

Cascade Natural Gas  
 Interim Period Over-Collection  
 For the Period January 1, 2018, to July 31, 2018  
 Summary of Results  
 (Based on NWIGU mehtod)  
 (Staff Recommendation)      **Over-Collection**  
**Over-Collection Using Based on Required Revenue**  
**Revenue Requirement ModRelated to Equity Return**

Line	A	B
1 Annual Over-Collection	(2,416,093)	(3,489,096)
2		
3 Allocated by Volumetric	65.8%	65.8%
4		
5 Interim Period Refund t	<b>(1,590,562)</b>	<b>(2,296,941)</b>

**Cascade Natural Gas  
 Revenue Requirement Calculation  
 12 Months ended June 30, 2015**

	<b>@ 21 percent</b>		<b>@ 35 percent</b>				
1 Adjusted Rate Base	272,287,334	<b>Settlement</b>	\$272,287,334				
2 Rate of Return	7.35%	<b>Settlement</b>	7.35%				
3 Required Return (ln 1 x ln 2)	\$20,013,119		\$20,013,119				
4 Adjusted Net Income	\$18,813,603		\$17,520,690	<b>Black Box</b>			
5 Required Net Income Increase	\$1,199,517	Line 3 - Line 4	\$2,492,429				
6 Conversion Factor	0.75732		0.62311	\$1,507,571			
7 Revenue Increase Required (ln 5 / ln 6)	<b>\$1,583,907</b>	Line 5 * Line 6	<b>\$4,000,000</b>	<b>Settlement</b>	Annual Over-Collection	(2,416,093)	Allocated By Vol. Revenue 65.832%
8 Test Year Adjusted Revenue	228,054,738		\$228,054,738				Interim Period Refund to Ratepayers <b>(1,590,562)</b>
9 Overall Revenue Increase	<b>0.6945%</b>	Line 7 / Line 8	<b>1.7540%</b>				

**Cascade Natural Gas**  
**Results of Operation Summary Sheet**  
**Twelve Months Ended June 30, 2015**

Line

1	Old Corporate Tax Rate	35%	
2	New Tax Rate	21%	
3			
4	Rate Base	272,287,334	Adjusted Test Year Ending 6/30/2015
5	Equity Percentage (Assumed)	<u>50.00%</u>	Not Explicit in Settlement
6	Equity Portion if Rate Base	136,143,667	Line 4 * Line 5
7			
8	Returned on Equity (Assumed)	<u>9.40%</u>	
9			
10	Pretax Return on Equity (@ 35 %)	<u>14.46%</u>	Line 8 / (1 - Line 1)
11	Pretax Required Revenue Related to Equity (@ 35 %)	19,688,469	Line 6 * Line 10
12			
13	Pretax Return on Equity (@ 21 %)	<u>11.90%</u>	Line 8 / (1 - Line 2)
14	Pretax Required Revenue Related to Equity (@ 21 %)	16,199,373	Line 6 * Line 13
15			
16	Annual Over-Collection	(3,489,096)	Line 14 - Line 11
17	Allocated by Volumetric Revenue	65.83%	
18			
19	Interim Period Refund to Ratepayers	<u><u>(2,296,941)</u></u>	Line 16 * Line 17

**@ 21 percent**

**Cascade Natural Gas  
Results of Operation Summary Sheet  
Twelve Months Ended June 30, 2015**

	6/30/2015 Results Per Company Filing	Summary of Adjustments	Test Year Adjusted Total	Requested Revenue Increase	Adjusted Results After Proposed Revenues
<b>SUMMARY SHEET</b>	(1)	(2)	(3)	(4)	(5)
<b>Operating Revenues</b>					
1 Natural Gas Sales	207,131,900	0	207,131,900	1,583,907	208,715,807
2 Gas Transportation Revenue	19,966,542	0	19,966,542		19,966,542
3 Other Operating Revenues	956,296	0	956,296		956,296
4 SUBTOTAL	228,054,738	0	228,054,738	1,583,907	229,638,645
5 LESS: Nat. Gas/Production Costs	131,431,226	0	131,431,226		131,431,226
6 Revenue Taxes	18,847,974	0	18,847,974	58,921	18,906,895
7 <b>OPERATING MARGIN</b>	<b>77,775,538</b>	<b>0</b>	<b>77,775,538</b>	<b>1,524,986</b>	<b>79,300,524</b>
<b>Operating Expenses</b>					
8 Production	331,630	0	331,630		331,630
9 Distribution	16,379,913	0	16,379,913		16,379,913
10 Customer Accounts	5,428,902	0	5,428,902	6,610	5,435,512
11 Customer Service	1,052,488	0	1,052,488		1,052,488
12 Sales	5,333	0	5,333		5,333
13 Administrative and General	16,340,186	(6,621,462)	9,718,724		9,718,724
14 Depreciation & Amortization	17,311,777	133,818	17,445,595		17,445,595
15 Regulatory Debits		0	0		0
16 Taxes Other Than Income	4,431,933	0	4,431,933		4,431,933
17 State & Federal Income Taxes	3,189,654	977,762	4,167,417	318,859	4,486,276
18 <b>Total Operating Expenses</b>	<b>64,471,817</b>	<b>(5,509,881)</b>	<b>58,961,935</b>	<b>325,469</b>	<b>59,287,404</b>
19 <b>Net Operating Revenues</b>	<b>13,303,721</b>	<b>5,509,881</b>	<b>18,813,603</b>	<b>1,199,517</b>	<b>20,013,119</b>
<b>Rate Base</b>					
20 Total Plant in Service	618,587,920	5,186,754	623,774,674		623,774,674
21 Total Accumulated Depreciation	(319,257,287)	(194,503)	(319,451,790)		(319,451,790)
22 Contributions in Aid of Construction	0	0	0		0
23 Customer Adv. For Construction	(2,910,880)	0	(2,910,880)		(2,910,880)
24 Deferred Accumulated Income Taxes	(70,782,647)	(10,620)	(70,793,267)		(70,793,267)
25 Deferred Debits		0	0		0
26 Working Capital Allowance	41,668,598	0	41,668,598		41,668,598
27 <b>TOTAL RATE BASE</b>	<b>267,305,704</b>	<b>4,981,631</b>	<b>272,287,334</b>	<b>0</b>	<b>272,287,334</b>
28 <b>Rate of Return</b>	4.98%		6.91%		7.35%

**@ 35 percent**

**Cascade Natural Gas  
Results of Operation Summary Sheet  
Twelve Months Ended June 30, 2015**

	6/30/2015 Results Per Company Filing	Summary of Adjustments	Test Year Adjusted Total	Requested Revenue Increase	Adjusted Results After Proposed Revenues
<b>SUMMARY SHEET</b>	(1)	(2)	(3)	(4)	(5)
<b>Operating Revenues</b>					
1 Natural Gas Sales	207,131,900	0	207,131,900	4,000,000	211,131,900
2 Gas Transportation Revenue	19,966,542	0	19,966,542		19,966,542
3 Other Operating Revenues	956,296	0	956,296		956,296
4 SUBTOTAL	228,054,738	0	228,054,738	4,000,000	232,054,738
5 LESS: Nat. Gas/Production Costs	131,431,226	0	131,431,226		131,431,226
6 Revenue Taxes	18,847,974	0	18,847,974	148,800	18,996,774
7 <b>OPERATING MARGIN</b>	<b>77,775,538</b>	<b>0</b>	<b>77,775,538</b>	<b>3,851,200</b>	<b>81,626,738</b>
<b>Operating Expenses</b>					
8 Production	331,630	0	331,630		331,630
9 Distribution	16,379,913	0	16,379,913		16,379,913
10 Customer Accounts	5,428,902	0	5,428,902	16,694	5,445,595
11 Customer Service	1,052,488	0	1,052,488		1,052,488
12 Sales	5,333	0	5,333		5,333
13 Administrative and General	16,340,186	(6,621,462)	9,718,724		9,718,724
14 Depreciation & Amortization	17,311,777	133,818	17,445,595		17,445,595
15 Regulatory Debits		0	0		0
16 Taxes Other Than Income	4,431,933	0	4,431,933		4,431,933
17 State & Federal Income Taxes	3,189,654	2,270,675	5,460,330	1,342,077	6,802,407
18 <b>Total Operating Expenses</b>	<b>64,471,817</b>	<b>(4,216,968)</b>	<b>60,254,848</b>	<b>1,358,771</b>	<b>61,613,619</b>
19 <b>Net Operating Revenues</b>	<b>13,303,721</b>	<b>4,216,968</b>	<b>17,520,690</b>	<b>2,492,429</b>	<b>20,013,119</b>
<b>Rate Base</b>					
20 Total Plant in Service	618,587,920	5,186,754	623,774,674		623,774,674
21 Total Accumulated Depreciation	(319,257,287)	(194,503)	(319,451,790)		(319,451,790)
22 Contributions in Aid of Construction	0	0	0		0
23 Customer Adv. For Construction	(2,910,880)	0	(2,910,880)		(2,910,880)
24 Deferred Accumulated Income Taxes	(70,782,647)	(10,620)	(70,793,267)		(70,793,267)
25 Deferred Debits		0	0		0
26 Working Capital Allowance	41,668,598	0	41,668,598		41,668,598
27 <b>TOTAL RATE BASE</b>	<b>267,305,704</b>	<b>4,981,631</b>	<b>272,287,334</b>	<b>0</b>	<b>272,287,334</b>
28 <b>Rate of Return</b>	4.98%		6.43%		7.35%

Cascade Natural Gas Conversion Factor Calculation Twelve Months Ended June 30, 2015		
REVENUE SENSITIVE COSTS		
	<b>@ 21 percent</b>	<b>@ 35 percent</b>
Revenues	1.00000	1.00000
Operating Revenue Deductions		
Uncollectible Accounts	0.00417	0.00417
State B&O Tax	0.03520	0.03520
UTC Fees	0.00200	0.00200
Interest expense		
State Taxable Income	0.95863	0.95863
State Income Tax	0.00000	0.00000
Federal Taxable Income	0.95863	0.95863
Federal Income Tax @ 21 % (column C) 35% (column F)	0.20131	0.33552
Total Income Taxes	0.20131	0.33552
Total Revenue Sensitive Costs	0.24268	0.37689
Net-to-Gross Factor	<b>0.75732</b>	<b>0.62311</b>
Combo-State & Federal Income Tax		
State	0.00000	0.00000
Federal	0.21000	0.35000
State and Federal Effective Tax Rate	0.21	0.35

**@ 21 percent**

**Cascade Natural Gas  
 Proposed Adjustments to Test Year Results  
 Twelve Months Ended June 30, 2015**

	<b>INCLUDED</b> Sch 597	<b>ASSUMED</b> SETTLEMENT	<b>NEW</b>	<b>Total</b> <b>Adjustments</b>
	CRM Investments 7/1 to 10/31/15 P-6	<b>Black Box Adjustment</b>	<b>Test Year Tax Exp Adjustment</b>	
1 <b>Operating Revenues</b>				
2 Natural Gas Sales	\$0			0
3 Gas Transportation Revenue	0			0
4 Other Operating Revenues	0			0
5 <b>SUBTOTAL</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
6 LESS: Nat. Gas/Production Costs				\$0
7 Revenue Taxes				\$0
8 <b>OPERATING MARGIN</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
9				\$0
10 <b>Operating Expenses</b>				\$0
11 Production				\$0
12 Distribution				\$0
13 Customer Accounts				\$0
14 Customer Service				\$0
15 Sales				\$0
16 Administrative and General		(6,621,462)		(\$6,621,462)
17 Depreciation & Amortization	133,818			\$133,818
18 Regulatory Debits				\$0
19 Taxes Other Than Income				\$0
20 State & Federal Income Taxes	(46,836)	2,317,512	(1,292,913)	\$977,762
21 <b>Total Operating Expenses</b>	<b>86,982</b>	<b>(4,303,950)</b>	<b>(1,292,913)</b>	<b>(\$5,509,881)</b>
22 <b>Net Operating Revenues</b>	<b>(\$86,982)</b>	<b>\$4,303,950</b>	<b>\$1,292,913</b>	<b>\$5,509,881</b>
23				
24 <b>Rate Base</b>				
25 Total Plant in Service	5,186,754			\$5,186,754
26 Total Accumulated Depreciation	(194,503)			(\$194,503)
27 Contributions in Aid of Construction				\$0
28 Customer Adv. For Construction				\$0
29 Deferred Accumulated Income Taxes	(10,620)			(\$10,620)
30 Deferred Debits				\$0
31 Working Capital Allowance				\$0
32 <b>TOTAL RATE BASE</b>	<b>\$4,981,631</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,981,631</b>
33				
34 <b>Revenue Requirement Effect</b>	<b>\$598,340</b>	<b>(\$5,683,170)</b>	<b>(\$1,707,233)</b>	<b>(\$6,792,063)</b>

**@ 35 percent**

**Cascade Natural Gas  
 Proposed Adjustments to Test Year Results  
 Twelve Months Ended June 30, 2015**

	<b>INCLUDED</b> Sch 597	<b>ASSUMED</b> <b>SETTLEMENT</b>	<b>Total</b> <b>Adjustments</b>
	CRM Investments 7/1 to 10/31/15 P-6	<b>Black Box Adjustment</b>	
1	<b>Operating Revenues</b>		
2	Natural Gas Sales	\$0	0
3	Gas Transportation Revenue	0	0
4	Other Operating Revenues	0	0
5	<b>SUBTOTAL</b>	<b>\$0</b>	<b>\$0</b>
6	LESS: Nat. Gas/Production Costs		\$0
7	Revenue Taxes		\$0
8	<b>OPERATING MARGIN</b>	<b>\$0</b>	<b>\$0</b>
9			\$0
10	<b>Operating Expenses</b>		\$0
11	Production		\$0
12	Distribution		\$0
13	Customer Accounts		\$0
14	Customer Service		\$0
15	Sales		\$0
16	Administrative and General	(6,621,462)	(\$6,621,462)
17	Depreciation & Amortization	133,818	\$133,818
18	Regulatory Debits		\$0
19	Taxes Other Than Income		\$0
20	State & Federal Income Taxes	(46,836)	\$2,270,675
21	<b>Total Operating Expenses</b>	<b>86,982</b>	<b>(\$4,216,968)</b>
22	<b>Net Operating Revenues</b>	<b>(\$86,982)</b>	<b>\$4,216,968</b>
24	<b>Rate Base</b>		
25	Total Plant in Service	5,186,754	\$5,186,754
26	Total Accumulated Depreciation	(194,503)	(\$194,503)
27	Contributions in Aid of Construction		\$0
28	Customer Adv. For Construction		\$0
29	Deferred Accumulated Income Taxes	(10,620)	(\$10,620)
30	Deferred Debits		\$0
31	Working Capital Allowance		\$0
32	<b>TOTAL RATE BASE</b>	<b>\$4,981,631</b>	<b>\$4,981,631</b>
33			
34	<b>Revenue Requirement Effect</b>	<b>\$727,213</b>	<b>(\$6,180,025)</b>



**Cascade**  
**UG-152286**  
**Twelve Months Ended December 31, 2014**

1 <b>COST OF CAPITAL - Company</b>	% of CAPITAL		COST		WEIGHTED COST
2 Long Term Debt	50.00%	<b>Assumed</b>	5.295%	<b>Assumed</b>	2.648% <b>Assumed</b>
3 Preferred Stock	0.00%		0.000%		0.000%
4 Common Equity	50.00%	<b>Assumed</b>	9.400%	<b>Assumed</b>	4.700% <b>Assumed</b>
5 Total	<u>100.00%</u>				<b>7.350% Settlement</b>

	<b>1</b>		<b>2</b>	<b>(2-1)</b>
	<b>Test Year</b>			<b>Change</b>
	<b>WA</b>			<b>WA</b>
<b>Income Tax Rate</b>		<b>35%</b>	<b>21%</b>	
<b>INCOME TAXES - OPERATING</b>				
409.1 Federal Inc Taxes, Util Oper	(5,184,277)	(14,812,221)	(3,110,566)	2,073,711
409.1 State Income Taxes, Util Op	0			
410.1 Provision For Defer'd Fed In	8,416,559	24,047,313	5,049,936	(3,366,624)
410.1 Provis'n For Defer'd State In	0			
411.1 Prov For Deferred Inc Tax -	0			
411.4 Investment Tax Credit Adjus	(42,628)		(42,628)	
<b>TOTAL</b>	<b>3,189,654</b>		<b>1,896,742</b>	<b>(1,292,913)</b>

