 therms	<del>\$0.01956</del>	
		<del>\$0.02045</del>	
	Next 100,000 therms	<del>\$0.01565</del>	
		<del>\$0.01363</del>	
Schedule 42 Industrial - Interruptible Sales Service	Customer Charge	\$0.00	
		<del>\$0.03430</del>	
	First 10,000 therms	<del>\$0.02714</del>	
		<del>\$0.03071</del>	
	Next 20,000 therms	<del>\$0.02430</del>	
		<del>\$0.00511</del>	
	All additional therms	<del>\$0.00391</del>	

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# NORTHWEST NATURAL GAS COMPANY

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Cancels ~~Fifth~~<sup>Fourth</sup> Revision of Sheet 207.2

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		<u>\$0.02355</u>
	Next 20,000 therms	<u>\$0.01863</u>
	Next 100,000 therms	<u>\$0.01884</u>
		<u>\$0.01491</u>
	Next 600,000 therms	<u>\$0.01256</u>
		<u>\$0.00994</u>
	All additional therms	<u>\$0.00471</u>
		<u>\$0.00372</u>

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## **GENERAL TERMS:**

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 207.3)

~~(K) Schedule 41 transferred to Sheet 207.1.~~

~~(K) Schedule 42 Transportation, Schedule 43, Special Contracts transferred to Sheet 207.3~~

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Effective with service on  
and after November 1, 2021~~19~~

# NORTHWEST NATURAL GAS COMPANY

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~~Original~~ First Revision of Sheet 207.3

Cancels Original Sheet 207.3

## SCHEDULE 207 GENERAL RATE ADJUSTMENT (continued)

<u>SCHEDULES</u>	<u>BLOCKS</u>	<u>AMOUNT</u>		
Schedule 42 - Commercial - Firm Transportation Service	Customer Charge	\$0.00	(M)	(I)
		<u>\$0.02365</u>		
	First 10,000 therms	<u>\$0.01974</u>		
		<u>\$0.02117</u>		
	Next 20,000 therms	<u>\$0.01768</u>		
		<u>\$0.01624</u>		
	Next 20,000 therms	<u>\$0.01355</u>		
		<u>\$0.01299</u>		
Schedule 42 - Industrial - Firm Transportation Service	Customer Charge	\$0.00		(I)
		<u>\$0.02397</u>		
	First 10,000 therms	<u>\$0.02123</u>		
		<u>\$0.02145</u>		
	Next 20,000 therms	<u>\$0.01900</u>		
		<u>\$0.01645</u>		
	Next 20,000 therms	<u>\$0.01457</u>		
		<u>\$0.01317</u>		
Schedule 42 -- <u>Commercial Firm</u> Interruptible Transportation Service	Customer Charge	\$0.00	(M)	(R)
		<u>\$0.01573</u>		<u>(M)</u>
	First 10,000 therms	<u>\$0.01585</u>		
		<u>\$0.01409</u>		
	Next 20,000 therms	<u>\$0.01419</u>		
		<u>\$0.01080</u>		
	Next 20,000 therms	<u>\$0.01088</u>		<u>(M)</u>
		<u>\$0.00864</u>		
	Next 100,000 therms	<u>\$0.00871</u>		
		<u>\$0.00576</u>		
	Next 600,000 therms	<u>\$0.00581</u>		
		<u>\$0.00216</u>		
	All additional therms	<u>\$0.00217</u>		(R)(M)

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# NORTHWEST NATURAL GAS COMPANY

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~~Original~~ First Revision of Sheet 207.3

Cancels Original Sheet 207.3

<u>Schedule 42 – Industrial Firm Interruptible Transportation</u>			(I)
<u>Service</u>	<u>Customer Charge</u>	<u>\$0.00</u>	
	<u>First 10,000 therms</u>	<u>\$0.02017</u>	
	<u>Next 20,000 therms</u>	<u>\$0.01806</u>	
	<u>Next 20,000 therms</u>	<u>\$0.01385</u>	
	<u>Next 100,000 therms</u>	<u>\$0.01107</u>	
	<u>Next 600,000 therms</u>	<u>\$0.00738</u>	
	<u>All additional therms</u>	<u>\$0.00277</u>	(I)
<u>Schedule –43 – Firm Transportation</u>			
	<u>Customer Charge</u>	<u>\$0.00</u>	
		<u>\$0.00</u>	
	<u>Volumetric Charge</u>	<u>{<del>\$0.00008</del>}</u>	(I)
<u>Schedule 43 – Interruptible Transportation</u>			
	<u>Customer Charge</u>	<u>\$0.00</u>	
	<u>Volumetric Charge</u>	<u>{<del>\$0.00008</del>}</u>	(I)
<u>-</u>			
<u>Special Contracts</u>	<u>Customer Charge</u>	<u>\$0.00000</u>	
	<u>Volumetric Charge</u>	<u>\$0.00000</u>	

