## Pacific Power & Light Company

- Washington Operations
SUMMARY OF ADJUSTMENTS
Test Year Ended December 31, 2013

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			Net	Revenue
T !	Description	Data Dasa	Operating	Requirement
Line	Description	Rate Base	Income	Impact
1	Company Adjusted Amounts	849,625,443	48,317,806	
2	Per Company Revenue Requierment Increase at 7.67% ROR			27,201,268
	Public Counsel Adjustments:			
3	Reduction in Revenue Requirement at PC's Rate of Return - 7.	01%		(9,107,068)
4	Limit Major Plant Adds to Actual Through June 2014	(21,726,982)	320,881	(2,975,602)
5	Remove Depreciation on Plant Retired Jan - June 2014		18,306	(29,555)
6	Limit Wage Increases to December 2014		443,699	(716,337)
7	Reflect Current Employee Level		245,463	(396,291)
8	Known & Measurable Pension Expense Reduction		495,005	(799,169)
9	Known & Measurable OPEB Expense Reduction		65,446	(105,660)
10	Remove IHS Global Insight Escalation		936,190	(1,511,447)
11	Additional Liability Expense Adjustment		148,504	(239,754)
12	Reverse Sch. 300 Changes Adjustment		(55,086)	88,934
13	Reverse Collection Agency Fee Adjustment		(27,339)	44,138
14	Interest Synchronization		202,482	(326,900)
15	Revenue Requirement Based on Above Adjustments			11,126,556
16	Revenue Requirement Impact Resulting from Situs Assignment	nt		
	of Purchase Power Agreements with Qualified Facilities			(10,000,000)
17	Revenue Requirement, per Public Counsel			1,126,556