Authorized Margin Revenue Per Customer Per Month

	July	August	September	October	November	December	January	February	March	April	May	June	Total	Jan-July
<b>Schedule 502 - Residential (Dry Out)</b>														
Number of Customer Bills	465	440	455	503	519	529	482	520	524	510	495	499	5,941	3,495
Normalized volumes	4,577	3,604	3,816	7,328	22,975	55,707	54,481	48,178	42,396	26,783	15,401	8,003	293,249	199,819
Proposed Delivery Charge	\$0.09183	\$0.09183	\$0.09183	\$0.09183	\$0.09183	\$0.09183	\$0.09183	\$0.09183	\$0.09183	\$0.09183	\$0.09183	\$0.09183	\$26,929.06	\$18,349.38
Proposed Margin Revenue	\$420.31	\$330.96	\$350.42	\$672.93	\$2,109.79	\$5,115.57	\$5,002.99	\$4,424.19	\$3,893.22	\$2,459.48	\$1,414.27	\$734.92	\$26,929.06	\$18,349.38
Authorized Margin Revenue Per Customer	\$0.90	\$0.75	\$0.77	\$1.34	\$4.07	\$9.67	\$10.38	\$8.51	\$7.43	\$4.82	\$2.86	\$1.47		
<b>Schedule 503 - Residential</b>														
Number of Customer Bills	177,980	177,669	177,304	177,720	178,898	179,874	179,603	180,164	180,684	180,798	180,268	180,774	2,151,736	1,260,271
Weather Normalized volumes	1,926,371	3,087,838	2,730,136	6,361,570	5,904,496	20,664,170	18,396,503	19,402,687	15,857,799	9,068,972	7,178,359	6,112,330	116,691,234	77,943,022
Proposed Margin Charge	\$0.29484	\$0.29484	\$0.29484	\$0.29484	\$0.29484	\$0.29484	\$0.29484	\$0.29484	\$0.29484	\$0.29484	\$0.29484	\$0.29484	\$26,929.06	\$18,349.38
Proposed Margin Revenue	\$567,971.17	\$910,418.30	\$804,953.43	\$1,875,645.44	\$1,740,881.74	\$6,092,623.89	\$5,424,025.03	\$5,720,688.35	\$4,675,513.42	\$2,673,895.65	\$2,116,467.38	\$1,802,159.51	\$34,405,243.32	\$22,980,720.51
Authorized Margin Revenue Per Customer	\$3.19	\$5.12	\$4.54	\$10.55	\$9.73	\$33.87	\$30.20	\$31.75	\$25.88	\$14.79	\$11.74	\$9.97		
<b>Schedule 504 - Commercial</b>														
Number of Customer Bills	24,961	24,881	24,865	24,861	25,091	25,302	25,365	25,351	25,379	25,375	25,329	25,230	301,990	176,990
Normalized volumes	1,905,226	2,894,676	2,682,898	4,790,047	2,915,543	13,047,372	12,546,896	13,404,835	10,252,257	6,116,212	5,144,596	5,163,425	80,863,982	54,533,446
Proposed Delivery Charge	\$0.24608	\$0.24608	\$0.24608	\$0.24608	\$0.24608	\$0.24608	\$0.24608	\$0.24608	\$0.24608	\$0.24608	\$0.24608	\$0.24608	\$19,899,008.60	\$13,419,590.37
Proposed Margin Revenue	\$468,837.96	\$712,321.82	\$660,207.58	\$1,178,734.67	\$717,456.90	\$3,210,697.26	\$3,087,540.06	\$3,298,661.85	\$2,522,875.34	\$1,505,077.38	\$1,265,982.07	\$1,270,615.70	\$19,899,008.60	\$13,419,590.37
Authorized Margin Revenue Per Customer	\$18.78	\$28.63	\$26.55	\$47.41	\$28.59	\$126.89	\$121.72	\$130.12	\$99.41	\$59.31	\$49.98	\$50.36		
<b>Schedule 505 - Industrial</b>														
Number of Customer Bills	405	409	413	429	432	430	429	439	440	441	445	442	5,154	3,041
Normalized volumes - Tier 1	78,051	75,163	83,416	102,072	119,156	166,990	166,357	163,549	153,887	138,971	121,401	96,663	1,465,676	918,879
Normalized volumes - Tier 2	243,018	218,963	274,256	360,930	397,091	602,209	605,552	596,445	443,000	443,000	368,642	300,875	4,948,445	3,094,996
Normalized volumes - Tier 3	199,814	128,232	227,013	906,604	410,088	627,380	518,499	497,103	279,985	254,963	200,281	200,281	4,991,516	2,692,199
Total Volumes	520,883	422,358	584,685	1,369,606	926,335	1,396,579	1,290,408	1,501,548	1,188,454	861,956	745,006	597,819		
Proposed Margin Charge - Tier 1	\$0.18843	\$0.18843	\$0.18843	\$0.18843	\$0.18843	\$0.18843	\$0.18843	\$0.18843	\$0.18843	\$0.18843	\$0.18843	\$0.18843	\$276,177.33	\$173,144.37
Proposed Margin Charge - Tier 2	\$0.15175	\$0.15175	\$0.15175	\$0.15175	\$0.15175	\$0.15175	\$0.15175	\$0.15175	\$0.15175	\$0.15175	\$0.15175	\$0.15175	\$750,926.53	\$469,665.64
Proposed Margin Charge - Tier 3	\$0.14620	\$0.14620	\$0.14620	\$0.14620	\$0.14620	\$0.14620	\$0.14620	\$0.14620	\$0.14620	\$0.14620	\$0.14620	\$0.14620	\$729,759.64	\$393,599.49
Proposed Margin Revenue Tier 1	\$14,707.15	\$14,162.96	\$15,718.08	\$19,233.43	\$22,452.57	\$31,465.93	\$31,346.65	\$30,817.54	\$28,996.93	\$26,186.31	\$22,875.59	\$18,214.21	\$276,177.33	\$173,144.37
Proposed Margin Revenue Tier 2	\$36,877.98	\$33,227.64	\$41,618.35	\$54,771.13	\$60,258.56	\$91,385.22	\$91,892.52	\$90,510.53	\$81,560.16	\$67,225.25	\$55,941.42	\$45,657.78	\$750,926.53	\$469,665.64
Proposed Margin Revenue Tier 3	\$29,212.81	\$18,747.52	\$33,189.30	\$132,545.50	\$59,954.87	\$91,722.96	\$75,804.55	\$108,415.19	\$72,676.46	\$40,933.81	\$37,275.59	\$29,212.81	\$729,759.64	\$393,599.49
Authorized Margin Revenue Per Customer	\$199.50	\$161.71	\$219.19	\$481.47	\$330.25	\$499.01	\$463.97	\$523.33	\$416.44	\$304.64	\$260.88	\$210.75		
<b>Schedule 511 - Large Volume</b>														
Number of Customer Bills	82	80	80	81	79	79	80	80	83	82	85	85	1,026	627
Normalized volumes - Tier 1	281,057	292,438	232,767	337,889	430,436	889,995	911,639	829,158	1,617,804	612,246	485,441	387,499	7,308,369	5,124,844
Normalized volumes - Tier 2	37,880	30,155	17,413	56,111	51,418	215,603	235,610	215,709	573,703	188,162	147,547	69,596	1,838,907	1,468,207
Normalized volumes - Tier 3													226,113	166,199
Total Volumes	318,937	322,593	250,180	394,000	481,854	1,105,603	1,205,340	1,112,609	2,231,883	800,408	632,988	457,095		
Proposed Margin Charge - Tier 1	\$0.14834	\$0.14834	\$0.14834	\$0.14834	\$0.14834	\$0.14834	\$0.14834	\$0.14834	\$0.14834	\$0.14834	\$0.14834	\$0.14834	\$1,084,123.46	\$760,219.36
Proposed Margin Charge - Tier 2	\$0.11295	\$0.11295	\$0.11295	\$0.11295	\$0.11295	\$0.11295	\$0.11295	\$0.11295	\$0.11295	\$0.11295	\$0.11295	\$0.11295	\$207,704.55	\$165,833.98
Proposed Margin Charge - Tier 3	\$0.02541	\$0.02541	\$0.02541	\$0.02541	\$0.02541	\$0.02541	\$0.02541	\$0.02541	\$0.02541	\$0.02541	\$0.02541	\$0.02541	\$5,745.53	\$4,223.12
Proposed Margin Revenue Tier 1	\$41,692.00	\$43,380.25	\$34,380.25	\$54,538.66	\$60,122.45	\$132,389.88	\$132,389.88	\$132,997.30	\$239,985.05	\$90,820.57	\$72,010.32	\$57,481.60	\$1,084,123.46	\$760,219.36
Proposed Margin Revenue Tier 2	\$4,278.55	\$3,406.01	\$1,966.80	\$6,337.74	\$5,807.66	\$24,352.36	\$26,612.15	\$24,364.33	\$64,799.76	\$21,252.90	\$16,665.43	\$13,666.87	\$207,704.55	\$165,833.98
Proposed Margin Revenue Tier 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,522.41	\$1,475.84	\$1,721.32	\$1,025.95	\$0.00	\$0.00	\$0.00	\$5,745.53	\$4,223.12
Authorized Margin Revenue Per Customer	\$560.62	\$584.83	\$456.19	\$697.04	\$881.75	\$1,998.69	\$2,041.51	\$1,863.54	\$2,265.26	\$1,350.28	\$1,081.41	\$768.73		
<b>Schedule 512 - CMG</b>														
Number of Customer Bills	1	1	1	1	1	1	1	1	1	1	1	1	12	7
Normalized volumes	3,952	3,861	4,343	4,159	3,377	3,772	3,467	3,807	4,147	3,631	4,015	4,021	46,552	27,040
Proposed Delivery Charge	0.21479	0.21479	\$0.21479	\$0.21479	\$0.21479	\$0.21479	\$0.21479	\$0.21479	\$0.21479	\$0.21479	\$0.21479	\$0.21479	\$9,998.90	\$5,807.92
Proposed Margin Revenue	849	829	933	893	725	810	745	891	981	780	862	864	\$9,998.90	\$5,807.92
Authorized Margin Revenue Per Customer	\$848.85	\$829.30	\$932.83	\$893.31	\$725.35	\$810.19	\$744.68	\$817.71	\$890.73	\$779.90	\$862.38	\$863.67		
<b>Schedule 570 - Small Interruptible</b>														
Customer Count	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Test Year Margin - First 30,000 Therms Tier 1	1,015.38	788.38	884.71	1,033.10	1,012.54	993.42	912.38	1,014.89	1,202.48	753.32	984.76	1,254.40		
Test Year Margin -> 30,000 Therms Tier 2	\$2,266.06	\$1,912.82	\$1,858.85	\$2,078.12	\$3,037.36	\$6,344.84	\$7,588.03	\$7,641.41	\$5,284.05	\$5,126.42	\$4,529.59	\$2,891.92	\$11,849.76	\$7,137.61
Authorized Margin Revenue - Tier 1	\$1,015.38	788.38	884.71	\$1,033.10	\$1,012.54	\$993.42	\$912.38	\$1,014.89	\$1,202.48	\$753.32	\$984.76	\$1,254.40		
Authorized Margin per Customer	\$848.85	\$829.30	\$932.83	\$893.31	\$725.35	\$810.19	\$744.68	\$817.71	\$890.73	\$779.90	\$862.38	\$863.67		
<b>Schedule 570 - Interruptible Commercial</b>														
Number of Customer Bills	9	9	9	9	9	9	9	9	9	9	9	9	108	63
Normalized Volumes Tier 1	126,869	137,697	120,628	152,126	153,172	164,797	171,860	172,646	161,201	152,857	151,533	138,064	1,803,432	1,075,012
Normalized Volumes Tier 2	100,624	84,939	82,542	92,279	131,317	274,269	328,060	330,368	228,540	221,635	195,832	125,029	2,195,344	1,529,998
Total Volumes	227,493	222,636	203,170	244,405	284,489	439,066	499,920	503,014	389,741	374,492	347,365	263,075		
Proposed Margin Charge Tier 1	\$0.08233	\$0.08233	\$0.08233	\$0.08233	\$0.08233	\$0.08233	\$0.08233	\$0.08233	\$0.08233	\$0.08233	\$0.08233	\$0.08233	\$148,476.56	\$88,505.74
Proposed Margin Charge Tier 2	\$0.02251	\$0.02251	\$0.02251	\$0.02251	\$0.02251	\$0.02251	\$0.02251	\$0.02251	\$0.02251	\$0.02251	\$0.02251	\$0.02251	\$49,417.19	\$34,440.25
Proposed Margin Revenue - Tier 1	\$10,445.12	\$11,336.59	\$9,931.30	\$12,524.53	\$12,610.65	\$13,567.74	\$14,149.23	\$14,213.95	\$13,271.68	\$12,584.72	\$12,475.71	\$11,365.33	\$148,476.56	\$88,505.74
Proposed Margin Revenue - Tier 2	\$2,265.05	\$1,911.98	\$1,858.02	\$2,077.20	\$2,955.95	\$6,173.63	\$7,384.63	\$7,436.58	\$5,142.41	\$4,989.00	\$4,408.18	\$2,814.40	\$49,417.19	\$34,440.25
Authorized Margin per Customer	\$1,412.24	\$1,472.06	\$1,309.92	\$1,622.41	\$1,729.62	\$2,193.50	\$2,392.65	\$2,405.61	\$2,046.01	\$1,952.64	\$1,875.99	\$1,575.53		
<b>Schedule 577 - Limited Interruptible</b>														
Number of Customer Bills	3	3	3	3	3	3	3	3	3	3	3	3	36	21
Normalized Volumes Tier 1	11878	11315	11210	11675	12000	12000	12000	12000	12000	12000	12000	11732	141,810	83,610
Normalized Volumes Tier 2	9764	5580	5426	7650	11870	21807	26842	26431	17907	16704	13455	8134	171,570	119,237
Total Volumes	21642	16895	16636	19325	23870	33807	38842	38431	29907	28				

Class	Margin	Margin	% of Margin Revenue
	Revenue Annual	Revenue Jan - July	
Residential	#####	#####	66.80%
Commercial	#####	#####	67.43%
Industrial	#####	\$1,036,410	58.99%
Large Volume	#####	\$930,276	71.69%
Interruptible	\$238,984	\$148,851	62.28%
<b>Delivery</b>			
	Revenue	Jan - July	% of Delivery Revenue
Transportation	#####	\$4,025,597	57.32%
<b>Total Vol. Revenue</b>	#####	#####	<b>65.83%</b>

Source: UG-15 Archer Exhibit No. PJA-2 (12-1-15).xlsx in Docket UG-152286.