Issued ~~October 25, 2019~~ December 18, 2020  
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 and after November 1, 2021 ~~19~~

# NORTHWEST NATURAL GAS COMPANY

WN U-6

Fourth-Fifth Revision of Sheet 210.1

Cancels ~~Third-Fourth~~ Revision of Sheet 210.1

## SCHEDULE 210 ADJUSTMENT TO RATES FOR PROPERTY SALES

### APPLICABLE:

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

### PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of deferred gains on property in Tualatin/Portland, Oregon in 2014-2019, as referenced in Commission Docket UG-130574190457.

(C)  
(C)

### APPLICATION TO RATE SCHEDULES:

Effective: November 1, 202144

(C)

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		<del>(\$0.01724)</del> \$0.00000	42 C-SI	Block 1	<del>(\$0.00348)</del> \$0.00000
1C		<del>(\$0.01433)</del> \$0.00000		Block 2	<del>(\$0.00312)</del> \$0.00000
2		<del>(\$0.01091)</del> \$0.00000		Block 3	<del>(\$0.00239)</del> \$0.00000
3 CFS		<del>(\$0.00980)</del> \$0.00000		Block 4	<del>(\$0.00191)</del> \$0.00000
3 IFS		<del>(\$0.00887)</del> \$0.00000		Block 5	<del>(\$0.00127)</del> \$0.00000
27		<del>(\$0.00777)</del>		Block 6	<del>(\$0.00048)</del> \$0.00000
41 CSF27	Block 1	<del>(\$0.00778)</del> \$0.00000			
41C-SF	Block 2 Block 4	<del>(\$0.00686)</del> \$0.00000	42 I-SI	Block 1	<del>(\$0.00480)</del> \$0.00000
41 CIS	Block 1 Block 2	<del>(\$0.00610)</del> \$0.00000		Block 2	<del>(\$0.00430)</del> \$0.00000
41C-IS	Block 2 Block 4	<del>(\$0.00537)</del> \$0.00000		Block 3	<del>(\$0.00330)</del> \$0.00000
41 CFT	Block 1 Block 2	<del>(\$0.00823)</del> \$0.00000		Block 4	<del>(\$0.00264)</del> \$0.00000
41 FT	Block 2 Block 4	<del>(\$0.00725)</del> \$0.00000		Block 5	<del>(\$0.00176)</del> \$0.00000
41 IFT	Block 1 Block 2	<del>(\$0.00617)</del> \$0.00000		Block 6	<del>(\$0.00066)</del> \$0.00000
	Block 2	<del>(\$0.00544)</del>	42 CFT	Block 1	<del>(\$0.00331)</del>
41 IFS	Block 1	<del>(\$0.00740)</del>		Block 2	<del>(\$0.00296)</del>
41 IFS	Block 2 Block 4	<del>(\$0.00652)</del> \$0.00000		Block 3	<del>(\$0.00227)</del>
41 ISI	Block 1 Block 2	<del>(\$0.00610)</del> \$0.00000		Block 4	<del>(\$0.00182)</del>
41 IS	Block 2 Block 4	<del>(\$0.00537)</del> \$0.00000		Block 5	<del>(\$0.00121)</del>
42 CSF	Block 1 Block 2	<del>(\$0.00586)</del> \$0.00000	C42TF/42TF	Block 6 Block 4	<del>(\$0.00045)</del> \$0.00000
	Block 2	<del>(\$0.00525)</del>	42 IFT	Block 1	<del>(\$0.00336)</del>
	Block 3	<del>(\$0.00402)</del>		Block 2	<del>(\$0.00300)</del> \$0.00000
42C-SF	Block 4 Block 4	<del>(\$0.00322)</del> \$0.00000		Block 3	<del>(\$0.00230)</del> \$0.00000
	Block 5 Block 2	<del>(\$0.00215)</del> \$0.00000		Block 4	<del>(\$0.00184)</del> \$0.00000
	Block 6 Block 3	<del>(\$0.00080)</del> \$0.00000		Block 5	<del>(\$0.00123)</del> \$0.00000
42 ISF	Block 1 Block 4	<del>(\$0.00521)</del> \$0.00000		Block 6	<del>(\$0.00046)</del> \$0.00000
	Block 2 Block 5	<del>(\$0.00467)</del> \$0.00000	42CIT	Block 1	<del>(\$0.00238)</del>
	Block	<del>(\$0.00358)</del> \$0.00000	C42TI/42TI	Block	<del>(\$0.00213)</del> \$0.00000

