



Puget Sound Energy, Inc.
P.O. Box 97034
Bellevue, WA 98009-9734

March 3, 2005

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: Docket Nos. UG-040640, UE-040641, UE-031471, UE-032043 (Consolidated)
Advice No. 2005-19
Substitute Sheets in Compliance Filing – Do Not Redocket – Filed Electronically (Hard Copy to Follow)

Dear Ms. Washburn;

Enclosed please find five substitute tariff sheets as replacement for five of the tariff sheets filed on March 2, 2005. That filing was made under our Advice No. 2005-19 in compliance with the Commission's Order No. 07: Granting In Part And Denying In Part Motions For Clarification; Denying Petition For Reconsideration issued March 1, 2005 ("Order No. 07") when considered together with the Commission's Order No. 06: Final Order Rejecting Tariff Sheets; Authorizing and Requiring Compliance Filing; Requiring Subsequent Filing issued February 18, 2005 in Docket Nos. UG-040640, UE-040641, UE-031471, UE-032043 (Consolidated) ("Order No. 06"). The substitute tariff sheets are:

WN U-60, Tariff G - (Electric Tariff):

12 th Revision	Sheet No. 25	Small Demand General Service
12 th Revision	Sheet No. 26	Large Demand General Service
19 th Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service
24 th Revision	Sheet No. 31	Primary General Service
15 th Revision	Sheet No. 43-a	Interruptible Primary Service For Total-Electric Schools (Continued)

The purpose of this filing is to provide substitute tariff sheets in Schedules 25, 26, 29 and 31 that incorporate a change in the distribution of costs allocated to Schedule 40. The purpose of filing a substitute Schedule 43 tariff sheet is to make a correction in the calculation of the energy and demand rates as requested by Commission Staff. These changes have been discussed with and agreed upon by Commission staff.

The Partial Settlement Agreement adopted by Order No. 06 included an electric service schedule (Schedule 40) that was not included in the original filing. The charges under Schedule 40 are partially based on the investment in the distribution system necessary to serve the Schedule 40 customers. When these distribution costs change, as provided for in the Partial Settlement Agreement, the rates in Schedules 25, 26, 29 and 31 are affected. No change is needed in the rates in Schedule 40, as the distribution system costs are customer specific.

The work papers that demonstrate the derivation of the rates proposed to be changed by the enclosed tariff sheets are attached. As required by WAC 480-07-883(2), a copy of this filing has been served on each party to this proceeding.

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Ms. Carole J. Washburn, Executive Secretary
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The enclosed tariff sheets reflect issue dates of March 2, 2005, and effective dates of March 4, 2005, by authority of the Washington Utilities and Transportation Commission in Docket Nos. UG-040640, UE-040641, UE-031471, UE-032043 (Consolidated).

If you have any questions regarding this substitution please contact Lynn Logen at (425) 462-3872. If you have other questions I can be reached at (425) 456-2797.

Very truly yours,



Karl R. Karzmar
Director, Regulatory Relations

Enclosures

cc: Kirstin Dodge – Perkins Coie
Service List

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
 (Secondary Voltage)
 (Single phase or three phase where available)
 (Demand Greater than 50 kW but less than or equal to 350 kW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge: \$24.90
 Demand Charge: No charge for the first 50 kW or less of Billing Demand

<u>OCT-MAR</u>	<u>APR-SEP</u>		
\$7.86	\$5.24	per kW for all over 50 kW of Billing Demand	(l)(l)

Energy Charge:

<u>Base Rate</u>	<u>Low Income Program</u>	<u>Effective Rate</u>	
<u>OCTOBER-MARCH</u>			
7.5023¢	0.0118¢	7.5141¢ per kWh for the first 20,000 kWh	(l) (l)
5.4614¢	0.0118¢	5.4732¢ per kWh for all over 20,000 kWh	(l) (l)
<u>APRIL-SEPTEMBER</u>			
6.7762¢	0.0118¢	6.7880¢ per kWh for the first 20,000 kWh	(l) (l)
5.4614¢	0.0118¢	5.4732¢ per kWh for all over 20,000 kWh	(l) (l)

Issued: March 2, 2005

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Issued By Puget Sound Energy

By:



Karl R. Karzmar

Title: Director, Regulatory Relations

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE (N)
 (Secondary Voltage or at available Primary distribution Voltage)
 (Single phase or three phase where available)
 (Demand Greater than 350 kW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property. (T)
(N)
(N)
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers. (N)
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|
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(N)

MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$46.00			(T)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>		(I)
	\$7.61	\$5.06	per kW of Billing Demand	(D)(I)(I)
Energy Charge:	<u>Base Rate</u>	<u>Low Income Program</u>	<u>Effective Rate</u>	
	5.1328¢	0.0098¢	5.1426¢ per kWh	(I) (I)
Reactive Power Charge:	0.110¢ per reactive kilovolt ampere-hour (kvarh)			(D)(R)

ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

Basic Charge:	\$204.00 in addition to Secondary voltage rate	(D)(N)
Demand Charge:	0.19 credit per kW to all Demand rates	
Energy Charge:	2.0% reduction to all base rates	(D)(N)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (D)
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(D)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge: \$6.50 single phase or \$21.40 three phase (I)(I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand
OCT-MAR APR-SEP
\$7.86 \$3.87 per kW for all over 50 kW of Billing Demand (I)(I)

Energy Charge:

<u>Base Rate</u>	<u>Low Income Program</u>	<u>Effective Rate</u>	
<u>OCTOBER-MARCH</u>			
7.2295¢	0.0109¢	7.2404¢ per kWh for the first 20,000 kWh	(I) (I)
5.6789¢	0.0109¢	5.6898¢ per kWh for all over 20,000 kWh	(I) (I)
<u>APRIL-SEPTEMBER</u>			
4.9677¢	0.0109¢	4.9786¢ per kWh for the first 20,000 kWh	(I) (I)
4.3586¢	0.0109¢	4.3695¢ per kWh for all over 20,000 kWh	(I) (I)

Reactive Power Charge: 0.250¢ per reactive kilovolt ampere-hour (kvarh) (I)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 31
PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the customer's option, retain service under this schedule.

MONTHLY RATE:

Basic Charge:	\$250.00			(I)
Demand Charge:	<u>OCT-MAR</u> \$6.91	<u>APR-SEP</u> \$4.60	per KW of Billing Demand	(D)(I)(I)
Energy Charge:	<u>Base Rate</u> 4.6462¢	<u>Low Income Program</u> 0.0098¢	<u>Effective Rate</u> 4.6560¢ per kWh	(D)(I) (I)
Reactive Power Charge:	0.089¢ per reactive kilovolt ampere-hour (kvarh)			(I)
				(D)
				(D)
				(D)
				(D)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 43
INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS
(Single phase or three phase at the available Primary distribution voltage)
(Continued)

MONTHLY RATE:

Basic Charge: \$250.00 (l)

Demand Charge:

\$3.80 per kW of Billing Demand (l)

Plus \$3.11 per kW of Critical Demand established in the preceding 11 months (l)

Energy Charge:

<u>Base Rate</u>	<u>Low Income Program</u>	<u>Effective Rate</u>	(l)
4.4619¢	0.0099¢	4.4718¢ per kWh	

Reactive Power Charge: 0.252¢ per reactive kilovolt ampere-hour (kvarh) (l)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest Demand established during the month.

CRITICAL DEMAND:

The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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