Component	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Year End Total
<b>Rate Schedule: CNGWA502 Residential</b>													
Basic Service Charge	6,510.00	6,160.00	6,370.00	7,042.00	7,273.00	7,406.00	6,748.00	7,280.00	7,336.00	7,140.00	6,930.00	6,986.00	\$83,181.00
Margin	370.80	291.81	309.02	593.66	1,904.82	4,741.74	4,639.74	4,102.94	3,610.35	2,280.92	1,311.73	682.23	\$24,839.76
Average Cost of gas	3,017.33	2,375.88	2,515.69	4,830.78	15,717.46	39,753.01	38,908.80	34,407.43	30,277.98	19,127.74	10,998.95	5,722.36	\$207,653.41
City Tax Tier 1	543.32	476.19	500.06	620.06	1,333.20	3,010.30	2,814.14	2,575.72	2,297.30	1,538.41	1,014.44	736.90	\$17,460.04
City Tax for Cities with Annual Maximum													\$0.00
Indian Nation Tribal Charge	0.42	1.26	0.84	0.84	0.84	1.70	2.28						\$8.18
Adjustment Dollars					-31.30	-16.24							(\$47.54)
<b>Rate CNGWA502</b>	<b>10,441.87</b>	<b>9,305.14</b>	<b>9,695.61</b>	<b>13,087.34</b>	<b>26,198.02</b>	<b>54,896.51</b>	<b>53,112.96</b>	<b>48,366.09</b>	<b>43,521.63</b>	<b>30,087.07</b>	<b>20,255.12</b>	<b>14,127.49</b>	<b>\$333,094.85</b>
	-56.89	-44.80	-47.43	-91.09	-273.92	-630.05	-616.18	-544.89	-479.50	-302.92	-174.19	-90.51	(\$3,352.37)
	<b>10,384.98</b>	<b>9,260.34</b>	<b>9,648.18</b>	<b>12,996.25</b>	<b>25,924.10</b>	<b>54,266.46</b>	<b>52,496.78</b>	<b>47,821.20</b>	<b>43,042.13</b>	<b>29,784.15</b>	<b>20,080.93</b>	<b>14,036.98</b>	<b>\$329,742.48</b>
<b>Rate Schedule: CNGWA503</b>													
Basic Service Charge	711,920.00	710,676.00	709,216.00	710,880.00	715,592.80	719,496.80	718,411.65	720,656.00	722,736.15	723,191.94	721,072.00	723,096.00	\$8,606,945.34
Margin	851,227.76	639,540.56	707,854.12	967,824.31	1,829,734.55	4,519,473.19	4,739,804.70	4,043,232.09	3,419,823.02	2,443,128.48	1,655,697.27	1,046,104.24	\$26,863,444.29
Average Cost of gas	2,115,161.53	1,589,151.69	1,758,892.17	2,404,873.61	4,669,358.96	11,976,443.04	12,569,048.28	10,721,980.24	9,068,776.01	6,478,760.64	4,390,592.83	2,774,271.71	\$70,517,310.71
City Tax Tier 1	166,409.07	133,826.77	143,404.86	182,342.68	317,590.24	813,409.96	851,347.10	743,646.45	615,140.09	430,789.69	303,148.71	204,157.43	\$4,905,213.05
City Tax for Cities with Annual Maximum	601.85	519.50	587.11	637.50	1,893.31	3,587.65	3,802.40	3,248.14	2,580.95	1,527.56	1,026.58	742.34	\$20,754.89
State Utility Tax Credit	-1.10	-0.82	-1.58	-2.18	-4.53	-9.43	-10.95	-9.01	-7.34	-12.62	-9.25	11.61	(\$57.20)
Indian Nation Tribal Charge	564.71	481.96	543.34	614.46	1,486.08	3,740.89	4,024.80	3,181.32	2,492.27	1,524.29	806.58	622.06	\$20,082.76
Adjustment Dollars		-0.01	0.01	-57.64	-3,308.52	-42.26	-1,810.35	-8.12	-12.60	-8.34	-4.00	-14.00	(\$5,265.83)
<b>Total</b>	<b>3,845,883.82</b>	<b>3,074,195.65</b>	<b>3,320,496.03</b>	<b>4,267,112.74</b>	<b>7,532,342.89</b>	<b>18,036,099.84</b>	<b>18,884,617.63</b>	<b>16,235,927.11</b>	<b>13,831,528.55</b>	<b>10,078,901.64</b>	<b>7,072,330.72</b>	<b>4,748,991.39</b>	<b>\$110,928,428.01</b>
Current Unbilled	1,046,493.04	1,193,876.39	1,904,196.24	3,012,727.05	13,366,107.60	13,151,227.25	13,640,466.73	9,858,686.25	7,100,389.88	6,237,088.82	4,409,947.93	1,926,467.31	\$76,847,674.49
Previous Month Unbilled	-159,529.68	-1,046,493.04	-1,193,876.39	-1,904,196.24	-3,012,727.05	-13,366,107.60	-13,151,227.25	-13,640,466.73	-9,858,686.25	-7,100,389.88	-6,237,088.82	-4,409,947.93	(\$75,080,736.86)
Deferrals	-39,729.56	-29,849.75	-33,037.92	-45,171.03	-81,839.40	-189,019.47	-198,200.79	-169,072.31	-143,003.91	-102,162.04	-69,234.35	-43,743.08	(\$1,144,063.61)
<b>Rate CNGWA503</b>	<b>4,693,117.62</b>	<b>3,191,729.25</b>	<b>3,997,777.96</b>	<b>5,330,472.52</b>	<b>17,803,884.04</b>	<b>17,632,200.02</b>	<b>19,175,656.32</b>	<b>12,285,074.32</b>	<b>10,930,228.27</b>	<b>9,113,438.54</b>	<b>5,175,955.48</b>	<b>2,221,767.69</b>	<b>\$111,551,302.03</b>
<b>Rate Schedule: CNGWA541</b>													
First 10 Therms per month (Winter)													\$0.00
Margin Next 40 Therms (Winter)													\$0.00
Margin > 50 Therms (Winter)													\$0.00
Average Cost of Gas > 10 Therms (Winter)													\$0.00
City Tax Tier 1													\$0.00
<b>Rate CNGWA541</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>\$0.00</b>
	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>							<b>\$0.00</b>
<b>Rate Schedule: CNGWA505</b>													
Basic Service Charge	9,720.00	9,816.00	9,912.00	10,296.00	10,365.60	10,320.00	10,296.00	10,464.00	10,560.00	10,584.00	10,680.00	10,608.00	\$123,621.60
Margin First 500 Therms	15,237.16	14,673.45	16,284.60	19,226.50	23,366.59	32,746.92	32,622.79	32,071.96	30,177.43	27,252.40	23,806.79	18,955.81	\$287,122.40
Margin Next 3,500 Therms	38,156.30	34,379.40	43,060.97	56,669.66	62,696.73	95,082.81	95,610.72	94,172.85	84,860.22	69,945.34	58,204.98	47,505.23	\$780,345.21
Margin > 4,000 Therms	30,218.01	19,392.67	34,331.34	137,105.98	61,908.84	95,415.48	78,869.20	112,798.10	75,614.62	42,588.67	38,782.57	30,464.77	\$757,490.25
Average Cost of Gas	336,683.20	272,999.46	377,922.93	885,272.25	617,958.83	975,178.28	901,943.61	1,049,521.94	830,681.89	602,472.80	520,729.43	417,851.57	\$7,789,216.19
City Tax Tier 1	16,272.09	12,291.34	13,492.41	30,396.78	27,241.40	43,214.35	39,567.62	51,709.47	38,859.08	28,110.57	25,936.64	18,643.38	\$345,735.13
City Tax Tier 2	422.45	368.30	444.68	626.07	535.80	1,362.96	1,637.76	1,608.87	1,240.17	856.00	482.63	678.60	\$10,264.29
City Tax Applicable to Identified Bus for Tax. Rev Limits	60.00	34.59	32.04	60.00		240.00	240.00	240.00	180.00	120.00	60.00		\$1,232.04
City Tax for Cities with Annual Maximum	52.48	34.59		47.17	81.61	66.13	87.57	176.01	189.37	125.47	138.84	83.62	\$1,082.86
Indian Nation Tribal Charge	209.38	624.12	601.05	1,983.80	1,279.59	2,237.55	2,024.87	1,783.94	1,440.34	892.07	545.21	324.75	\$13,946.67
Adjustment Dollars					-22.72	-5.49	-63.16						(\$91.37)
<b>Rate CNGWA505</b>	<b>447,031.07</b>	<b>364,579.33</b>	<b>496,082.02</b>	<b>1,142,384.21</b>	<b>805,412.27</b>	<b>1,255,858.99</b>	<b>1,162,836.98</b>	<b>1,354,547.14</b>	<b>1,073,803.12</b>	<b>782,947.32</b>	<b>679,367.09</b>	<b>545,115.73</b>	<b>\$10,109,965.27</b>
	7,369.32	-5,249.91	-7,267.63	-1,668.07	-6,316.97	-15,795.31	-14,594.51	-16,982.51	-13,441.41	-9,748.72	-8,426.02	-6,761.33	(\$98,883.07)
	<b>454,400.39</b>	<b>359,329.42</b>	<b>488,814.39</b>	<b>1,140,716.14</b>	<b>799,095.30</b>	<b>1,240,063.68</b>	<b>1,148,242.47</b>	<b>1,337,564.63</b>	<b>1,060,361.71</b>	<b>773,198.60</b>	<b>670,941.07</b>	<b>538,354.40</b>	<b>\$10,011,082.20</b>
<b>Rate Schedule: CNGWA511</b>													
Basic Service Charge	396.00	396.00	396.00	352.00	352.00	352.00	396.00	396.00	396.00	440.00	484.00	484.00	\$4,840.00
Margin First 20,000 Therms	8,756.56	6,970.79	7,247.53	10,016.64	7,589.38	12,877.07	13,785.69	12,719.29	11,167.66	10,805.46	12,983.33	12,156.99	\$127,076.39
Margin Next 80,000 Therms	1,036.36			2,001.16		2,847.14	3,517.74	3,222.96	2,487.62	189.37	2,879.62		\$18,150.97
Margin > 100,000 Therms													\$0.00
Average Cost of Gas	44,174.22	30,411.06	31,618.48	55,231.67	33,700.39	76,991.81	85,320.65	78,582.66	66,912.85	51,233.75	77,715.97	56,351.55	\$688,245.06
City Tax Tier 1	411.55	329.27	358.14	489.89	700.72	938.67	1,467.32	1,502.77	1,174.56	1,265.44	3,262.03	1,095.01	\$12,995.37
City Tax Tier 2	2.96			0.02	10.37	334.45	248.65	177.24	61.62	53.28	188.50	101.47	\$1,178.56
City Tax for Cities with Annual Maximum					-0.16	2,241.99	2,250.00	1,508.02					\$5,999.85
<b>Rate CNGWA511</b>	<b>54,777.65</b>	<b>38,107.12</b>	<b>39,620.15</b>	<b>68,091.38</b>	<b>42,352.86</b>	<b>94,340.98</b>	<b>106,978.04</b>	<b>98,850.92</b>	<b>83,708.33</b>	<b>63,986.30</b>	<b>97,513.45</b>	<b>70,189.02</b>	<b>\$658,516.20</b>
	-849.49	-584.82	-608.04	-1,062.13	-613.97	-1,246.53	-1,380.59	-1,308.60	-1,082.73	-829.02	-1,257.54	-958.47	(\$11,781.93)
	<b>53,928.16</b>	<b>37,522.30</b>	<b>39,012.11</b>	<b>67,029.25</b>	<b>41,738.89</b>	<b>93,094.45</b>	<b>105,597.45</b>	<b>97,542.32</b>	<b>82,625.60</b>	<b>63,157.28</b>	<b>96,255.91</b>	<b>69,230.55</b>	<b>\$846,734.27</b>
<b>Rate Schedule: CNGWA502 Commercial</b>													
Basic Service Charge				14.00	-14.00								\$0.00
Margin													\$0.00
Average Cost of Gas													\$0.00
City Tax Tier 1				0.84	-0.84								\$0.00
<b>Rate CNGWA502</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>14.84</b>	<b>-14.84</b>	<b>0.00</b>							<b>\$0.00</b>
	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>14.84</b>	<b>(14.84)</b>	<b>0.00</b>							<b>\$0.00</b>
<b>Rate Schedule: CNGWA504</b>													
Basic Service Charge	249,610.00	248,810.00	248,650.00	248,610.00	250,909.00	253,023.14	253,649.07	253,510.00	253,789.99	253,749.75	253,289.57	252,300.00	\$3,019,900.52
Margin	678,269.62	552,396.46	613,609.46	774,031.14	1,042,313.99	2,680,768.33	2,852,743.60	2,526,691.51	1,744,130.36	1,486,756.08	1,067,868.79	801,870.35	\$16,821,449.69
Average Cost of Gas	1,898,399.27	1,546,096.46	1,717,423.73	2,166,427.25	2,985,942.07	7,972,304.11	8,491,097.27	7,521,193.88	5,282,116.06	4,425,027.65	3,178,625.61	2,386,890.73	\$49,571,544.09
City Tax Tier 1	150,027.66	123,381.46	133,350.01	162,545.84	222,895.76	579,134.24	614,311.67	553,601.26	319,903.47	232,046.33	176,879.93	116,830.54	\$3,618,367.62
City Tax Tier 2			30.59	26.92	87.03	1,668.97	1,957.14	1,618.86	390.68	237.83	98.30	40.99	\$6,157.31
													\$0.00

	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Year End Total
City Tax for Cities with Annual Maximum	3,323.19	2,649.14	3,117.59	2,841.66	6,720.94	12,188.45	12,869.41	10,964.01	8,910.79	5,439.12	4,141.06	3,900.28	\$77,065.64
State Utility Tax Credit	-321.45	-265.85	-326.66	-357.21	-427.08	-870.23	-917.27	-769.61	-640.38	-480.89	-366.30	-335.79	(\$6,078.72)
Indian Nation Tribal Charge	1,289.04	1,414.34	1,133.09	1,368.96	2,611.28	6,435.28	6,754.38	5,206.05	4,215.18	2,770.99	1,645.63	1,427.80	\$36,272.02
Adjustment Dollars	-2,101.90	-846.57	-941.49	-2,109.17	-5,177.36	-10,382.58	-21,979.04	-16,987.46	-22,666.36	-9,612.83	-5,282.24	-3,512.48	(\$101,599.48)
<b>Total</b>	<b>2,978,495.43</b>	<b>2,473,635.44</b>	<b>2,716,046.32</b>	<b>3,353,385.39</b>	<b>4,505,875.63</b>	<b>11,494,269.71</b>	<b>12,210,486.23</b>	<b>10,855,028.50</b>	<b>7,620,536.42</b>	<b>6,483,791.17</b>	<b>4,732,066.75</b>	<b>3,619,461.70</b>	<b>\$73,043,078.69</b>
Current Unbilled	991,564.13	1,255,792.27	1,950,874.86	2,853,332.65	9,136,836.07	9,251,535.33	9,668,037.09	7,277,781.31	5,048,127.51	4,565,480.75	3,425,883.04	1,794,578.27	\$57,219,823.28
Previous Month Unbilled	-140,163.38	-991,564.13	-1,255,792.27	-1,950,874.85	-2,853,332.66	-9,136,836.07	-9,251,535.33	-9,668,037.09	-7,277,781.31	-5,048,127.51	-4,565,480.75	-3,425,883.04	(\$55,565,408.39)
Deferrals	-35,773.64	-29,146.27	-32,375.72	-40,828.85	-52,792.28	-126,327.21	-134,307.05	-118,921.73	-81,700.93	-69,982.12	-50,281.47	-37,762.14	(\$810,199.41)
<b>Rate CNGWA504</b>	<b>3,794,122.54</b>	<b>2,708,717.31</b>	<b>3,378,753.19</b>	<b>4,215,014.34</b>	<b>10,736,586.76</b>	<b>11,482,641.76</b>	<b>12,492,680.94</b>	<b>8,345,850.99</b>	<b>5,309,181.69</b>	<b>5,931,162.29</b>	<b>3,542,187.57</b>	<b>1,950,394.79</b>	<b>\$73,887,294.17</b>
<b>Rate Schedule: CNGWA511</b>													
Basic Service Charge	3,212.00	3,124.00	3,124.00	3,212.00	3,141.60	3,124.00	3,124.00	3,124.00	5,545.65	3,212.00	3,124.00	3,256.00	\$40,323.25
Margin First 20,000 Therms	32,884.84	36,356.84	27,239.25	40,044.97	57,316.01	121,325.27	123,680.34	112,309.49	232,781.02	81,515.12	60,216.33	46,273.96	\$971,943.44
Margin Next 80,000 Therms	3,212.27	3,382.18	1,953.04	4,292.25	5,902.29	21,901.94	23,527.92	21,538.27	63,367.72	21,410.74	14,057.30	46,273.96	\$192,534.85
Margin > 100,000 Therms						1,542.19	1,495.00	1,743.68	1,039.28				\$5,820.15
Average Cost of Gas	161,977.10	178,103.37	130,090.36	199,438.08	290,269.85	736,619.07	757,156.85	699,086.53	1,408,562.51	508,219.40	364,717.28	263,139.57	\$5,697,379.97
City Tax Tier 1	6,908.82	5,132.23	5,685.37	8,691.15	13,819.85	32,749.35	32,446.64	29,764.92	105,642.91	21,300.03	14,537.53	11,335.39	\$288,014.19
City Tax Tier 2	212.63	89.22	46.00	101.52	1,225.94	1,745.11	1,500.24	1,117.97	286.89	920.51	277.06	177.06	\$7,523.09
City Tax for Cities with Annual Maximum	28.16	24.11	36.32	122.98	500.88	1,383.46	1,393.86	1,223.72	1,036.40	567.95	358.56	153.65	\$6,830.05
State Utility Tax Credit	-192.64	-151.81	-183.40	-181.44	-346.32	-470.29	-468.36	-411.44	-368.79	-306.79	-243.75	-206.67	(\$3,531.70)
Adjustment Dollars	-44.00		-501.95	-93.28	-18.99	-4,184.18	-558.55						(\$5,400.95)
Indian Nation Tribal Charge													\$0.00
<b>Total</b>	<b>208,199.18</b>	<b>226,060.14</b>	<b>167,442.99</b>	<b>255,572.71</b>	<b>370,686.69</b>	<b>915,212.75</b>	<b>943,542.81</b>	<b>869,879.41</b>	<b>1,818,724.67</b>	<b>636,205.34</b>	<b>457,687.76</b>	<b>332,217.89</b>	<b>\$7,201,436.34</b>
Deferrals	-3,114.90	-3,425.01	-2,501.70	-3,835.29	-5,260.10	-11,880.95	-12,251.69	-11,312.05	-24,539.75	-8,223.59	-5,901.56	-4,257.91	(\$36,504.50)
Deficiency billings	5,577.15	4,673.44	541.42	9,256.27					28,363.37	76,902.84	2,217.65	27,550.91	\$155,083.05
<b>Rate CNGWA511</b>	<b>210,661.43</b>	<b>227,308.57</b>	<b>165,482.71</b>	<b>260,993.69</b>	<b>365,426.59</b>	<b>903,335.80</b>	<b>931,291.12</b>	<b>858,567.36</b>	<b>1,822,548.29</b>	<b>704,884.59</b>	<b>454,003.85</b>	<b>355,510.89</b>	<b>\$7,260,014.89</b>
<b>Rate Schedule: CNGWA512</b>													
Basic Service Charge	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	\$168.00
Margin	819.21	800.35	900.26	862.12	703.09	790.80	726.86	798.14	869.42	761.24	841.74	843.00	\$9,716.23
Average Cost of Gas	2,605.04	2,545.06	2,862.78	2,741.49	2,297.47	2,693.85	2,476.03	2,718.85	2,961.66	2,593.15	2,867.39	2,871.68	\$32,234.45
City Tax Tier 1	206.30	201.56	226.62	217.06	180.87	209.92	193.01	211.86	230.70	202.10	223.39	223.72	\$2,527.11
<b>Total</b>	<b>3,644.55</b>	<b>3,560.97</b>	<b>4,003.66</b>	<b>3,834.67</b>	<b>3,195.43</b>	<b>3,708.57</b>	<b>3,409.90</b>	<b>3,742.85</b>	<b>4,075.78</b>	<b>3,570.49</b>	<b>3,946.52</b>	<b>3,952.40</b>	<b>\$44,645.79</b>
Adjustments	-49.12	-47.99	-53.98	-51.70	-40.52	-42.66	-39.21	-43.06	-46.90	-41.07	-45.41	-45.48	(\$547.10)
<b>Rate CNGWA512</b>	<b>3,595.43</b>	<b>3,512.98</b>	<b>3,949.68</b>	<b>3,782.97</b>	<b>3,154.91</b>	<b>3,665.91</b>	<b>3,370.69</b>	<b>3,699.79</b>	<b>4,028.88</b>	<b>3,529.42</b>	<b>3,901.11</b>	<b>3,906.92</b>	<b>\$44,098.69</b>
<b>Rate Schedule: CNGW05LV</b>													
Basic Service Charge	24.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00	\$288.00
Margin First 500 Therms	66.77	57.20	82.58				34.51	28.43	24.90	59.42	97.66		\$451.47
Margin Next 3,500 Therms													\$0.00
Average Cost of Gas	221.06	189.39	273.41				123.02	101.35	88.77	211.78	348.08		\$1,556.86
<b>Total</b>	<b>311.83</b>	<b>270.59</b>	<b>379.99</b>	<b>24.00</b>	<b>24.00</b>	<b>24.00</b>	<b>181.53</b>	<b>153.78</b>	<b>137.67</b>	<b>295.20</b>	<b>469.74</b>	<b>24.00</b>	<b>\$2,296.33</b>
Previous Month CA1501A -	-311.83	-270.59	-379.99	-24.00	-24.00	-24.00	-181.53	-153.78	-137.67	-295.20	-469.74	-24.00	(\$2,729.20)
Current Month CA1501A +	270.59	379.99	24.00	24.00	24.00	181.53	153.78	137.67	295.20	469.74	24.00	24.00	\$3,181.09
<b>Rate CNGW05LV</b>	<b>270.59</b>	<b>379.99</b>	<b>24.00</b>	<b>24.00</b>	<b>24.00</b>	<b>181.53</b>	<b>153.78</b>	<b>275.34</b>	<b>452.73</b>	<b>174.54</b>	<b>24.00</b>	<b>763.72</b>	<b>\$2,748.22</b>
<b>Rate Schedule: CNGWA570 Small Inter.</b>													
Basic Service Charge	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	44.00	\$528.00
Margin First 30,000 Therms	1,015.38	788.38	884.71	1,033.10	1,012.54	993.42	1,014.89	912.38	1,202.48	753.32	984.76	1,254.40	\$11,849.76
Margin > 30,000 Therms	2,266.06	1,912.82	1,858.85	2,078.12	3,037.36	6,343.84	7,588.03	7,641.41	5,284.05	5,126.42	4,529.59	2,891.92	\$50,558.47
Average Cost of Gas	136,439.41	135,083.51	122,019.33	147,019.90	175,535.72	292,157.48	334,427.33	335,710.12	256,669.48	249,953.28	229,523.69	169,696.17	\$2,584,235.42
City Tax Tier 1	7,700.14	5,978.65	6,709.19	7,834.46	7,678.60	8,071.46	7,412.97	8,245.82	9,769.99	6,120.60	8,001.03	10,191.89	\$93,714.80
City Tax Tier 2	525.57	408.66	458.27	534.69	524.11	546.53	502.16	558.28	660.99	415.08	541.79	689.42	\$6,365.55
<b>Total</b>	<b>9,285.09</b>	<b>7,219.69</b>	<b>8,096.17</b>	<b>9,446.25</b>	<b>9,259.25</b>	<b>9,655.41</b>	<b>8,871.51</b>	<b>9,862.99</b>	<b>11,677.46</b>	<b>7,333.00</b>	<b>9,571.58</b>	<b>12,179.71</b>	<b>\$112,458.11</b>
Previous Month CA1501A -	-9,285.09	-7,219.69	-8,096.17	-9,446.25	-9,259.25	-9,655.41	-8,871.51	-9,862.99	-11,677.46	-7,333.00	-9,571.58	-12,179.71	(\$112,458.11)
Current Month CA1501A +	7,219.69	8,096.17	9,446.25	9,259.25	9,655.41	8,871.51	9,862.99	11,677.46	7,333.00	9,571.58	12,179.71	12,824.42	\$115,997.44
Adjustments	-120.93	-136.88	-153.70	-150.64	-133.50	-124.60	-138.03	-164.47	-106.65	-134.54	-3,387.74	-187.04	\$1,836.76
<b>Rate CNGWA570</b>	<b>7,098.76</b>	<b>7,959.29</b>	<b>9,292.55</b>	<b>9,108.61</b>	<b>9,521.91</b>	<b>8,746.91</b>	<b>9,724.96</b>	<b>11,512.99</b>	<b>7,226.35</b>	<b>9,437.04</b>	<b>15,567.45</b>	<b>12,637.38</b>	<b>\$117,834.20</b>
<b>Rate Schedule: CNGWA570 Small Ind.</b>													
Basic Service Charge	352.00	352.00	352.00	352.00	352.00	352.00	352.00	352.00	352.00	352.00	352.00	352.00	\$4,224.00
Margin First 30,000 Therms	9,584.52	10,716.21	9,193.76	11,676.94	11,878.39	12,875.89	13,551.36	13,515.00	12,364.21	12,111.13	11,768.27	10,363.55	\$139,599.23
Margin > 30,000 Therms	2,266.06	1,912.82	1,858.85	2,078.12	3,037.36	6,343.84	7,588.03	7,641.41	5,284.05	5,126.42	4,529.59	2,891.92	\$50,558.47
Average Cost of Gas	136,439.41	135,083.51	122,019.33	147,019.90	175,535.72	292,157.48	334,427.33	335,710.12	256,669.48	249,953.28	229,523.69	169,696.17	\$2,584,235.42
City Tax Tier 1	4,682.68	4,179.82	4,335.99	4,721.08	6,062.86	11,060.35	12,599.02	12,952.88	9,652.60	8,772.30	7,757.64	5,754.99	\$92,532.21
City Tax Tier 2	1.75	431.70	1.32	507.94	115.61	1.32	1.32	1.32	1.32	1.32	1.32	1.32	\$1,067.56
Adjustments													(\$15.35)
<b>Total</b>	<b>153,326.42</b>	<b>152,676.06</b>	<b>137,761.25</b>	<b>166,355.98</b>	<b>196,981.94</b>	<b>322,790.88</b>	<b>368,519.06</b>	<b>370,157.38</b>	<b>284,323.66</b>	<b>276,316.45</b>	<b>253,932.51</b>	<b>189,059.95</b>	<b>\$2,872,201.54</b>
Previous Month CA1501A -	-153,326.42	-152,676.06	-137,761.25	-166,355.98	-196,981.94	-322,790.88	-368,519.06	-370,157.38	-284,323.66	-276,316.45</			