(R)(R)(G)

(R)

(R)

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# NORTHWEST NATURAL GAS COMPANY

WN U-6

~~Fourth-Fifth~~ Revision of Sheet 210.1

Cancels ~~Third-Fourth~~ Revision of Sheet 210.1

	<del>3</del> Block 6			<del>2</del> Block 4	
	Block 4	(\$0.00286)		Block 3	(\$0.00163)
	Block 5	(\$0.00191)		Block 4	(\$0.00131)
	Block 6	(\$0.00072)		Block 5	(\$0.00087)
				Block 6	(\$0.00033)
				<del>6</del> Block 2	<del>\$0.00000</del>
42 SF	Block 4	\$0.00000	42 IIT	Block 1	(\$0.00282)
				<del>1</del> Block 3	<del>\$0.00000</del>
43 FT	Block 2	\$0.00000		Block 2	(\$0.00253)
		<del>\$0.00000</del>		<del>2</del> Block 4	<del>\$0.00000</del>
43 IT	Block 3	\$0.00000		Block 3	(\$0.00194)
		<del>\$0.00000</del>		<del>3</del> Block 5	<del>\$0.00000</del>
	Block 4	\$0.00000		Block 4	(\$0.00155)
				<del>4</del> Block 6	<del>\$0.00000</del>
	Block 5	\$0.00000		Block 5	(\$0.00103)
	Block 6	\$0.00000	43TF/43TI	Block 6	(\$0.00039)
				<del>\$0.00000</del>	

## GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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and after November 1, 2021~~14~~

# NORTHWEST NATURAL GAS COMPANY

WN U-6

Twenty-~~first~~ Second Revision of Sheet 215.1

Cancels ~~Twenty-first~~ Twentieth Revision of Sheet 215.1

## SCHEDULE 215 ADJUSTMENT TO RATES ENERGY EFFICIENCY SERVICE AND PROGRAMS

**PURPOSE:**

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule G, "Energy Efficiency Services and Programs" of this Tariff.

**APPLICABLE:**

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

Schedule 1	Schedule 3 CSF	Schedule 41 CSF/CSI
Schedule 2	Schedule 27	Schedule 42CSF/CSI

**APPLICATION TO RATE SCHEDULES:**

Effective: November 1, 20210

(C)

Each year, in accordance with the terms agreed to in the Company's Energy Efficiency Plan, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal cents per margin basis, to recover the actual costs of energy conservation programs incurred – these costs are reflected in the column labeled Schedule G Current Year Costs. Adjustments to Current Year Costs rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize. In addition, in accordance with Order 06 in Docket UG-181053, an October 31, 2019, deferral balance of incurred conservation program costs will be amortized over four years beginning November 1, 2019 – these costs are reflected in the column labeled Schedule G Historical Balance.

The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Schedule G Current Year Costs	Schedule G Historical Balance	Schedule G Total
1R		\$0.07146	<del>\$0.00000</del> <del>\$0.03408</del>	<del>\$0.07146</del> <del>\$0.10254</del>
1C		\$0.06068	<del>\$0.00000</del> <del>\$0.02639</del>	<del>\$0.06068</del> <del>\$0.08707</del>
2		\$0.04498	<del>\$0.00000</del> <del>\$0.01956</del>	<del>\$0.04498</del> <del>\$0.06454</del>
3 (CSF)		\$0.04017	<del>\$0.00000</del> <del>\$0.01747</del>	<del>\$0.04017</del> <del>\$0.05764</del>
27		\$0.02845	<del>\$0.00000</del> <del>\$0.01238</del>	<del>\$0.02845</del> <del>\$0.04083</del>
41 (CSF)	Block 1	\$0.03125	<del>\$0.00000</del> <del>\$0.01359</del>	<del>\$0.03125</del> <del>\$0.04484</del>
	Block 2	\$0.02754	<del>\$0.00000</del> <del>\$0.01198</del>	<del>\$0.02754</del> <del>\$0.03952</del>
41 (CSI)	Block 1	\$0.03097	<del>\$0.00000</del> <del>\$0.01347</del>	<del>\$0.03097</del> <del>\$0.04444</del>
	Block 2	\$0.02728	<del>\$0.00000</del> <del>\$0.01187</del>	<del>\$0.02728</del> <del>\$0.03915</del>
42(CSF)	Block 1	\$0.01710	<del>\$0.00000</del> <del>\$0.00744</del>	<del>\$0.01710</del> <del>\$0.02454</del>
	Block 2	\$0.01531	<del>\$0.00000</del> <del>\$0.00666</del>	<del>\$0.01531</del> <del>\$0.02197</del>
	Block 3	\$0.01175	<del>\$0.00000</del> <del>\$0.00511</del>	<del>\$0.01175</del> <del>\$0.01686</del>
	Block 4	\$0.00940	<del>\$0.00000</del> <del>\$0.00409</del>	<del>\$0.00940</del> <del>\$0.01349</del>

