

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-160228

EXHIBIT NO. \_\_\_\_ (WGJ-7)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

## Avista 2016 General Rate Case Proposed Contract Expense Changes

<u>Contract</u>	<u>Note</u>	<u>2017 Expense in Filing</u>	<u>2017 Expense Rebuttal</u>	<u>2017 Expense Change</u>
WNP-3	1	\$17,857,553	\$17,759,539	-\$98,014
Lancaster Power Purchase				
Capacity Payment	2	\$23,585,840	\$23,269,888	-\$315,952
Energy Payment	3	\$3,426,964	\$3,346,564	-\$80,400
BPA PTP Transmission	4	\$12,354,000	\$12,217,680	-\$136,320
BPA Townsend-Garrison Transmission	5	\$1,526,562	\$1,507,716	-\$18,846
BPA WNP-3 Transmission	6	\$943,402	\$943,402	\$0
BPA Borderline NT Transmission	7	\$1,418,136	\$1,402,935	-\$15,201
Total				-\$664,733
Washington Allocation			65.63%	<b>-\$436,264</b>

### Notes:

- 1 Uses actual contract year 16-17 midpoint rate for Jan-Apr 2017 and July 16/July 15 GDP Deflator of 1.2% for Nov-Dec 17 midpoint rate.
- 2 Uses actual contract year 2016 rate and contract fixed escalation rate and July 16/July 15 GDP Deflator of 1.2% for 2017.
- 3 Uses actual contract year 2016 rate and July 16/July 15 GDP Deflator of 1.2% for 2017.
- 4 Uses BPA proposed rate increase of .7% (\$.01/kW/mo.) effective Oct 1 2017 vs 5% included in the filing.
- 5 Uses BPA proposed rate increase of 0% effective Oct 1 2017 vs 5% included in the filing.
- 6 Uses BPA proposed rate increase of 0% effective Oct 1 2017. Filing included no rate increase in 2017 and 5% for 2018.
- 7 Uses BPA proposed rate increase of 0% effective Oct 1 2017 vs 5% included in the filing.

**These changes would be reflected, among other known contract changes, within the November 1, 2016 power supply update.**