	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Year End Total
Previous Month CA1501A -	-16,938.07	-13,296.38	-13,092.02	-15,105.45	-18,517.41	-27,783.65	-31,852.93	-31,472.88	-24,656.98	-23,722.50	-21,086.67	-16,554.20	(\$254,079.14)
Current Month CA1501A +	<u>13,296.38</u>	<u>13,092.02</u>	<u>15,105.45</u>	<u>18,517.41</u>	<u>27,783.65</u>	<u>31,852.93</u>	<u>31,472.88</u>	<u>24,656.98</u>	<u>23,722.50</u>	<u>21,086.67</u>	<u>16,554.20</u>	<u>9,211.65</u>	\$246,352.70
Deferral	-210.00	-206.79	-240.21	-296.70	-382.36	-439.30	-434.65	-338.25	-324.64	-287.90	-224.68	-122.98	(\$3,508.46)
<b>Rate CNGWA577</b>	<b>13,086.38</b>	<b>12,885.23</b>	<b>14,865.24</b>	<b>18,220.71</b>	<b>27,401.29</b>	<b>31,413.63</b>	<b>31,038.23</b>	<b>24,318.73</b>	<b>23,397.86</b>	<b>20,798.77</b>	<b>16,329.52</b>	<b>9,088.67</b>	\$242,844.26
<b>Rate Schedule: CNGW6631</b>													
Dispatch Service Charge	88,500.00	88,500.00	88,500.00	89,000.00	88,000.00	89,000.00	89,000.00	89,000.00	89,000.00	89,000.00	89,000.00	89,500.00	\$1,066,000.00
Contract Demand Charge	193,471.50	192,886.50	192,886.50	192,969.00	192,069.00	192,176.25	192,176.25	192,176.25	192,176.25	192,176.25	192,176.25	192,746.25	\$2,310,086.25
Dispatch Delivery Charge	5,340.20	5,597.01	5,842.62	5,955.44	6,810.18	6,770.56	6,627.06	6,482.54	5,416.62	6,068.27	5,263.96	5,293.33	\$71,467.19
Delivery Charge First 100,000 Therms	371,201.01	368,555.35	374,094.82	432,724.03	445,207.78	454,893.34	425,477.67	427,119.31	394,766.57	409,978.75	384,732.83	370,696.82	\$4,859,448.38
Delivery Charge Next 200,000 Therms	81,647.18	85,002.78	82,773.45	97,255.32	113,516.15	104,619.16	97,183.04	101,482.75	93,003.68	94,800.03	94,366.94	91,238.01	\$1,366,888.49
Delivery Charge Next 200,000 Therms	23,681.81	19,478.80	22,280.13	24,364.87	31,570.22	29,581.15	28,044.35	27,861.44	23,937.46	27,272.39	25,588.26	23,851.08	\$307,511.96
Delivery Charge > 500,000 Therms	49,708.21	55,642.32	59,356.97	53,571.01	62,924.69	66,437.66	67,924.05	64,119.88	48,816.31	58,875.15	45,625.74	48,558.14	\$681,560.13
Contract Charge	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00	\$15,000.00
Contract Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Gross Revenue Fee	36,973.94	37,069.78	37,526.43	40,705.73	42,712.81	42,866.09	41,186.10	41,268.19	38,496.12	39,904.39	38,026.16	37,351.77	\$474,087.51
City Tax Tier 1	23,040.66	22,534.92	24,076.77	25,942.71	27,886.90	27,003.72	26,016.33	26,323.14	24,393.65	25,034.56	23,957.13	22,863.50	\$299,073.99
City Tax Tier 2	157.60	181.34	166.74	267.23	290.45	256.94	192.69	201.37	168.40	173.34	161.82	150.98	\$2,369.90
City Tax Applicable to Identified Bus. For Tax Rev Limits	120.00	120.00	120.00	120.00	120.00	120.00	120.00	120.00	120.00	120.00	120.00	120.00	\$1,320.00
City Tax for Cities with Annual Maximum	549.03	473.80	488.01	496.99	537.14	339.68	168.36	2,270.96	1,955.62	154.84	182.94	426.97	\$8,044.34
Indian Nation Tribal Charge	614.77	614.14	726.11	743.97	648.02	588.49	623.98	607.95	604.37	609.92	575.08	573.97	\$7,530.77
Adjustment Dollars	-592.62	-2,716.51			13.20	252.99		-102.82		1,870.09		54.16	(\$1,221.51)
<b>Total</b>	<b>876,163.29</b>	<b>875,690.23</b>	<b>890,588.55</b>	<b>965,866.30</b>	<b>1,014,056.54</b>	<b>1,016,656.03</b>	<b>976,489.88</b>	<b>980,620.96</b>	<b>914,545.05</b>	<b>947,787.98</b>	<b>901,526.51</b>	<b>885,175.08</b>	<b>\$11,245,166.40</b>
Previous Month CA1501A -	-876,009.15	-877,802.14	-889,990.11	-965,272.37	-1,013,434.85	-1,014,088.47	-975,577.70	-979,869.77	-913,715.21	-945,193.36	-901,526.51	-885,120.92	(\$11,237,600.56)
Current Month CA1501A +	<u>877,802.14</u>	<u>889,990.11</u>	<u>965,272.37</u>	<u>1,013,434.85</u>	<u>1,014,088.47</u>	<u>975,577.70</u>	<u>979,869.77</u>	<u>913,715.21</u>	<u>945,193.36</u>	<u>901,526.51</u>	<u>885,120.92</u>	<u>883,715.83</u>	\$11,245,307.24
Rate CNGWA6631	6,906.16	-292.11	-298.26	78,266.38	7,457.23	7,307.60	7,148.28	5,972.02	12,913.37	5,465.88	5,836.04	5,581.07	\$142,263.66
<b>Total</b>	<b>884,862.44</b>	<b>887,586.09</b>	<b>965,572.55</b>	<b>1,092,295.16</b>	<b>1,022,167.39</b>	<b>985,452.86</b>	<b>987,930.23</b>	<b>920,438.42</b>	<b>958,936.57</b>	<b>909,587.01</b>	<b>890,956.96</b>	<b>889,351.06</b>	<b>\$11,395,136.74</b>
<b>Rate Schedule: CNGW6632</b>													
Dispatch Service Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Volumetric Firming Charge	738.75	797.30	750.89	761.03	738.14	739.01	993.17	1,218.55	980.76	1,025.98	1,050.21	947.62	\$10,982.41
Dispatch Delivery Charge	9.47	10.22	9.63	9.76	9.48	12.55	12.73	15.62	12.57	13.15	13.46	12.15	\$140.79
Delivery Charge First 100,000 Therms	2,548.23	2,750.18	2,590.09	2,625.07	2,549.57	3,384.49	3,433.45	4,212.58	3,390.53	3,546.87	3,630.62	3,275.98	\$37,937.66
Gross Revenue Fee	172.17	184.02	174.63	176.68	172.25	221.13	224.00	269.69	221.48	230.65	235.56	214.77	\$2,497.03
City Tax Tier 1	119.06	127.25	120.76	122.18	119.11	152.92	154.90	186.49	153.16	159.50	162.90	148.52	\$1,726.75
<b>Total</b>	<b>4,087.68</b>	<b>4,368.97</b>	<b>4,146.00</b>	<b>4,194.72</b>	<b>4,089.55</b>	<b>5,250.10</b>	<b>5,318.25</b>	<b>6,402.93</b>	<b>5,258.50</b>	<b>5,476.15</b>	<b>5,592.75</b>	<b>5,099.04</b>	<b>\$59,284.64</b>
Previous Month CA1501A -	-4,087.68	-4,368.97	-4,146.00	-4,194.72	-4,089.55	-5,250.10	-5,318.25	-6,402.93	-5,258.50	-5,476.15	-5,592.75	-5,099.04	(\$59,284.64)
Current Month CA1501A +	<u>4,368.97</u>	<u>4,146.00</u>	<u>4,194.72</u>	<u>4,089.55</u>	<u>5,250.10</u>	<u>5,318.25</u>	<u>6,402.93</u>	<u>5,258.50</u>	<u>5,476.15</u>	<u>5,592.75</u>	<u>5,099.04</u>	<u>4,515.22</u>	\$59,712.18
<b>Rate CNGWA6632</b>	<b>4,368.97</b>	<b>4,146.00</b>	<b>4,194.72</b>	<b>4,089.55</b>	<b>5,250.10</b>	<b>5,318.25</b>	<b>6,402.93</b>	<b>5,258.50</b>	<b>5,476.15</b>	<b>5,592.75</b>	<b>5,099.04</b>	<b>4,515.22</b>	<b>\$59,712.18</b>
<b>Rate Schedule: CNGWA902</b>													
Dispatch Service Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Dispatch Service Charge	73.76	72.47	77.35	79.42	85.61	107.11	119.38	125.73	101.83	106.32	92.61	91.20	\$1,132.79
Commodity Charge	2,221.28	2,182.36	2,329.47	2,391.67	2,578.07	3,225.67	3,595.19	3,786.40	3,066.55	3,201.82	2,788.88	2,746.63	\$34,113.99
Gross Revenue Fee	126.76	124.93	131.82	134.74	143.47	173.82	191.13	200.09	166.36	172.70	153.35	151.37	\$1,870.54
Adjustment Dollars	18.07			24.28			30.60			12.18			\$85.13
<b>Total</b>	<b>2,939.87</b>	<b>2,879.76</b>	<b>3,038.64</b>	<b>3,130.11</b>	<b>3,307.15</b>	<b>4,006.60</b>	<b>4,436.30</b>	<b>4,612.22</b>	<b>3,834.74</b>	<b>3,993.02</b>	<b>3,534.84</b>	<b>3,489.20</b>	<b>\$43,202.45</b>
Previous Month CA1501A -	-2,921.80	-2,879.76	-3,038.64	-3,105.83	-3,307.15	-4,006.60	-4,405.70	-4,612.22	-3,834.74	-3,980.84	-3,534.84	-3,489.20	(\$43,117.32)
Current Month CA1501A +	<u>2,879.76</u>	<u>3,038.64</u>	<u>3,105.83</u>	<u>3,307.15</u>	<u>4,006.60</u>	<u>4,405.70</u>	<u>4,612.22</u>	<u>3,834.74</u>	<u>3,980.84</u>	<u>3,534.84</u>	<u>3,489.20</u>	<u>3,066.57</u>	\$43,262.09
<b>Rate CNGWA902</b>	<b>2,879.83</b>	<b>3,038.64</b>	<b>3,105.83</b>	<b>3,331.43</b>	<b>4,006.60</b>	<b>4,405.70</b>	<b>4,642.82</b>	<b>3,834.74</b>	<b>3,980.84</b>	<b>3,547.02</b>	<b>3,489.20</b>	<b>3,066.57</b>	<b>\$43,347.22</b>
<b>Rate Schedule: CNGWA906</b>													
Dispatch Service Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Contract Demand Charge	12,760.56	12,856.26	12,856.26	12,856.26	12,856.26	12,856.26	12,856.26	12,856.26	12,856.26	12,856.26	12,856.26	12,856.26	\$154,179.42
Dispatch Delivery Charge	520.31	485.63	466.61	559.26	599.52	628.31	722.18	599.67	415.18	453.09	521.92	530.43	\$6,502.11
Commodity Charge First 100,000 therms per day	34,875.55	34,338.67	32,956.99	39,142.01	41,932.02	40,599.12	43,839.89	40,258.00	29,357.30	32,037.56	36,853.66	37,416.26	\$443,607.03
Commodity Charge Over 100,000 therms per day	2,131.94		47.82	523.15	597.22	4,973.59	9,385.66	2,785.78	1,955.89	2,079.16	66.61	116.91	\$24,663.73
Gross Revenue Fee	2,303.25	2,184.99	2,123.64	2,429.88	2,561.60	2,700.92	3,052.24	2,584.94			2,303.71	2,331.89	\$24,577.06
<b>Total</b>	<b>53,091.61</b>	<b>50,365.55</b>	<b>48,951.32</b>	<b>56,010.56</b>	<b>59,046.62</b>	<b>62,258.20</b>	<b>70,356.23</b>	<b>59,584.65</b>	<b>45,084.63</b>	<b>47,926.07</b>	<b>53,102.16</b>	<b>53,751.75</b>	<b>\$659,529.35</b>
Previous Month CA1501A -	-53,091.61	-50,365.55	-48,951.32	-56,010.56	-59,046.62	-62,258.20	-70,356.23	-59,584.65	-45,084.63	-47,926.07	-53,076.12	-53,751.75	(\$659,503.31)
Current Month CA1501A +	<u>50,365.55</u>	<u>48,951.32</u>	<u>56,010.56</u>	<u>59,046.62</u>	<u>62,258.20</u>	<u>70,356.23</u>	<u>59,584.65</u>	<u>45,084.63</u>	<u>47,926.07</u>	<u>53,076.12</u>	<u>53,751.75</u>	<u>46,478.09</u>	\$652,889.79
<b>Rate CNGWA906</b>	<b>50,365.55</b>	<b>48,951.32</b>	<b>56,010.56</b>	<b>59,046.62</b>	<b>62,258.20</b>	<b>70,356.23</b>	<b>59,584.65</b>	<b>45,084.63</b>	<b>47,926.07</b>	<b>53,076.12</b>	<b>53,777.79</b>	<b>46,478.09</b>	<b>\$652,915.83</b>
<b>Rate Schedule: CNGWA909</b>													
Dispatch Service Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Contract Demand Charge	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	\$24,000.00
Dispatch Delivery Charge	285.86	284.11	275.75										

Table with columns for months (Jul-14 to Jun-15) and Year End Total. Section: Rate Schedule: CNGWA911. Rows include Dispatch Service Charge, Contract Demand Charge, Dispatch Delivery Charge, and Total.

Table with columns for months (Jul-14 to Jun-15) and Year End Total. Section: Rate Schedule: CNGWA914. Rows include Dispatch Service Charge, Contract Demand Charge, Dispatch Delivery Charge, and Total.

Table with columns for months (Jul-14 to Jun-15) and Year End Total. Section: Rate Schedule: CNGWA915. Rows include Dispatch Service Charge, Contract Demand Charge, Dispatch Delivery Charge, and Total.

Table with columns for months (Jul-14 to Jun-15) and Year End Total. Section: Rate Schedule: CNGW6631. Rows include Dispatch Service Charge, Gross Revenue Fee, and Total.

Table with columns for months (Jul-14 to Jun-15) and Year End Total. Section: Rate Schedule: CNGW6633. Rows include Dispatch Service Charge, Contract Demand Charge, Dispatch Delivery Charge, and Total.

Table with columns for months (Jul-14 to Jun-15) and Year End Total. Section: Rate Schedule: CNGW6635. Rows include Dispatch Service Charge, Dispatch Delivery Charge, and various utilization discount terms.

Section: Rate Schedule: CNGWA901. Header row only.