(+)

(R)

(R)

Issued ~~September 14, 2020~~ December 18, 2020  
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Effective with service on  
and after November 1, 20210

# NORTHWEST NATURAL GAS COMPANY

WN U-6

Twenty-~~first~~ Second Revision of Sheet 215.1

Cancels ~~Twenty-first~~ Twentieth Revision of Sheet 215.1

	Block 5	\$0.00626	<del>\$0.00000</del> <del>\$0.00272</del>	<del>\$0.00626</del> <del>\$0.00898</del>
	Block 6	\$0.00235	<del>\$0.00000</del> <del>\$0.00402</del>	<del>\$0.00235</del> <del>\$0.00337</del>
42(CSI)	Block 1	\$0.01314	<del>\$0.00000</del> <del>\$0.00572</del>	<del>\$0.01314</del> <del>\$0.01886</del>
	Block 2	\$0.01176	<del>\$0.00000</del> <del>\$0.00542</del>	<del>\$0.01176</del> <del>\$0.01688</del>
	Block 3	\$0.00902	<del>\$0.00000</del> <del>\$0.00392</del>	<del>\$0.00902</del> <del>\$0.01294</del>
	Block 4	\$0.00722	<del>\$0.00000</del> <del>\$0.00344</del>	<del>\$0.00722</del> <del>\$0.01036</del>
	Block 5	\$0.00481	<del>\$0.00000</del> <del>\$0.00209</del>	<del>\$0.00481</del> <del>\$0.00690</del>
	Block 6	\$0.00180	<del>\$0.00000</del> <del>\$0.00079</del>	<del>\$0.00180</del> <del>\$0.00259</del>

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Issued by: **NORTHWEST NATURAL GAS COMPANY**

d.b.a. NW Natural

# NORTHWEST NATURAL GAS COMPANY

WN U-6 First Second Revision of Sheet 305.1  
Cancels ~~Original First Revision of~~ Sheet 305.1

## SCHEDULE 305 ADJUSTMENT FOR CERTAIN INCOME TAXES (2017 FEDERAL TAX CUTS AND JOBS ACT)

### **PURPOSE:**

To identify adjustments to Customer rates applicable to the Rate Schedules listed below pursuant to Commission Order 06 in Docket UG 181053 entered October 21, 2019.

### **DESCRIPTION:**

This Schedule 305 sets forth the adjustments to Customer rates that arise out of the 2017 federal Tax Cuts and Jobs Act (TCJA). ~~The total adjustment amount is comprised of two separate parts as follows:~~ (T)  
(C)

~~Part 1.~~ The amortization of plant excess deferred income taxes (EDIT) in the amount of \$~~400-375~~ thousand, before applicable income tax or revenue sensitive gross up, to be returned as an adjustment to base rates. (D)

~~Part 2.~~ The interim period tax deferral in the amount of \$2.1 million to be returned to Customers as an adjustment to temporary rates. (T)

### **TERM:**

The term of ~~each the~~ adjustment is as follows: (T)  
(C)

~~Part 1.~~ The adjustment to rates for the plant EDIT shall be effective for a 5-year period commencing November 1, ~~2019-2021~~ ending October 31, ~~2024-2026~~, or such other date the Commission may approve. (D)

~~Part 2.~~ The adjustment to rates for the interim tax deferral shall be effective for a 12-month period commencing November 1, 2019 and ending October 31, 2020, or such other date the Commission may approve. The adjustment for this amortization ended on October 31, 2020. (C)

### **APPLICABLE:**

To all Firm and Interruptible Sales Service and Transportation Customers taking service under the following Rate Schedules of the Tariff of which this Schedule 305 is a part: (C)