	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Year End Total
Dispatch Service Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Contract Demand Charge	19,709.16	19,709.16	19,906.24	19,906.24	19,906.24	19,906.24	19,906.24	19,906.24	19,906.24	19,906.24	19,906.24	19,906.24	\$238,480.72
Dispatch Delivery Charge	1,099.38	1,287.55	1,293.72	1,353.65	1,410.71	1,450.31	1,534.40	1,555.05	1,110.55	1,447.03	1,336.99	1,400.05	\$1,279.39
Commodity Charge	79,448.75	93,047.27	94,427.83	98,802.37	102,967.35	105,857.66	111,994.74	113,502.18	81,058.80	105,618.03	97,586.44	102,188.89	\$1,186,500.31
Gross Revenue Fee	4,569.34	5,194.57	5,266.40	5,467.50	5,658.97	5,791.84	6,073.97	6,143.27	4,651.80	5,780.82	5,411.60	5,623.18	\$65,633.26
<b>Total</b>	<b>105,326.63</b>	<b>119,738.55</b>	<b>121,394.19</b>	<b>126,029.76</b>	<b>130,443.27</b>	<b>133,506.05</b>	<b>140,009.35</b>	<b>141,606.74</b>	<b>107,227.39</b>	<b>133,252.12</b>	<b>124,741.27</b>	<b>129,618.36</b>	<b>\$1,512,893.68</b>
Previous Month CA1501A -	-105,326.63	-119,738.55	-121,394.19	-126,029.76	-130,443.27	-133,506.05	-140,009.35	-141,606.74	-107,227.39	-133,252.12	-124,741.27	-129,618.36	(\$1,512,893.68)
Current Month CA1501A +	119,738.55	121,394.19	126,029.76	130,443.27	133,506.05	140,009.35	141,606.74	107,227.39	133,252.12	124,741.27	129,618.36	82,243.15	\$1,489,810.20
<b>Rate CNGWA901</b>	<b>119,738.55</b>	<b>121,394.19</b>	<b>126,029.76</b>	<b>130,443.27</b>	<b>133,506.05</b>	<b>140,009.35</b>	<b>141,606.74</b>	<b>107,227.39</b>	<b>133,252.12</b>	<b>124,741.27</b>	<b>129,618.36</b>	<b>82,243.15</b>	<b>\$1,489,810.20</b>
<b>Rate Schedule: CNGWA903</b>													
Dispatch Service Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Contract Demand Charge	14,036.62	14,141.88	14,141.88	14,141.88	14,141.88	14,141.88	14,141.88	14,141.88	14,141.88	14,141.88	14,141.88	14,141.88	\$169,597.30
Dispatch Delivery Charge	20.09	423.07	1,008.47	949.40	1,200.47	463.59	247.03	52.26	22.77	40.25	110.41	324.28	\$3,782.09
Commodity Charge	1,409.86	29,915.14	71,308.41	67,131.32	8,512.25	32,780.06	17,467.47	3,695.36	1,610.35	2,845.90	7,807.04	22,929.41	\$267,418.57
Gross Revenue Fee	724.08	2,039.85	3,943.58	3,751.47	1,055.78	2,171.61	1,467.36	833.96	738.07	794.90	1,023.07	1,718.56	\$20,262.29
City Tax Tier 1	1,065.36	3,001.28	5,802.30	5,519.64	1,553.39	3,195.15	2,158.97	1,227.03	1,085.94	1,169.55	1,505.26	2,528.57	\$29,812.44
Adjustment Dollars													\$0.00
<b>Total</b>	<b>17,756.01</b>	<b>50,021.22</b>	<b>96,704.64</b>	<b>91,993.71</b>	<b>25,889.77</b>	<b>53,252.29</b>	<b>35,982.71</b>	<b>20,450.49</b>	<b>18,099.01</b>	<b>19,492.48</b>	<b>25,087.66</b>	<b>42,142.70</b>	<b>\$496,872.69</b>
Previous Month CA1501A -	-17,756.01	-50,021.22	-96,704.64	-91,993.71	-25,889.77	-53,252.29	-35,982.71	-20,450.49	-18,099.01	-19,492.48	-25,087.66	-42,142.70	(\$496,872.69)
Current Month CA1501A +	50,021.22	96,704.64	91,993.71	25,889.77	53,252.29	35,982.71	20,450.49	18,099.01	19,492.48	25,087.66	42,142.70	106,538.02	\$585,654.70
<b>Rate CNGWA903</b>	<b>50,021.22</b>	<b>96,704.64</b>	<b>91,993.71</b>	<b>25,889.77</b>	<b>53,252.29</b>	<b>35,982.71</b>	<b>20,450.49</b>	<b>18,099.01</b>	<b>19,492.48</b>	<b>25,087.66</b>	<b>42,142.70</b>	<b>106,538.02</b>	<b>\$585,654.70</b>
<b>Rate Schedule: CNGWA907</b>													
Dispatch Service Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Contract Demand Charge	62,100.00	62,100.00	62,100.00	62,100.00	62,100.00	62,100.00	62,100.00	62,100.00	62,100.00	62,100.00	62,100.00	62,100.00	\$745,200.00
Assignment per 3rd Party Agreement	-20,872.50	-20,872.50	-20,872.50	-20,872.50	-20,872.50	-20,872.50	-20,872.50	-20,872.50	-20,872.50	-20,872.50	-20,872.50	-20,872.50	(\$250,470.00)
Gross Revenue Fee	1,892.34	1,892.34	1,892.34	1,892.34	1,892.34	1,892.34	1,892.34	1,892.34	1,892.34	1,892.34	1,892.34	1,892.34	\$22,708.08
<b>Total</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>\$523,438.08</b>
Previous Month CA1501A -	-43,619.84	-43,619.84	-43,619.84	-43,619.84	-43,619.84	-43,619.84	-43,619.84	-43,619.84	-43,619.84	-43,619.84	-43,619.84	-43,619.84	(\$523,438.08)
Current Month CA1501A +	43,619.84	43,619.84	43,619.84	43,619.84	43,619.84	43,619.84	43,619.84	43,619.84	43,619.84	43,619.84	43,619.84	43,619.84	\$523,438.08
<b>Rate CNGWA907</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>43,619.84</b>	<b>\$523,438.08</b>
<b>Rate Schedule: CNGWA908</b>													
Dispatch Service Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Dispatch Service Charge	114.95	143.92	100.13	34.59	7.62	72.58	72.56	113.06	172.94	136.69	187.77	104.98	\$1,092.79
Commodity Charge First 22 Million/Year - Westcoast Receipt	5,747.64	7,195.94	5,006.25	1,729.41	380.78	3,629.18	3,629.18	5,652.75	8,647.22	6,834.68	938.73	5,248.82	\$54,639.59
Minimum Charge per Month	8,152.36	6,704.06	8,893.75	12,170.59	13,519.22	10,270.82	10,271.81	8,247.25	5,252.78	7,065.32	12,962.17	8,651.18	\$112,160.41
Gross Revenue Fee	658.25	659.57	657.58	654.81	653.39	656.33	656.33	658.17	660.88	659.24	653.89	657.80	\$7,886.04
Adjustment Dollars													(\$691.68)
<b>Total</b>	<b>15,173.20</b>	<b>15,203.49</b>	<b>15,157.71</b>	<b>15,089.20</b>	<b>15,061.01</b>	<b>14,437.23</b>	<b>15,128.89</b>	<b>15,171.23</b>	<b>15,233.82</b>	<b>15,195.93</b>	<b>15,072.66</b>	<b>15,162.78</b>	<b>\$181,067.15</b>
Previous Month CA1501A -	-15,173.20	-15,203.49	-15,157.71	-15,089.20	-15,061.01	-14,437.23	-15,128.89	-15,171.23	-15,233.82	-15,195.93	-15,072.66	-15,162.78	(\$181,067.15)
Current Month CA1501A +	15,203.49	15,157.71	15,089.20	15,061.01	15,128.91	15,128.89	15,171.23	15,233.82	15,195.93	15,072.66	15,162.78	15,342.11	\$181,947.74
<b>Rate CNGWA908</b>	<b>15,203.49</b>	<b>15,157.71</b>	<b>15,089.20</b>	<b>15,061.01</b>	<b>15,128.91</b>	<b>14,437.21</b>	<b>15,171.23</b>	<b>15,233.82</b>	<b>15,195.93</b>	<b>15,072.66</b>	<b>15,162.78</b>	<b>15,342.11</b>	<b>\$181,256.06</b>
<b>Rate Schedule: CNGWA916</b>													
Dispatch Service Charge	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	\$6,000.00
Contract Demand Charge	45,000.00	45,000.00	45,000.00	45,000.00	45,000.00	45,000.00	45,000.00	45,000.00	45,000.00	45,000.00	45,000.00	45,000.00	\$540,000.00
Assignment per 3rd Party Agreement	20,872.50	20,872.50	20,872.50	20,872.50	20,872.50	20,872.50	20,872.50	20,872.50	20,872.50	20,872.50	20,872.50	20,872.50	\$250,470.00
Dispatch Delivery Charge	481.16	2,005.05	2,611.56	2,571.75	2,535.68	1,496.16	1,617.42	1,842.09	860.93	1,809.43	1,154.70	2,218.49	\$21,204.42
Delivery Charge First 100,000 Therms	5,381.00	5,381.00	5,381.00	5,381.00	5,381.00	5,393.00	5,393.00	5,393.00	5,393.00	5,393.00	5,393.00	5,393.00	\$64,656.00
Delivery Charge Next 200,000 Therms	3,662.00	3,662.00	3,662.00	3,662.00	3,662.00	3,686.00	3,686.00	3,686.00	3,686.00	3,686.00	3,686.00	3,686.00	\$44,112.00
Delivery Charge > 200,000 Therms	2,062.00	2,062.00	2,062.00	2,062.00	2,062.00	2,808.00	2,808.00	2,808.00	2,808.00	2,808.00	2,808.00	2,808.00	\$26,354.00
Delivery Charge > 500,000 Therms	7,261.16	36,291.25	47,845.14	47,086.77	46,399.69	27,434.53	29,817.35	34,231.99	14,952.33	33,500.36	20,724.89	41,628.25	\$387,263.71
Gross Revenue Fee	3,864.72	5,250.34	5,801.82	5,765.62	5,732.82	4,861.08	4,974.54	5,152.29	4,233.46	5,121.71	4,508.57	5,504.78	\$60,771.75
City Tax Applicable to Identified Bus. For Tax Rev Limits	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	\$720.00
Adjustment Dollars						-754.74	-754.74						(\$1,509.48)
<b>Total</b>	<b>89,144.54</b>	<b>121,084.14</b>	<b>133,796.02</b>	<b>132,961.64</b>	<b>132,205.69</b>	<b>111,356.53</b>	<b>113,972.07</b>	<b>118,823.87</b>	<b>97,644.22</b>	<b>118,119.00</b>	<b>103,985.66</b>	<b>126,949.02</b>	<b>\$1,400,042.40</b>
Previous Month CA1501A -	-89,144.54	-121,084.14	-133,796.02	-132,961.64	-132,205.69	-111,356.53	-113,972.07	-118,823.87	-97,644.22	-118,119.00	-103,985.66	-126,949.02	(\$1,401,551.88)
Current Month CA1501A +	121,084.14	133,796.02	132,961.64	132,205.69	132,205.69	112,111.27	114,726.81	118,823.87	97,644.22	118,119.00	103,985.66	126,949.02	\$1,447,098.57
<b>Rate CNGWA916</b>	<b>121,084.14</b>	<b>133,796.02</b>	<b>132,961.64</b>	<b>132,205.69</b>	<b>132,205.69</b>	<b>112,111.27</b>	<b>114,726.81</b>	<b>118,823.87</b>	<b>97,644.22</b>	<b>118,119.00</b>	<b>103,985.66</b>	<b>126,949.02</b>	<b>\$1,445,589.09</b>
<b>Total</b>	<b>11,019,451.83</b>	<b>8,403,443.19</b>	<b>9,672,490.39</b>	<b>13,098,551.26</b>	<b>31,904,789.63</b>	<b>33,561,454.65</b>	<b>36,038,767.72</b>	<b>24,867,454.27</b>	<b>21,233,350.49</b>	<b>18,519,484.82</b>	<b>11,816,253.41</b>	<b>6,962,950.63</b>	<b>\$227,098,442.29</b>
<b>Rate Volume Proof</b>	<b>11,019,451.83</b>	<b>8,403,443.19</b>	<b>9,672,490.39</b>	<b>13,098,551.26</b>	<b>31,904,789.63</b>	<b>33,561,454.65</b>	<b>36,038,767.72</b>	<b>24,867,454.27</b>	<b>21,233,350.49</b>	<b>18,519,484.82</b>	<b>11,816,253.41</b>	<b>6,962,950.63</b>	<b>\$227,098,442.29</b>
Miscellaneous Service Revenues	62,064.29	66,165.68	66,039.58	59,036.58	72,140.52	59,594.05	73,918.15	89,987.25	-109,228.62				

<b>Operating Report</b>			
12 Months Ended June 30, 2015			
CASCADE NATURAL GAS CORPORATION	ROLLING 12 MONTHS:		
	WASHINGTON:		
STATE ALLOCATION OF INCOME & EXPENSES	DIRECT	ALLOCATED	TOTAL
<b>GAS SALES</b>			
480 Residential Sales	111,881,044.51	0.00	111,881,044.51
481 Commercial - Interruptible Sales	95,250,855.47	0.00	95,250,855.47
<b>TOTAL GAS SALES</b>	<b>207,131,899.98</b>	<b>0.00</b>	<b>207,131,899.98</b>
<b>OTHER OPERATING REVENUE</b>			
4880 Miscellaneous Service Revenues	684,284.81	-	684,284.81
4890 Rev. From Transp. of Gas of Others	19,966,542.31	0.00	19,966,542.31
4930 Rent From Gas Property	100.00	1,514.60	1,614.60
4940 Interdepartmental Rents	0.00	76,666.20	76,666.20
4950 Other Gas Revenue	193,730.21	-	193,730.21
495.1 Overrun Penalty Income	0.00	0.00	0.00
<b>TOTAL OTHER OPERATING REVENUE</b>	<b>20,844,657.33</b>	<b>78,180.80</b>	<b>20,922,838.13</b>
<b>* TOTAL OPERATING REVENUE *</b>	<b>227,976,557.31</b>	<b>78,180.80</b>	<b>228,054,738.11</b>
<b>NATURAL GAS PURCHASED</b>			
804 Natural Gas City Gate Purchases	123,895,630.33	0.00	123,895,630.33
805 Other Gas Purchases	0.00	0.00	0.00
805.1 Purchased Gas Cost Adjustments	6,063,469.86	0.00	6,063,469.86
808.1 Gas Withdrawn From Storage	4,841,390.93	0.00	4,841,390.93
808.2 Gas Delivered To Storage	(3,330,739.16)	0.00	(3,330,739.16)
812 Gas Used For Other Utility Oper.	(38,525.51)	0.00	(38,525.51)
<b>TOTAL NATURAL GAS PURCHASED</b>	<b>131,431,226.45</b>	<b>0.00</b>	<b>131,431,226.45</b>
<b>MANUFACTURED GAS PRODUCTION</b>			
712 Other Power Expenses	0.00	0.00	0.00
717 Liquefied Petroleum Gas Expenses	0.00	0.00	0.00
718 Other Process Production Expenses	0.00	0.00	0.00
723 Fuel for Liq. Petrol. Gas Process	0.00	0.00	0.00
724 Other Gas Fuels	0.00	0.00	0.00
728 Liquefied Petroleum Gas	0.00	0.00	0.00
733 Gas Mixing Expenses	0.00	0.00	0.00
735 Miscellaneous Production Expenses	0.00	0.00	0.00
740 Maint. Supervision & Engineering	0.00	0.00	0.00
741 Maint. of Structures & Improvement	0.00	0.00	0.00
742 Maint. of Production Equipment	0.00	0.00	0.00
<b>TOTAL MANUFACTURED GAS PRODUCTION EXPENSE</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
408.5 Revenue Taxes	18,847,973.77	0.00	18,847,973.77
<b>* OPERATING MARGIN *</b>	<b>77,697,357.09</b>	<b>78,180.80</b>	<b>77,775,537.89</b>
<b>PRODUCTION EXPENSES</b>			
813 Other Gas Supply Expenses	0.00	331,630.33	331,630.33
<b>DISTRIBUTION EXPENSES</b>			
<b>Operation</b>			
870 Oper. Supervision & Engineering	1,167,659.59	80,870.08	1,248,529.67
871 Distribution Load Dispatching	70,652.48	417,282.48	487,934.96
872 Compressor Station	86,649.33	0.00	86,649.33
874 Mains & Services Exp.	2,829,076.70	513,043.29	3,342,119.99
875 Meas. & Reg. Stat. Exp.-Gen.	482,252.67	163,319.63	645,572.30
876 Meas. & Reg. Stat. Exp.-Ind.	99,306.66	5,499.68	104,806.34
878 Meter & House Regulator Exp.	1,293,010.35	0.00	1,293,010.35
879 Customer Installations Exp.	940,193.42	746.77	940,940.19
880 Other Exp.	2,903,461.84	729,767.95	3,633,229.79
881 Rents	61,509.94	7,243.42	68,753.36
882 Transportation Exp.	0.00	0.00	0.00
<b>Subtotal Operations</b>	<b>9,933,772.98</b>	<b>1,917,773.30</b>	<b>11,851,546.28</b>
<b>Maintenance</b>			
885 Supervision & Engineering	106,685.82	37,394.05	144,079.87
886 Structures & Improvements	69,750.80	1,841.61	71,592.41
887 Mains	1,404,597.90	4,131.53	1,408,729.43
8880 Compressor Station	26,106.58	390.13	26,496.71
889 Meas. & Reg. Equip.-Gen.	318,246.57	3,592.27	321,838.84
890 Meas. & Reg. Equip.-Ind.	32,379.59	1,570.73	33,950.32
892 Services	1,293,421.50	825.18	1,294,246.68
893 Meters & House Regulators	826,483.32	233,000.45	1,059,483.77
894 Other Equipment	166,005.91	1,943.02	167,948.93
<b>Subtotal Maintenance</b>	<b>4,243,677.99</b>	<b>284,688.97</b>	<b>4,528,366.96</b>
<b>TOTAL DISTRIBUTION EXPENSES</b>	<b>14,177,450.97</b>	<b>2,202,462.27</b>	<b>16,379,913.24</b>
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
901 Supervision	19.00	-	19.00
902 Meter Reading Exp.	410,374.48	101,052.76	511,427.24
903 Cust. Records & Collection Exp.	431,128.31	3,530,041.64	3,961,169.95
904 Uncollectible Accounts	947,089.49	4,674.20	951,763.69
905 Misc. Exp.	0.00	4,521.92	4,521.92
<b>TOTAL CUSTOMER ACCOUNTS EXP.</b>	<b>1,788,611.28</b>	<b>3,640,290.52</b>	<b>5,428,901.80</b>

CRM Investments 7/1 to 10/31/15		Total Adjustments		Pro Forma Results of Operation	
P-6					
-	-	-	-	0.00	111,881,044.51
-	-	-	-	0.00	95,250,855.47
-	-	-	-	-	207,131,899.98
-	-	-	-	0.00	684,284.81
-	-	-	-	0.00	19,966,542.31
-	-	-	-	0.00	1,614.60
-	-	-	-	0.00	76,666.20
-	-	-	-	0.00	193,730.21
-	-	-	-	0.00	0.00
-	-	-	-	-	20,922,838.13
-	-	-	-	-	228,054,738.11
-	-	-	-	0.00	123,895,630.33
-	-	-	-	0.00	0.00
-	-	-	-	0.00	6,063,469.86
-	-	-	-	0.00	4,841,390.93
-	-	-	-	0.00	-3,330,739.16
-	-	-	-	0.00	-38,525.51
-	-	-	-	-	131,431,226.45
0.00	0.00	0.00	0.00	0.00	0.00
-	-	-	-	0.00	18,847,973.77
-	-	-	-	-	77,775,537.89
-	-	-	-	0.00	331,630.33
-	-	-	-	0.00	1,248,529.67
-	-	-	-	0.00	487,934.96
-	-	-	-	0.00	86,649.33
-	-	-	-	0.00	3,342,119.99
-	-	-	-	0.00	645,572.30
-	-	-	-	0.00	104,806.34
-	-	-	-	0.00	1,293,010.35
-	-	-	-	0.00	940,940.19
-	-	-	-	0.00	3,633,229.79
-	-	-	-	0.00	68,753.36
-	-	-	-	0.00	0.00
-	-	-	-	-	11,851,546.28
-	-	-	-	0.00	144,079.87
-	-	-	-	0.00	71,592.41
-	-	-	-	0.00	1,408,729.43
-	-	-	-	0.00	26,496.71
-	-	-	-	0.00	321,838.84
-	-	-	-	0.00	33,950.32
-	-	-	-	0.00	1,294,246.68
-	-	-	-	0.00	1,059,483.77
-	-	-	-	0.00	167,948.93
-	-	-	-	-	4,528,366.96
-	-	-	-	-	16,379,913.24
-	-	-	-	0.00	19.00
-	-	-	-	0.00	511,427.24
-	-	-	-	0.00	3,961,169.95
-	-	-	-	0.00	951,763.69
-	-	-	-	0.00	4,521.92
-	-	-	-	-	5,428,901.80

CASCADIA NATURAL GAS CORPORATION	ROLLING 12 MONTHS:		
	WASHINGTON:		
STATE ALLOCATION OF INCOME & EXPENSES	DIRECT	ALLOCATED	TOTAL
<b>CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
907 Supervision	0.00	-	-
908 Cust. Assistance Exp.	800,100.00	217,669.94	1,017,769.94
909 Info. & Instr. Advertising Exp.	2,495.50	32,222.90	34,718.40
910 Misc. Cust. Serv. & Info. Exp.	0.00	-	0.00
<b>TOTAL CUST. SRVC. &amp; INFO. EXPENSES</b>	<b>802,595.50</b>	<b>249,892.84</b>	<b>1,052,488.34</b>
<b>SALES EXPENSES</b>			
911 Supervision	0.00	0.00	0.00
912 Demonstrating & Selling	0.00	0.00	0.00
913 Advertising	3,495.68	1,837.26	5,332.94
916 Misc. Sales Exp.	0.00	0.00	0.00
<b>TOTAL SALES EXPENSES</b>	<b>3,495.68</b>	<b>1,837.26</b>	<b>5,332.94</b>
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
920 Admin. & General Salaries	-	5,360,273.17	5,360,273.17
921 Office Supplies & Exp.	8,424.33	3,249,332.28	3,257,756.61
923 Outside Services Employed	126,909.46	880,014.63	1,006,924.09
924 Property Insurance	0.00	57,073.20	57,073.20
925 Injuries & Damages	86,824.41	963,923.93	1,050,748.34
926 Employee Pensions & Benefits	2,176,500.51	2,386,505.91	4,563,006.42
928 Regulatory Commission Exp.	0.00	-	0.00
930.1 General Advertising Exp.	2,963.25	59,605.06	62,568.31
930.2 Misc. General Exp.	5,733.09	419,710.91	425,444.00
931 Rents	750.00	924,432.52	925,182.52
932 Maintenance of General Plant	15,807.23	6,287.82	22,095.05
922 Capitalized Exp.	2,423,912.28	14,307,159.43	16,731,071.71
	(367,035.07)	(23,851.06)	(390,886.13)
<b>TOTAL ADM. &amp; GEN. EXPENSES</b>	<b>2,056,877.21</b>	<b>14,283,308.37</b>	<b>16,340,185.58</b>
<b>TOTAL O&amp;M EXPENSES (Excluding Gas Cost and Revenue Taxes)</b>	<b>18,829,030.64</b>	<b>20,709,421.59</b>	<b>39,538,452.23</b>
<b>DEPRECIATION AND AMORTIZATION</b>			
403 Depreciation Expense	-	17,311,776.62	17,311,776.62
Propane Air Plant	-	-	0.00
Telemetry	-	-	0.00
Meters & Regulators	0.00	-	-
Central Stores Warehouse	-	-	0.00
General Office	-	-	0.00
407.1 Amortization of Property Losses	-	-	0.00
<b>TOTAL DEPRECIATION AND AMORTIZATION</b>	<b>-</b>	<b>17,311,776.62</b>	<b>17,311,776.62</b>
407.3 Regulatory Debts	0.00	0.00	0.00
<b>TAXES OTHER THAN INCOME TAXES</b>			
408.1 Property, Payroll and Misc. Taxes	3,545,476.11	886,457.36	4,431,933.47
<b>INCOME TAXES - OPERATING</b>			
409.1 Federal Inc Taxes, Util Oper Inc	(5,184,277.27)	0.00	(5,184,277.27)
409.1 State Income Taxes, Util Oper Inc	0.00	0.00	0.00
410.1 Provision For Defer'd Fed Inc Tax	8,416,559.43	0.00	8,416,559.43
410.1 Provis'n For Defer'd State Inc Tax	0.00	0.00	0.00
411.1 Prov For Deferred Inc Tax - Credit	0.00	0.00	0.00
411.4 Investment Tax Credit Adjustments	0.00	(42,627.79)	(42,627.79)
<b>TOTAL INCOME TAXES - OPERATING</b>	<b>3,232,282.16</b>	<b>(42,627.79)</b>	<b>3,189,654.37</b>
<b>* TOTAL OPERATING EXPENSES *</b>	<b>25,606,788.91</b>	<b>38,865,027.78</b>	<b>64,471,816.69</b>
<b>* TOTAL OPERATING INCOME *</b>	<b>52,090,568.18</b>	<b>(38,786,846.98)</b>	<b>13,303,721.20</b>
<b>INTEREST CHARGES</b>			
427.0 Interest on Long Term Debt	0.00	7,841,208.38	7,841,208.38
428.0 Amort. of Debt Discount and Exp.	0.00	129,965.62	129,965.62
428.1 Amort. of Loss on Reacquired Debt	0.00	31,490.04	31,490.04
431.0 Other Interest Expense	24,407.84	29,396.28	53,804.12
431.1 Interest on Short Term Debt	0.00	48,706.79	48,706.79
432.0 AFUDC - Borrowed Funds	(212,420.17)	(77,617.34)	(290,037.51)
<b>TOTAL INTEREST CHARGES</b>	<b>(188,012.33)</b>	<b>8,003,149.77</b>	<b>7,815,137.44</b>
<b>MISCELLANEOUS NON-OPERATING INCOME</b>			
415 Rev. from Jobbing & Contract Work	0.00	0.00	0.00
416 Exp. of Jobbing & Contract Work	0.00	0.00	0.00
417 Revenues of Non-Utility Operations	0.00	9,963.37	9,963.37
417.1 Expenses of Non-Utility Operations	0.00	0.00	0.00
418.1 Equity in Earnings of Sub. Co.'s	0.00	0.00	0.00
419 Interest and Dividend Income	328,074.99	80,452.96	408,527.95
419.1 AFUDC - Equity Funds	337,770.22	54,377.84	392,148.06
408.2 Taxes other Than Income Taxes	(2,950.93)	0.00	(2,950.93)
421 Misc. Non-Operating Income	0.00	17,368.72	17,368.72
421.1 Gain on Disposition of Property	0.00	0.00	-
<b>TOTAL MISCELLANEOUS NON-OPERATING INCOME</b>	<b>662,894.28</b>	<b>162,162.89</b>	<b>825,057.17</b>
<b>INCOME TAXES AND OTHER INCOME DEDUCTIONS</b>			
409.2 Fed Income Taxes, Other Inc. & Ded.	-	(154,090.39)	(154,090.39)
409.2 State Inc Taxes, Other Inc. & Ded.	0.00	-	0.00
410.2 Prov For Def'd Inc Tax - Non Op	0.00	-	0.00
411.2 Prov For Def'd Inc Tax CR Non Op	0.00	-	0.00
421.2 Loss on Disposition of Property	0.00	-	0.00

CRM Investments 7/1 to 10/31/15 P-6	Total Adjustments	Pro Forma Results of Operation
-	-	1,052,488.34
-	-	5,332.94
0.00	0.00	5,332.94
-	-	16,340,185.58
133,818	133,818.25	17,445,594.87
(46,836)	-46,836.39	-5,231,113.66
-	-	3,142,817.98
-	-	64,558,798.55
-	-	13,216,739.34

CRM	
Investments	
7/1 to 10/31/15	
P-6	

Total Adjustments Pro Forma Results of Operation

CASCADIA NATURAL GAS CORPORATION	ROLLING 12 MONTHS:		
	DIRECT	WASHINGTON: ALLOCATED	TOTAL
<b>STATE ALLOCATION OF INCOME &amp; EXPENSES</b>			
426.1 Donations	17,084.30	146,986.67	164,070.97
426.2 Life Insurance	0.00	-	0.00
426.3 Penalties	275,000.00	3,337.22	278,337.22
426.4 Civic, Political & Related Activ.	-	87,209.26	87,209.26
426.5 Other Deductions	310.00	124,657.10	124,967.10
<b>TOTAL INCOME TAXES &amp; OTHER INCOME DEDUCTIONS</b>	<b>292,394.30</b>	<b>208,099.86</b>	<b>500,494.16</b>
<b>* NET INCOME *</b>	<b>52,649,080.49</b>	<b>(46,835,933.72)</b>	<b>5,813,146.77</b>
TOTALS FROM INCOME STATEMENT			5813146.77
DIFFERENCE			(0.00)
SPECIAL-VALUES FROM *REPORT DOWNLOAD-ROLLING*			
<b>GAS SALES</b>			
480 Residential Sales	111881044.5	0	
481 Commercial-Interruptible Sales	95250855.47	0	
<b>TOTAL GAS SALES</b>	<b>207131900</b>	<b>0</b>	
<b>OTHER OPERATING REVENUE</b>			
4880 Misc Service Revenues	686012.54	0	
4880 Misc Service Revenues	-1727.73	0	
4890 Rev. from Transp of Gas of Others	19966542.31	0	
4930 Rent from Gas Property	100	1514.6	
4940 Interdepartmental Rents	0	76666.2	
4950 Other Gas Revenue	193730.21	0	
495.1 Overrun Penalty Income	0	0	
<b>TOTAL OTHER OPERATING REVENUE</b>	<b>20844657.33</b>	<b>78180.8</b>	
<b>TOTAL OPERATING REVENUE</b>	<b>227976557.3</b>	<b>78180.8</b>	
<b>NATURAL GAS PURCHASED</b>			
804 Natural Gas City Gate Purchases	123895630.3	0	
805 Other Gas Purchases	0	0	
805.1 Purchased Gas Cost Adjustments	6063469.86	0	
808.1 Gas Withdrawn from Storage	4841390.93	0	
808.2 Gas Delivered to Storage	-3330739.16	0	
812 Gas Used for Other Utility Oper.	-38525.51	0	
<b>TOTAL NATURAL GAS PURCHASED</b>	<b>131431226.5</b>	<b>0</b>	
<b>MANUFACTURED GAS PRODUCTION</b>			
712 Other Power Expenses			
717 Liquefied Petroleum Gas Expenses			
718 Other Process Production Expenses			
723 Fuel for Liq. Petrol. Gas Process			
724 Other Gas Fuels			
728 Liquefied Petroleum Gas			
733 Gas Mixing Expenses			
735 Miscellaneous Production Expenses			
740 Maint. Supervision & Engineering			
741 Maint. Of Structures & Improvement			
742 Maint. Of Production Equipment			
<b>TOTAL MANUFACTURED GAS PRODUCTION</b>			
408.5 Revenue Taxes	18847973.77	0	
<b>OPERATING MARGIN</b>	<b>77697357.09</b>	<b>78180.8</b>	
<b>PRODUCTION EXPENSES</b>			
813 Other Gas Supply Expenses	0	331630.33	
<b>DISTRIBUTION EXPENSES</b>			
Operation:			
870 Oper. Supervision & Engineering	1167659.59	80870.08	
871 Distribution Load Dispatching	70652.48	417282.48	
872 Compressor Station	86649.33	0	
874 Mains & Service Exp	2829076.7	513043.29	
875 Meas. & Reg. Station Exp-Gen	482252.67	163319.63	
876 Meas. & Reg. Station Exp-Ind	99306.66	5499.68	
878 Meter & House Regulator Exp	1293010.35	0	
879 Customer Installations Exp	940193.42	746.77	
880 Other Exp	2903461.84	729767.95	
881 Rents	61509.94	7243.42	
882 Transportation Exp	0	0	
<b>Total Operation Distribution Expenses</b>	<b>9933772.98</b>	<b>1917773.3</b>	
Maintenance:			
885 Supervision & Engineering	106685.82	37394.05	
886 Structures & Improvements	69750.8	1841.61	
887 Mains	1404597.9	4131.53	
8880 Compressor Station	26106.58	390.13	
889 Meas. & Reg. Equip.-Gen.	318246.57	3592.27	
890 Meas. & Reg. Equip.-Ind.	32379.59	1570.73	
892 Services	1293421.5	825.18	
893 Meters & House Regulators	826483.32	233000.45	
894 Other Equipment	166005.91	1943.02	
<b>Total Maintenance Distribution Expenses</b>	<b>4243677.99</b>	<b>284688.97</b>	
<b>TOTAL DISTRIBUTION EXPENSES</b>	<b>14177450.97</b>	<b>2202462.27</b>	

CASCADIA NATURAL GAS CORPORATION	ROLLING 12 MONTHS:		
	DIRECT	WASHINGTON: ALLOCATED	TOTAL
<b>STATE ALLOCATION OF INCOME &amp; EXPENSES</b>			
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
901 Supervision	19	0	
902 Meter Reading Exp.	410374.48	101052.76	
903 Cust. Records & Collection Exp.	431128.31	3530041.64	
904 Uncollectible Accounts	947089.49	4674.2	
905 Misc. Exp.	0	4521.92	
TOTAL CUSTOMER ACCOUNTS EXPENSES	1788611.28	3640290.52	
<b>CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
907 Supervision	0	0	
908 Cust Assistance Exp	800100	217669.94	
909 Info & Instr Advertising Exp	2495.5	32222.9	
910 Misc. Cust Serv & Info Exp	0	0	
TOTAL CUSTOMER SERVICE & INFORMATIONAL EXPENSE	802595.5	249892.84	
<b>SALES EXPENSES</b>			
911 Supervision	0	0	
912 Demonstrating & Selling	0	0	
913 Advertising	3495.68	1837.26	
916 Misc. Sales Exp.	0	0	
TOTAL SALES EXPENSES	3495.68	1837.26	
<b>ADMINISTRATIVE &amp; GENERAL EXPENSES</b>			
920 Admin. & General Salaries	0	5360273.17	
921 Office Supplies & Exp.	8424.33	3249332.28	
923 Outside Services Employed	126909.46	880014.63	
924 Property Insurance	0	57073.2	
925 Injuries & Damages	86824.41	963923.93	
926 Employee Pensions & Benefits	2176500.51	2386505.91	
928 Regulatory Commission Exp.	0	0	
930.1 General Advertising Exp.	2963.25	59605.06	
930.2 Misc. General Exp.	4895.59	387149.31	
930.2 Misc. General Exp.	0	18851.52	
930.2 Misc. General Exp.	837.5	13710.08	
931 Rents	750	924432.52	
932 Maintenance of General Plant	15807.23	6287.82	
Subtotal Administrative & General Expenses	2423912.28	14307159.43	
922 Capitalized Expenses	-367035.07	-23851.06	
TOTAL ADMINISTRATIVE & GENERAL EXPENSES	2056877.21	14283308.37	
TOTAL O&M COSTS (Excl gas/production cost and revenue taxes)	18829030.64	20709421.59	
<b>DEPRECIATION AND AMORTIZATION</b>			
403 Depreciation Expense	0	17311776.62	
Propane Air Plant	0	0	
Telemetry	0	0	
Meters & Regulators	0	0	
Central Stores Warehouse	0	0	
General Office	0	0	
407.1 Amortization of Property Losses	0	0	
TOTAL DEPRECIATION AND AMORTIZATION	0	17311776.62	
407.3 Regulatory Debits	0	0	
<b>TAXES OTHER THAN INCOME TAXES</b>			
408.1 Property, Payroll and Misc. Taxes	2645018.48	238485.29	
408.1 Property, Payroll and Misc. Taxes	900457.63	647972.07	
TOTAL TAXES OTHER THAN INCOME TAXES	3545476.11	886457.36	
<b>INCOME TAXES-OPERATING</b>			
409.1 Federal Inc Taxes, Util Oper Inc	-5184277.27	0	
409.1 State Income Taxes, Util Oper Inc	0	0	
410.1 Provision For Defer'd Fed Inc Tax	8416559.43	0	
410.1 Provis'n For Defer'd State Inc Tax	0	0	
411.1 Prov For Deferred Inc Tax - Credit	0	0	
411.4 Investment Tax Credit Adjustments	0	-42627.79	
TOTAL INCOME TAXES-OPERATING	3232282.16	-42627.79	
TOTAL OPERATING INCOME	52090568.18	-38786846.98	
<b>INTEREST CHARGES</b>			
427.0 Interest on Long Term Debt	0	7841208.38	
428.0 Amort. of Debt Discount and Exp.	0	129965.62	
428.1 Amort. of Loss on Reacquired Debt	0	31490.04	
431.0 Other Interest Expense	1689.87	0	
431.0 Other Interest Expense	21377.97	0	
431.0 Other Interest Expense	1340	0	
431.0 Other Interest Expense	0	29396.28	
431.1 Interest on Short Term Debt	0	48706.79	
432.0 AFUDC - Borrowed Funds	-212420.17	-77617.34	
TOTAL INTEREST CHARGES	-188012.33	8003149.77	
<b>MISCELLANEOUS NON-OPERATING INCOME</b>			
415 Rev. from Jobbing & Contract Work	0	0	
416 Exp. of Jobbing & Contract Work	0	0	
417 Revenues of Non-Utility Operations	0	9963.37	
417.1 Expenses of Non-Utility Operations	0	0	