Rate Schedule 1	Rate Schedule 41
Rate Schedule 2	Rate Schedule 42
Rate Schedule 3	Rate Schedule 43
Schedule 27	

(continue to Sheet 305.2)

Issued ~~September 14, 2020~~ December 18, 2020  
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Effective with service on  
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# NORTHWEST NATURAL GAS COMPANY

WN U-6

~~First~~ Second Revision of Sheet 305.2

Cancels ~~Original First Revision of~~ Sheet 305.2

## SCHEDULE 305 ADJUSTMENT FOR CERTAIN INCOME TAXES (2017 FEDERAL TAX CUTS AND JOBS ACT) (continued)

### RATE ADJUSTMENTS:

**Effective: November 1, 2021~~0~~**

(C)

The effect of this adjustment is included in the Base Adjustments reflected in the respective Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

The volumetric adjustment applicable to each Rate Schedule is shown in the table below:

Schedule	Block	Total <del>EDIT</del> Amort Adjustment (per therm)
1R		<del>(\$0.00910)</del> (\$0.01138)
1C		<del>(\$0.00756)</del> (\$0.00942)
2		<del>(\$0.00576)</del> (\$0.00707)
3CS		<del>(\$0.00517)</del> (\$0.00634)
3IFS		<del>(\$0.00469)</del>
27		<del>(\$0.00410)</del> (\$0.00478)

(D)(D)

(T)+

(I)

Schedule	Block	EDIT Amort Total Adjustment (per therm)	Schedule	Block	EDIT Amort Adjustment (per therm)
41 (CSF)	Block 1	<del>(\$0.00411)</del> (\$0.00497)	42 CFS	Block 1	(\$0.00309)
	Block 2	<del>(\$0.00362)</del> (\$0.00438)	-	Block 2	(\$0.00277)
41 (CSI)	Block 1	<del>(\$0.00322)</del> (\$0.00502)	-	Block 3	(\$0.00212)
	Block 2	<del>(\$0.00284)</del> (\$0.00442)	-	Block 4	(\$0.00170)
41 (CFT)	Block 1	<del>(\$0.00435)</del> (\$0.00543)	-	Block 5	(\$0.00113)
-	Block 2	<del>(\$0.00383)</del> (\$0.00479)	-	Block 6	(\$0.00042)
41 (IFT)	Block 1	(\$0.00326)	42 IFS	Block 1	(\$0.00275)
	Block 2	(\$0.00287)	-	Block 2	(\$0.00246)
41 (ISF)	Block 1	<del>(\$0.00391)</del> (\$0.00490)	-	Block 3	(\$0.00189)
	Block 2	<del>(\$0.00344)</del> (\$0.00432)	-	Block 4	(\$0.00151)
41 (ISI)	Block 1	<del>(\$0.00322)</del> (\$0.00502)	-	Block 5	(\$0.00101)
	Block 2	<del>(\$0.00284)</del> (\$0.00442)	-	Block 6	(\$0.00038)
			42 CFT	Block 1	(\$0.00175)
			-	Block 2	(\$0.00157)
			-	Block 3	(\$0.00120)
			-	Block 4	(\$0.00096)
			-	Block 5	(\$0.00064)
			-	Block 6	(\$0.00024)

(I)

(D)(D)(T)

(I) (M)(I)

(I) (M)(I)

(M)(I)

M: 42 CFS and 42 IFS transferred from Sheet 305.3.

M: 42 CFT transferred from Sheet 305.4.

(continue to Sheet 305.3)

Issued ~~September 14~~ December 18, 2020  
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# NORTHWEST NATURAL GAS COMPANY