CRM Investments 7/1 to 10/31/15	
P-6	

Total Adjustments Pro Forma Results of Operation

CASCAD E NATURAL GAS CORPORATION		ROLLING 12 MONTHS:		
		DIRECT	WASHINGTON: ALLOCATED	TOTAL
<b>STATE ALLOCATION OF INCOME &amp; EXPENSES</b>				
418.1	Equity in Earnings of Sub. Co.'s	0	0	
419	Interest and Dividend Income	328074.99	80452.96	
419.1	AFUDC - Equity Funds	337770.22	54377.84	
408.2	Taxes other Than Income Taxes	-2950.93	0	
421	Misc. Non-Operating Income	0	17368.72	
421.1	Gain on Disposition of Property	0	0	
	TOTAL MISCELLANEOUS NON-OPERATING INCOME	662894.28	162162.89	
<b>INCOME TAXES &amp; OTHER DEDUCTIONS</b>				
409.2	Fed Income Taxes, Other Inc. & Ded	0	-154090.39	
409.2	State Inc Taxes, Other Inc. & Ded.	0	0	
410.2	Prov For Def'd Inc Tax - Non Op	0	0	
411.2	Prov For Def'd Inc Tax CR Non Op	0	0	
421.2	Loss on Disposition of Property	0	0	
426.1	Donations	17084.3	146986.67	
426.2	Life Insurance	0	0	
426.3	Penalties	275000	3337.22	
426.4	Civic, Political & Related Activ.	0	87209.26	
426.5	Other Deductions	310	124657.1	
	TOTAL INCOME TAXES & OTHER DEDUCTIONS	292394.3	208099.86	
	NET INCOME	52649080.49	-46835933.72	

CRM Investments 7/1 to 10/31/15	
P-6	

Total  
Adjustments

Pro Forma  
Results of  
Operation

	AMA
	Twelve Months
	Ended 6/30/15
Total Plant in service	\$618,587,920
Total Accumulated Depreciati	<u>(\$319,257,287)</u>
Net Plant in Service	\$299,330,633
Customer Advances for Const	(\$2,910,880)
Deferred Taxes	(\$70,782,647)
Working Capital	\$41,668,598
Total Rate Base	<u>\$267,305,704</u>

Cascade Natural Gas Corporation		
<b>Schedule of Investor-Supplied Working Capital</b>		
System		
Line No.	Description	Total System
	(a)	(b)
1	Invested Capital	381,843,350.61
2	Operating Investments	298,062,531.86
3	Non-Operating Investments	24,257,670.86
4	Total Investments	\$322,320,203
5	Investor-Supplied Working Capital (Line 1 minus Line 4)	\$59,523,148
6	Ratio (Line 5 divided by Line 4)	18.467%
Cascade Natural Gas Corporation		
<b>Schedule of Investor-Supplied Working Capital</b>		
State of Washington		
Line No.	Description	Washington
	(a)	(b)
1	Utility Plant in Service	\$618,587,920
2	Accumulated Depreciation	(\$319,257,287)
3	Customer Advances for construction	(\$2,910,880)
4	Deferred Income Taxes	(\$70,782,647)
5	Total Average Operating Investments	\$225,637,106
6	Ratio	18.467%
7	Working Capital Allowance (Line 7 times Line 8)	<b>\$41,668,598</b>



Cascade  
 UG-152286  
 Twelve Months Ended June 30, 2015

Replacement Projects 7-1-15 to 10-31-15 (October is same estimate as in UG-151155)

Project	Location	Actual Costs	
1 CRM RPL ANACORTES BARE STEEL	MT. VERNON	\$1,850,000	PHASE III OF BARE STEEL REPLACEMENT PROJECT
2 CRM 3" BURLINGTON HP LINE REPL	MT. VERNON	\$0	ROW AND DESIGN - CONSTRUCTION IN 2016
3 CRM WENATCHEE RIV RR BRIDGE REPL	WENATCHEE	\$0	BORE TO REMOVE PIPE FROM RR BRIDGE
4 CRM 4" GRANDVIEW HP LINE #3 RPL	YAKIMA	\$0	1 MILE OF 4" HP - PART OF MAP VALIDATION
5 CRM BELLINGHAM BRIDGE CROSSINGS RMV	BELLINGHAM	\$0	REMOVAL OF 2 BRIDGE CROSSINGS
6 CRM DAKOTA CREEK BRIDGE RELOCATE	BELLINGHAM	\$0	BORE TO REMOVE PIPE FROM RR BRIDGE
7 CRM SUNNYSIDE 2" IP MAIN RPL	YAKIMA	\$50,227	REPLACE HOUSE PIPING WITH CNG PIPING
8 CRM RPL LONGVIEW BARE STEEL	LONGVIEW	\$1,374,093	PHASE IV OF BARE STEEL REPLACEMENT PROJECT
9 CRM KELSO MILL STREET REPLACEMENT	LONGVIEW	\$0	REPLACEMENT OF PIPELINE SECTION WITH MULTIPLE LEAKS
10 CRM KELSO GRADE ST BRIDGE RELOCATE	LONGVIEW	\$0	EXPOSED PIPE ON BRIDGE
11 CRM BREMERTON HWY 3 CASING REMOVAL	BREMERTON	\$475,963	SHORTED CASING
12 CRM COLLEGE PLACE CARS PROJECT	WALLA WALLA	\$1,436,470	REPLACEMENT OF PRE-CNG PIPE
13 CRM SHELTON 4" IP BRIDGE REPLACE	ABERDEEN	\$0	EXPOSED PIPE ON BRIDGE
14 CRM VANCE CREEK EXPOSURE REPLACE	ABERDEEN	\$0	EXPOSURE OVER CREEK
15 CRM CAMP CREEK EXPOSURE REPLACE	ABERDEEN	\$0	EXPOSURE OVER CREEK
16 CRM RP, 4"HP MAIN, LACONNER	MT. VERNON	\$0	EXPOSURE OVER CREEK - WOV 213962
17 CRM 8" BELLINGHAM LINE #1	BELLINGHAM	\$0	REPLACE SECTION OF HP PIPELINE
18 CRM 8" STL BORE, BURLINGTON	MT. VERNON	\$0	REPLACE SECTION OF HP PIPELINE
19			
20			
21			
22			
23			
24			
25 Total Estimated Replacement Cost		\$5,186,754	
28 Total Investment	Ln 25	5,186,754	
29 Depreciation Expense - Rate 2.58%	Ln 28* 2.58%	133,818	133,818
30 Accumulated Depr. (Avg)	Ln 29 / 2	66,909	
31 Accum Tax depreciation	Ln 28 *3.75%	194,503	
32 Deferred Tax	(Ln 31 - Ln 29) * .35	21,240	
33 Accum Def Tax (Avg)	Ln 33 / 2	10,620	
34 FIT	Ln 29 * .35		46,836
35 Rate Bate		5,109,225	

Cascade Natural Gas Corp  
CONSOLIDATING  
TRIAL BALANCE  
AS OF JUNE 30, 2015

Ledger Type  
Year  
Format  
Period  
Currency  
Company  
Business Unit

=G:\Dept\Accounting\GA\LeadSheets 2012\Pla

Object Account	Sub Account	Acct #	Description	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	June 2015	May 2015	Total	Invested Capital	Operating Investment	Non-operating Investment	Working Capital	
1012	*	1012	Gas Plant # Service	775,547,427.50	776,033,894.68	776,476,105.99	778,876,465.53	780,338,470.99	781,522,297.01	785,779,336.26	786,138,849.11	789,178,658.61	796,095,428.29	797,529,622.23	805,202,793.76	801,966,239.69	786,827,396.42					
1062	*	1062	Gas Plant Completed Not Classified	4,851,318.67	6,276,741.13	7,800,263.54	9,632,073.21	12,398,927.90	14,815,231.44	15,312,826.92	17,875,674.76	17,251,123.00	12,823,950.62	13,386,807.50	10,761,778.69	11,638,095.98	12,223,342.09					
082:107	*	@2:107*	CWIP - Gas	14,215,257.41	15,834,058.36	18,721,157.32	17,590,808.29	18,686,096.83	18,074,509.61	17,169,117.83	15,517,560.21	15,619,804.07	15,846,599.93	16,826,623.50	17,749,403.00	17,581,967.03	16,944,629.26			16,944,629.26		
TOTAL UTILITY PLANT				794,614,001.78	797,944,694.17	802,997,526.85	806,099,348.03	811,423,495.72	814,412,038.06	818,261,281.01	819,832,084.08	822,049,585.68	824,765,978.84	827,743,053.23	833,713,975.45	831,186,302.70	815,995,267.78					
1082	8	1082:8	RWIP - Gas	370,637.09	486,400.79	290,701.89	532,291.92	536,078.00	477,721.27	152,474.96	551,806.62	484,253.32	493,773.19	399,136.59	546,848.36	520,695.95	450,509.10					
1082	1:89	1082	Accum Prov Deprec - Gas Util	(274,484,531.21)	(275,598,133.54)	(276,542,324.50)	(276,608,413.30)	(278,139,553.57)	(279,082,319.85)	(279,927,895.16)	(278,287,432.59)	(279,297,814.36)	(281,035,827.44)	(282,201,828.39)	(284,454,412.89)	(283,350,430.88)	(279,175,119.57)					
1112	*	1112	Accum Provision Expense (Intangible Plant)	(4,417,316.89)	(4,597,274.09)	(4,738,320.98)	(4,972,507.48)	(5,157,923.57)	(5,344,385.66)	(5,532,817.09)	(5,730,813.87)	(5,925,817.09)	(6,125,141.57)	(6,330,407.15)	(6,537,675.69)	(6,735,214.44)	(5,600,152.54)					
1152	*	1152	Accum Prov for Gas Acc Adj Subtotal - Accum Depreciation	(278,531,611.11)	(279,707,012.84)	(281,040,143.59)	(281,048,628.86)	(282,762,395.34)	(283,958,984.24)	(285,308,037.29)	(283,466,439.84)	(284,732,898.59)	(286,667,195.82)	(288,132,898.95)	(290,645,440.22)	(289,363,039.37)	(284,284,783.40)					
1087	*	1087	Accum Prov Gas - Non-ARO Subtotal - reclassified Accum Deprec	(117,196,841.74)	(117,746,244.81)	(118,240,945.60)	(118,709,052.29)	(119,186,862.03)	(119,677,262.75)	(120,189,329.60)	(122,493,494.56)	(122,942,149.56)	(123,360,150.06)	(123,836,812.16)	(124,800,355.98)	(124,301,101.35)	(120,994,302.58)					
TOTAL ACCUM DEPRECIATION				(395,728,452.85)	(397,453,257.65)	(399,281,089.19)	(399,757,681.15)	(401,949,257.37)	(403,638,246.99)	(405,497,366.89)	(405,959,934.40)	(407,675,048.15)	(410,027,345.86)	(411,969,711.11)	(415,445,796.20)	(413,664,140.72)	(405,279,085.98)			(405,279,085.98)		
NET PLANT				398,885,549.93	400,491,436.52	403,716,437.66	406,341,666.88	409,474,238.35	410,775,791.07	412,763,914.12	413,672,149.68	414,374,537.53	414,738,632.96	415,773,342.12	418,268,179.25	417,522,161.98	410,716,181.80					
1231	*	1231	Investment in Subs	-	-	-	-	-	-	-	-	-	-	-	-	-						
TOTAL INVESTMENT IN SUBS				-	-	-	-	-	-	-	-	-	-	-	-	-	-					
124*	*	124*	Other Investments	10,013,825.48	9,891,773.78	9,946,997.17	9,995,868.63	10,006,961.95	10,010,000.84	10,051,743.14	10,021,806.26	10,132,882.86	10,180,305.66	10,158,780.29	10,235,999.05	10,212,180.31	10,062,335.24					
1210	*	1210	Nonutility Property	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18	202,030.18			202,030.18		
1220	*	1220	Nonutility Acc Prov Deprec & Amort	-	-	-	-	-	-	-	-	-	-	-	-	-						
TOTAL OTHER INVESTMENTS				10,215,955.66	10,093,803.97	10,148,027.35	10,197,998.81	10,208,992.13	10,216,061.12	10,253,773.32	10,253,773.32	10,253,773.32	10,334,912.74	10,382,535.84	10,360,824.47	10,437,129.23	10,410,214.49	10,264,365.42				
1310	*	1310	Cash	6,373,361.75	267,814.93	50,560.34	19,016,986.04	228,966.93	15,021,257.88	25,580,051.95	55,790,579.37	61,737,335.43	71,382,637.08	68,878,363.44	65,500,449.89	63,623,784.39	34,871,180.53					
1340:1*	*	1340:1*	Other Special Deposit - NewWood Escrow	-	-	-	-	-	-	-	-	-	-	-	-	-						
1350	*	1350	Working Funds	2,888.16	2,700.00	2,700.00	2,700.00	2,700.00	2,700.00	2,700.00	2,700.00	2,700.00	2,700.00	2,700.00	2,700.00	2,700.00	2,708.26					
TOTAL CASH				6,376,259.91	270,514.93	53,660.34	19,019,686.04	231,666.93	15,023,957.88	25,582,751.95	55,793,279.37	61,740,035.43	71,385,337.08	68,881,063.44	65,503,149.89	63,626,484.39	34,873,888.79				34,873,888.79	
1360	*	1360	Temporary Cash Investments	-	-	-	-	-	-	-	-	-	-	-	-	-						
TOTAL CASH EQUIVALENTS				-	-	-	-	-	-	-	-	-	-	-	-	-	-					
1420	*	1420	Customer Accounts Receivable	11,914,174.80	9,665,965.20	7,599,054.08	6,747,700.35	7,708,073.39	11,529,261.26	19,395,174.04	21,879,217.99	23,661,170.34	19,878,066.97	16,507,495.32	9,660,841.07	13,155,781.57	13,897,249.85					
1432	*	1432	Other Accounts Receivable	413,254.22	446,021.96	400,998.64	427,226.97	471,481.97	544,280.43	643,801.03	612,167.36	599,262.10	601,517.88	885,771.79	732,189.16	725,848.03	577,855.88					
1710	*	1710	Interest & Dividends Receivable Subtotal - Other AR	12,327,429.02	10,111,987.16	8,000,262.92	7,174,927.32	8,179,555.36	12,075,544.69	20,038,975.07	22,491,385.35	24,260,432.44	20,479,584.85	17,393,267.11	10,393,030.23	13,881,629.60	14,475,105.73				14,475,105.73	
1410	1*	1410:1*	Notes Receivable - Imperium Renewable	21,341.59	16,263.23	11,184.87	6,106.51	1,048.95	(0.00)	(0.00)	-	-	-	-	-	-	3,772.70				3,772.70	
1410	2*	1410:2*	Notes Receivable - Touchstone	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
1460	000*	1460:000*	Acts Receivable - MDU	-	-	-	-	-	-	-	-	-	-	-	-	-						
1460	001*	1460:001*	Acts Receivable - MDU	54,599.98	140,812.80	87,587.38	82,091.37	47,327.50	86,147.23	5,215,300.79	194,439.34	90,444.18	35,673.85	31,009.02	30,001.61	99,983.73	509,858.08					
1460	041*	1460:041*	Acts Receivable - CGCE	-	-	-	-	-	-	1,332.22	1,643.76	1,522.41	-	-	-	-						
1460	067*	1460:067*	Acts Receivable - CSG	-	-	-	-	-	-	-	-	-	-	-	-	-						
1460	044*	1460:044*	Acts Receivable - CGGP	-	-	-	-	-	-	-	-	-	-	-	-	-						
1460	046*	1460:046*	Acts Receivable - PCEH	-	-	-	-	-	-	-	-	-	-	-	-	-						
1460	047*	1460:047*	Acts Receivable - CNDC	-	-	-	-	-	-	-	-	-	-	-	-	-						
1460	048*	1460:048*	Acts Receivable - JCC	61,090.82	100,621.07	70,710.04	70,264.84	58,934.29	139,789.47	118,352.17	174,015.14	78,601.98	53,746.84	46,275.83	44,852.16	77,628.72	85,481.13					
1460	060*	1460:060*	Acts Receivable - WBI	-	-	-	10,300.00	-	12,500.00	-	-	-	-	-	-	1,900.00						
1460	062*	1460:062*	Acts Receivable - Knife River Subtotal - Interco AR	116,090.80	241,433.67	158,297.42	162,656.21	106,261.79	251,894.38	5,348,432.86	383,545.92	170,568.57	89,420.69	77,284.85	74,853.77	177,612.45	600,956.00			600,956.00		
1466	*	1466	Intercompany settlements	-	-	-	-	-	-	-	-	-	-	-	-	-						
TOTAL RECEIVABLES				12,464,801.41	10,369,684.26	8,169,535.21	7,343,690.04	8,286,864.10	12,325,436.07	25,387,407.93	22,874,931.27	24,431,001.01	20,569,055.54	17,470,551.96	10,467,884.00	14,059,242.05	15,079,834.43					
1442	*	1442	Accum Prov for Uncollect - Gas	(547,818.20)	(415,866.74)	(323,374.56)	(282,442.71)	(231,190.84)	(293,094.93)	(418,025.47)	(655,957.41)	(662,602.11)	(668,713.00)	(499,312.27)	(609,548.05)	(472,689.72)						
1443	*	1443	Accum Prov for Uncollect - Lrg Volume	(59,835.58)	(59,835.58)	(59,283.18)	(59,076.64)	(59,283.18)	(59,076.64)	(60,000.00)	(60,000.00)	(60,000.00)	(58,829.89)	(60,000.00)	(60,000.00)	(60,000.00)						
1449	*	1449	Other Receivables	(26,577.68)	(27,613.02)	(29,051.90)	(28,787.02)	(30,972.07)	(30,000.00)	(40,900.00)	(42,729.94)	(35,319.36)	(35,409.10)	(24,519.10)	(35,409.10)	(34,181.45)						
TOTAL ACCUM PROV UNCOLLECT				(634,231.46)	(503,315.34)	(411,424.78)	(404,570.85)	(329,446.09)	(421,174.48)	(518,925.47)	(756,857.41)	(765,332.05)	(762,862.24)	(738,422.58)	(583,831.37)	(704,957.15)	(572,146.41)				(572,146.41)	
1540	*	1540	Plant Materials & Op Supplies	11,830,569.95	9,866,368.92	7,758,110.45	6,939,119.19	7,957,411.01	11,904,261.59	24,868,482.46	22,118,073.86	23,665,688.96	19,806,143.30	16,732,129.38	9,884,052.63	13,354,284.90	14,507,688.01					
1630	*	1630	Undistributed Stores Exp - Freight	50,007,872.89	6,501,228.55	6,707,134.90	6,558,828.78	6,393,638.53	6,401,595.97	6,294,298.55	6,154,684.42	6,197,458.46	6,642,976.51	6,78								

Object Account	Sub Account	Acct #	Description	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	June 2015	May 2015	Total	Capital	Investment	Investment	Capital		
1900	[*]	[1900]*[16]	Accumulated Deferred Income Tax - noncurrent	20,721,309.78	20,719,522.06	20,717,734.34	20,776,740.78	20,781,707.97	18,391,443.26	24,676,417.57	24,632,671.85	24,688,926.16	24,545,180.43	24,501,434.71	24,397,429.12	24,457,689.01	22,609,892.30	22,609,892.30				22,609,892.30	
1910	*	1910	(Over) Under Recovery of Purchased Gas	7,589,167.66	8,915,296.42	12,036,306.95	14,385,411.31	16,357,894.93	12,525,202.41	8,923,449.49	2,767,407.60	0.00	0.00	0.00	0.00	0.00	0.00	6,717,128.58				6,717,128.58	
1810	12	1810.12	Unamort Debt Exp - 7.48% - 2027	86,674.41	88,114.95	87,555.49	86,996.03	86,436.57	85,877.11	85,317.65	84,758.19	84,198.73	83,639.27	83,079.81	81,960.89	82,520.35	85,294.34					85,294.34	
1810	13	1810.13	Unamort Debt Exp - 7.10% - 2029	73,649.22	73,428.62	73,009.62	72,589.42	72,169.82	71,750.22	71,330.62	70,911.02	70,491.42	70,071.82	69,652.22	68,232.62	68,232.62	68,232.62					68,232.62	
1810	17	1810.17	Unamort Debt Exp - 6.52% Insured notes	1,338,211.21	1,332,734.84	1,327,375.97	1,321,958.10	1,316,540.23	1,311,122.36	1,305,704.49	1,300,286.62	1,294,868.75	1,289,450.88	1,284,033.01	1,278,615.14	1,273,197.27	1,267,779.40	1,305,476.75				1,305,476.75	
1810	18	1810.18	Unamort Debt Exp - 5.21% - 2020	88,091.72	96,743.66	95,395.60	94,047.54	92,699.48	91,351.42	90,003.36	88,655.30	87,307.24	85,959.18	84,611.12	81,915.00	83,263.06	89,947.19					89,947.19	
1810	19	1810.19	Unamort Debt Exp - 5.79% - 2037	176,170.08	175,522.58	174,875.08	174,227.58	173,580.08	172,932.58	172,285.08	171,637.58	170,990.08	170,342.58	169,695.08	168,047.58	168,400.08	169,047.58	172,258.10				172,258.10	
1810	20	1810.20	Unamort Debt Exp - 4.11% - 2025	139,472.77	138,426.10	137,379.43	136,332.76	135,286.09	134,239.42	133,192.75	132,146.08	131,099.41	130,052.74	129,006.07	127,959.40	128,989.73	127,937.40	133,137.06				133,137.06	
1810	21	1810.21	Unamort Debt Exp - 4.36% - 2028	141,779.71	140,940.78	140,101.84	139,262.92	138,423.99	137,585.06	136,746.13	135,907.20	135,068.27	134,229.34	133,390.41	131,712.65	132,551.48	131,712.65	132,551.48				132,551.48	
1810	22	1810.22	Unamort Debt Exp - LOC 7/9/2018	166,000.04	162,541.71	159,083.38	155,625.05	152,166.72	148,708.39	145,250.06	141,791.73	138,333.40	134,875.07	131,416.74	124,000.00	127,958.41	145,105.96					145,105.96	
1810	23	1810.23	Unamort Debt Exp - Dec 2014 Issued Debt	-	-	94.50	7,534.50	15,069.00	22,103.50	29,138.00	36,172.50	43,207.00	50,241.50	57,276.00	64,310.50	71,345.00	78,379.50					78,379.50	
1810	24	1810.24	Unamort Debt Exp - Jan 2015 Issued Debt	-	-	-	94.50	7,534.50	15,069.00	30,172.00	60,344.00	90,516.00	120,688.00	150,860.00	181,032.00	211,204.00	241,376.00					241,376.00	
1810	25	1810.25	Unamort Debt Exp - Jan 2015 Issued Debt	-	-	-	-	94.50	7,534.50	15,069.00	30,172.00	60,344.00	90,516.00	120,688.00	150,860.00	181,032.00	211,204.00					211,204.00	
1810	26	1810.26	Unamort Debt Exp - Jan 2015 Issued Debt	-	-	-	-	94.50	7,534.50	15,069.00	30,172.00	60,344.00	90,516.00	120,688.00	150,860.00	181,032.00	211,204.00					211,204.00	
1810	27	1810.27	TOTAL UNAMORT DEBT EXPENSE	2,222,248.66	2,208,510.24	2,194,771.82	2,181,222.40	2,167,432.98	2,153,643.56	2,139,854.14	2,126,064.72	2,112,275.30	2,098,485.88	2,084,696.46	2,070,907.04	2,057,117.62	2,043,328.20	2,273,400.70				2,273,400.70	
1890	01	1890.01	Unam Loss Reqy Debt - 10.15% - 2001	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1890	02	1890.02	Unam Loss Reqy Debt - 10.15% - 2001	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1890	03	1890.03	Unam Loss Reqy Debt - 9.875% - 201X	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1890	04	1890.04	Unam Loss Reqy Debt - 7.50% - 2031	928,668.35	925,254.13	921,839.91	918,425.69	915,011.47	911,597.25	908,183.03	904,768.81	901,354.59	897,940.37	894,526.15	887,697.71	891,111.93	908,040.77					908,040.77	
1890	05	1890.05	Unam Loss Reqy Debt - 0.00% - 20xx	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1890	06	1890.06	TOTAL UNAMORT DEBT EXPENSE	928,668.35	925,254.13	921,839.91	918,425.69	915,011.47	911,597.25	908,183.03	904,768.81	901,354.59	897,940.37	894,526.15	887,697.71	891,111.93	908,040.77					908,040.77	
1750	02	1750.02	Derivative Instruments - Noncurrent	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1659	[21]	[1659][21]	Prepayments - Miscellaneous	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1823	*	1823	Other Regulatory Asset -	36,066,630.62	36,066,099.31	36,071,583.91	36,078,983.12	36,082,044.01	36,090,802.49	36,099,609.97	36,108,417.46	36,117,224.95	36,126,032.44	36,134,839.93	36,143,647.42	36,152,454.91	36,161,262.40	45,106,756.36				45,106,756.36	
1840	*	1840	Payroll clearing	(20,434.90)	(23,207.39)	(171,458.20)	(239,887.91)	(353,254.22)	(466,620.53)	(580,000.00)	(693,375.31)	(806,750.61)	(920,125.91)	(1,033,501.21)	(1,146,876.51)	(1,260,251.81)	(1,373,627.11)					-	
OT2194	*	1844	Other clearing	15,487.44	(67,836.90)	(92,785.21)	(171,446.49)	(143,731.10)	(131,915.28)	(120,100.00)	(108,285.00)	(96,470.00)	(84,655.00)	(72,840.00)	(61,025.00)	(50,210.00)	(39,405.00)	(100,311.56)					-
1860	205*	1860.205*	Prepaid - NC Retiree Medical	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1860	201*	1860.201*	Misc Def Dr - Deferred Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1860	202*	1860.202*	Misc Def Dr - Miscellaneous deferrals	1,270,063.99	1,353,006.03	1,394,899.60	1,392,911.39	1,385,087.81	1,377,264.22	1,201,175.34	1,171,298.99	1,146,653.74	1,116,734.14	1,086,314.54	1,074,706.61	1,098,419.12	1,240,357.83					1,240,357.83	
1860	203*	1860.203*	Misc Def Dr - Intangible non-compete	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1860	[20426,20427]	1860.20426,20427	Misc Def Dr - Regulatory Deferred Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
1860	[20424,20425,20426,20427]	1860.20424,20425,20426,20427	Misc Def Dr - Regulatory assets	16,684,412.00	16,691,120.26	17,151,219.13	17,147,894.60	17,143,961.36	17,139,162.32	17,134,363.28	17,129,564.24	17,124,765.20	17,119,966.16	17,115,167.12	17,110,368.08	17,105,569.04	17,100,770.00	17,157,290.80				17,157,290.80	
1862	204*	1862.204*	Misc Def Dr - Conservation Program	2,945,924.55	2,885,798.46	2,983,653.50	3,108,469.46	3,112,219.31	3,095,457.29	2,897,803.21	2,796,474.40	2,695,145.60	2,604,296.14	2,513,447.18	2,422,598.22	2,331,749.26	2,240,899.30	2,920,962.71				2,920,962.71	
1866	*	1866	UC/Accr-Net Benefit Funding	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	1,957,822.00	2,164,411.92				2,164,411.92	
TOTAL DEFERRED CHG OTH EXPENSES				58,745,365.70	58,640,501.77	59,294,634.73	59,374,546.17	59,602,948.14	59,676,012.68	59,739,744.17	59,802,807.16	59,865,910.65	59,929,014.14	59,992,116.63	60,055,219.12	60,118,321.61	60,181,424.10	60,244,526.59					60,244,526.59
*Gas	*	*	Purchased Gas Costs	95,800,599.22	103,008,574.78	107,901,722.94	114,170,312.46	120,023,494.33	148,729,144.23	176,029,096.40	28,620,402.17	40,780,994.24	63,911,583.07	77,747,962.15	89,477,668.83	85,720,636.43	97,598,210.70					97,598,210.70	
*OMGasOp	*	*	Gas Operating Expense	23,110,522.12	27,484,198.84	31,326,305.45	35,201,015.73	38,805,748.07	42,301,334.58	46,899,434.17	47,998,649.14	8,229,189.97	12,124,896.97	16,148,088.89	23,169,402.81	19,749,862.21	25,667,371.40					25,667,371.40	
*OMGasM	248*	248*	Gas Operating Expense-4880	-	1,252.88	1,623.74	1,623.74	1,623.74	1,623.74	1,623.74	1,623.74	1,623.74	1,623.74	1,623.74	1,623.74	1,623.74	-					-	
*OMGasM	*	*	Gas Maintenance Expense	2,684,461.84	3,328,144.16	3,858,674.73	4,347,775.53	4,890,951.98	5,398,115.45	5,931,467.57	543,777.47	934,261.68	1,381,988.91	1,866,407.85	2,723,321.85	2,255,748.81	3,141,682.38					3,141,682.38	
TOTAL OAM EXPENSES				121,605,493.18	133,822,170.64	143,088,526.86	153,720,727.46	166,738,918.12	196,430,214.00	228,951,621.88	333,822,828.78	56,944,445.89	77,418,468.95	95,792,458.89	115,370,393.49	107,726,247.45	126,408,045.44					126,408,045.44	
4073	*	4073	Regulatory debits	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
4081	*	4081	Taxes Other Than Income - Util Operations	15,801,942.38	17,081,078.64	18,156,952.53	19,335,916.26	20,808,817.67	23,363,999.98	27,053,305.94	3,855,860.52	7,003,477.49	9,685,908.63	11,879,977.52	14,706,184.58	13,502,017.21	15,631,954.96					15,631,954.96	
*TOPR	*	4081(5191)	Taxes Other Than Income - Payroll Taxes	1,178,649.07	1,342,056.26	1,487,055.24	1,630,360.51	1,780,314.35	1,935,577.93	2,093,393.40	2,288,738.52	4,191,451.21	6,819,422.59	8,072,426.68	1,144,440.99	977,932.22	1,213,030.47					1,213,030.47	
Subtotal Taxes Other Than Income				16,980,437.07	18,423,134.90	19,644,010.77	20,966,276.81	22,589,132.02	25,279,977.91	29,146,698.34	40,949,534.24	7,044,859.71	11,194,928.70	16,505,331.22	20,872,404.20	15,504,458.20	17,479,949.43	16,844,985.43					16,844,985.43
4032	*	4032	Depreciation Expense - Plant	9,724,919.11	11,351,489.30	12,981,929.24	14,629,734.92	16,282,642.39	17,942,750.12	19,613,636.27	16,778,011.18	3,357,501.95	5,040,454.98	6,726,831.58	10,111,046.57	8,418,215.71	10,732,270.49					10,732,270.49	
4042	*	4042	Amortization Lim-Term Plant - Gas	1,057,496.00	1,237,453.10	1,428,499.69	1,612,686.49	1,798,102.58	1,984,564.67	2,171,996.78	1,967,996.78	397,590.06	592,324.48	797,590.06	1,205,058.60	1,000,397							

Table with columns: Object Account, Sub Account, Acct #, Description, and 24 months of financial data (June 2014 to May 2015), plus Capital, Investment, and Total. Rows include various accounts like 2240, 2310, 2320, 2330, 2340, 2350, 2360, 2370, 2380, 2390, 2400, 2410, 2420, 2430, 2440, 2450, 2460, 2470, 2480, 2490, 2500, 2510, 2520, 2530, 2540, 2550, 2560, 2570, 2580, 2590, 2600, 2610, 2620, 2630, 2640, 2650, 2660, 2670, 2680, 2690, 2700, 2710, 2720, 2730, 2740, 2750, 2760, 2770, 2780, 2790, 2800, 2810, 2820, 2830, 2840, 2850, 2860, 2870, 2880, 2890, 2900, 2910, 2920, 2930, 2940, 2950, 2960, 2970, 2980, 2990, 3000.

Object Account	Sub Account	Acct #	Description	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	June 2015	May 2015	Total	Capital	Investment	Investment	Capital	
4950	*	4950	Other Gas Revenues	(108,064.97)	(128,563.56)	(148,023.19)	(161,234.50)	(173,062.11)	(181,808.53)	(270,865.23)	(37,781.07)	(43,734.52)	(43,925.50)	(61,873.02)	(86,445.55)	(69,588.93)	(118,845.31)					
4952	*	4952	Provision for Gas Refunds	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
5000	*	5000	conversion earnings	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
<b>TOTAL GAS REVENUE</b>				<b>(167,558,607.86)</b>	<b>(181,376,705.98)</b>	<b>(192,345,627.10)</b>	<b>(204,808,567.57)</b>	<b>(221,895,262.09)</b>	<b>(263,086,009.44)</b>	<b>(308,034,202.49)</b>	<b>(46,749,249.91)</b>	<b>(79,665,480.28)</b>	<b>(107,605,974.90)</b>	<b>(131,735,731.35)</b>	<b>(156,505,367.16)</b>	<b>(147,177,889.86)</b>	<b>(170,931,368.93)</b>	<b>(170,931,368.93)</b>				
4190	[011]	4190.[011]	Interest and Dividend Income	(111,173.70)	(140,767.99)	(176,116.55)	(216,156.29)	(265,825.94)	(334,870.34)	(375,693.60)	(41,140.12)	(68,841.55)	(89,903.50)	(110,421.00)	(189,287.53)	(131,000.35)	(177,509.45)					
4190	011	4190.011	Interest and Dividend Income - Accrued Tax Interest	(1,602.00)	(1,602.00)	(1,602.00)	(2,430.00)	(2,430.00)	(2,430.00)	(3,269.00)	-	-	(833.00)	(833.00)	(833.00)	(833.00)	(833.00)	(1,456.63)				
4210	*	4210	Misc Non-Oper Income	(29,107.97)	(30,966.21)	(34,351.26)	(36,762.68)	(38,782.58)	(39,818.89)	(40,686.37)	(2,123.09)	(5,307.32)	(6,723.68)	(8,760.27)	(11,361.24)	(10,537.47)	(22,955.53)					
4181	*	4181	Equity in Earnings of Subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
4191	*	4191	Allow Other Funds Used Dur Construct	(113,350.98)	(135,678.88)	(153,910.99)	(158,142.97)	(171,547.99)	(223,881.89)	(200,860.00)	(46,206.55)	(84,596.00)	(116,161.34)	(156,015.81)	(233,909.17)	(182,804.77)	(162,380.96)					
4130	*	4130	Allow Borrowed Funds Used Dur Construct	(117,838.01)	(144,778.04)	(173,540.88)	(203,009.98)	(237,150.02)	(264,362.98)	(289,081.01)	(303,396.39)	(55,228.38)	(75,711.66)	(101,768.87)	(152,435.63)	(119,283.34)	(153,835.59)					
4170	*	4170	Nonutility Revenues	(13,449.70)	(14,918.74)	(16,113.58)	(17,283.91)	(19,404.64)	(20,295.93)	(22,155.29)	(625.75)	(1,009.06)	(2,867.04)	(3,159.82)	(4,454.30)	(4,084.64)	(10,921.27)					
<b>TOTAL OTHER REVENUE</b>				<b>(386,522.37)</b>	<b>(468,709.93)</b>	<b>(555,636.46)</b>	<b>(633,785.83)</b>	<b>(735,141.07)</b>	<b>(885,740.14)</b>	<b>(1,061,845.27)</b>	<b>(120,491.90)</b>	<b>(214,942.31)</b>	<b>(292,200.22)</b>	<b>(380,958.43)</b>	<b>(591,880.87)</b>	<b>(448,543.57)</b>	<b>(529,072.12)</b>	<b>(529,072.12)</b>				
<b>TOTAL CREDITS</b>				<b>(701,644,802.48)</b>	<b>(713,774,011.67)</b>	<b>(736,048,068.46)</b>	<b>(776,653,032.75)</b>	<b>(784,370,469.08)</b>	<b>(864,483,422.75)</b>	<b>(943,116,139.39)</b>	<b>(695,275,094.56)</b>	<b>(727,699,242.21)</b>	<b>(754,152,213.43)</b>	<b>(770,028,291.21)</b>	<b>(786,502,517.98)</b>	<b>(780,198,378.82)</b>	<b>(774,418,674.51)</b>	<b>Totals (381,843,350.61)</b>	<b>298,062,531.86</b>	<b>24,257,670.86</b>	<b>59,523,147.89</b>	
																		<b>Total Investment</b>		<b>322,320,203</b>		
																		<b>Working Capital %</b>			<b>18.47%</b>	