WN U-6

First ~~Second~~ Revision of Sheet 305.3

Cancels ~~Original~~ First Revision of Sheet 305.3

## SCHEDULE 305 ADJUSTMENT FOR CERTAIN INCOME TAXES (2017 FEDERAL TAX CUTS AND JOBS ACT) (continued)

**RATE ADJUSTMENTS (continued):**

**Effective: November 1, 2020<sup>1</sup>** (C)

Schedule	Block	EDIT Amort Adjustment (per therm)	Schedule	Block	EDIT Amort Adjustment (per therm)
42 (IFT)	Block 1	(\$0.00177)	42 CIT	Block 1	(\$0.00126)
	Block 2	(\$0.00159)	-	Block 2	(\$0.00112)
	Block 3	(\$0.00122)	-	Block 3	(\$0.00086)
	Block 4	(\$0.00097)	-	Block 4	(\$0.00069)
	Block 5	(\$0.00065)	-	Block 5	(\$0.00046)
	Block 6	(\$0.00024)	-	Block 6	(\$0.00017)
42 (CSI)	Block 1	<del>(\$0.00184)</del> (\$0.00227)	42 IIT	Block 1	(\$0.00149)
-	Block 2	<del>(\$0.00164)</del> (\$0.00203)	-	Block 2	(\$0.00133)
-	Block 3	<del>(\$0.00126)</del> (\$0.00156)	-	Block 3	(\$0.00102)
-	Block 4	<del>(\$0.00101)</del> (\$0.00125)	-	Block 4	(\$0.00082)
-	Block 5	<del>(\$0.00067)</del> (\$0.00083)	-	Block 5	(\$0.00055)
-	Block 6	<del>(\$0.00025)</del> (\$0.00034)	-	Block 6	(\$0.00020)
42 (ISI)	Block 1	<del>(\$0.00254)</del> (\$0.00295)	-		
-	Block 2	<del>(\$0.00227)</del> (\$0.00264)	43 FT	n/a	\$0.00000
-	Block 3	<del>(\$0.00174)</del> (\$0.00203)	43 IT	n/a	\$0.00000
-	Block 4	<del>(\$0.00139)</del> (\$0.00162)	-	-	-
-	Block 5	<del>(\$0.00093)</del> (\$0.00108)	-	-	-
-	Block 6	<del>(\$0.00035)</del> (\$0.00041)	-	-	-
			-	-	-

(D)(D)(T)

(K)(R)(M)(I)

(+)

(R)(M)(I)

(K)(I)(M)(I)

(K): 42 CFS and 42 IFS transferred to Sheet 305.2

(M): 42 CIT and 42 IIT (42TI) transferred from Sheet 305.4. 43FT and 43IT transferred from Sheet 305.4.

(M+)(I)

(I)

(M)(R)

(M)(R)

(continue to Sheet 305.4)

Issued ~~December 18~~ September 14, 2020  
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(I)



# NORTHWEST NATURAL GAS COMPANY

WN U-6

~~First~~ Second Revision of Sheet 305.4

Cancels ~~Original~~ First Revision of Sheet 305.4

## SCHEDULE 305 ADJUSTMENT FOR CERTAIN INCOME TAXES (2017 FEDERAL TAX CUTS AND JOBS ACT)

(continued)

**RATE ADJUSTMENTS (continued):** **Effective: November 1, 2020**

(C)

(c)

(K)

Schedule	Block	Part 1 Adjustment (per therm)	Part 2 Adjustment (per therm)	Total Adjustment (per therm)
42 (CTF)	Block 1	(\$0.00214)	\$0.00000	(\$0.00214)
-	Block 2	(\$0.00194)	\$0.00000	(\$0.00194)
-	Block 3	(\$0.00147)	\$0.00000	(\$0.00147)
-	Block 4	(\$0.00117)	\$0.00000	(\$0.00117)
-	Block 5	(\$0.00078)	\$0.00000	(\$0.00078)
-	Block 6	(\$0.00029)	\$0.00000	(\$0.00029)
42 (ITF)	Block 1	(\$0.00155)	\$0.00000	(\$0.00155)
-	Block 2	(\$0.00139)	\$0.00000	(\$0.00139)
-	Block 3	(\$0.00107)	\$0.00000	(\$0.00107)
-	Block 4	(\$0.00085)	\$0.00000	(\$0.00085)
-	Block 5	(\$0.00057)	\$0.00000	(\$0.00057)
-	Block 6	(\$0.00024)	\$0.00000	(\$0.00024)
42 (TI)	Block 1	(\$0.00195)	\$0.00000	(\$0.00195)
-	Block 2	(\$0.00175)	\$0.00000	(\$0.00175)
-	Block 3	(\$0.00134)	\$0.00000	(\$0.00134)
-	Block 4	(\$0.00107)	\$0.00000	(\$0.00107)
-	Block 5	(\$0.00071)	\$0.00000	(\$0.00071)
-	Block 6	(\$0.00027)	\$0.00000	(\$0.00027)
43(TF)/43(TI)	-	(\$0.00008)	\$0.00000	(\$0.00008)

(H)

(H)

**--CANCELLED--GENERAL TERMS:**

### RESERVED FOR FUTURE USE

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(K) Transferred to Sheets 305.2 and 305.3.

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