



Avista Corp.
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UE-140188
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STATE OF WASHINGTON
 UTILITIES AND TRANSPORTATION COMMISSION
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 OFFICE MANAGEMENT

July 15, 2016

Steven V. King
 Executive Director and Secretary
 Washington Utilities and Transportation Commission
 P.O. Box 47250
 Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, June 2016
 Docket No. UE-140188, Monthly REC Report, June 2016

Dear Mr. King:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of June 2016.

The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers (Attachment A). In June, actual net power costs were greater than authorized costs by \$856,790. Year-to-date actual net power costs were less than authorized costs by \$4,925,712. A deferral entry of \$642,593 was made in the surcharge direction. The ERM deferral at June 2016 is \$705,738 (including interest) in the rebate direction.

Actual power supply expense was higher than the authorized level due primarily to lower hydro generation. Hydro generation was 196 aMW below the authorized level. The average purchased power price was \$19.45/MWh compared to an authorized price of \$22.05/MWh. The average natural gas price was \$3.04/dth compared to an authorized price of \$2.65/dth.

Colstrip and Kettle Falls generation was 25 aMW below and 33 aMW above the authorized level respectively. Gas-fired generation was 61 aMW above the authorized level. The net transmission expense (transmission expense less transmission revenue) was below the authorized level. Washington retail sales were 24 aMW above the authorized level.

The report also includes the monthly renewable energy credits (REC) accounting journal together with backup work papers (Attachment B). Per Order 05, Docket UE-140188 the

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Company defers 100% of the net monthly renewable energy credits (REC) not associated with compliance for the Washington Energy Independence Act. The amount of net revenues for June 2016 is \$311,435. The Company also is authorized to return to customers an amortization amount based on actual and projected net REC revenues from 2012 through June 2016. The rebate revenue amounted to \$412,326 for the month of June 2016. After adjusting for revenue-sensitive expenses, \$393,767 of amortization of the deferral balance was recorded.

Interest for the ERM is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's actual cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January 2016 report on page 23 contains the information for the January – June calculations.

Interest for RECs is calculated per footnote 3 of the Settlement Stipulation in Order No. 5, Docket UE-140188 dated June 25, 2014 where parties agreed to the use of an after-tax cost of capital interest rate (6.34%) on the rebate balance. This interest rate will be updated at the next General Rate Case.

If you have any questions, please contact Bill Johnson at (509) 495-4046 or Annette Brandon at (509) 495-4324.

Sincerely,



Kelly Norwood
Vice President, State and Federal Regulation

AB

Enclosure

C: Public Counsel
Industrial Customers of Northwest Utilities

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STATE OF WASHINGTON
UTILITY AND ENERGY
COMMISSION

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT
MONTH OF JUNE 2016

Attachment A

Avista Corporation
Monthly Power Cost Deferral Report
Month of June 2016

ERM Deferral Journal

STATE OF WASHINGTON
186280 ERM DEFERRAL (CURRENT YEAR)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ (11,535,183.18)
201601	\$ (11,535,183.18)	\$ (32,804.00)	\$ (11,567,987.18)
201602	\$ (11,567,987.18)	\$ 11,567,987.00	\$ (0.18)
201603	\$ (0.18)	\$ (1,159,616.00)	\$ (1,159,616.18)
201604	\$ (1,159,616.18)	\$ (30,851.00)	\$ (1,190,467.18)
201605	\$ (1,190,467.18)	\$ (154,976.00)	\$ (1,345,443.18)
201606	\$ (1,345,443.18)	\$ 639,705.00	\$ (705,738.18)
201607		\$ -	
201608		\$ -	
201609		\$ -	
201610		\$ -	
201611		\$ -	
201612		\$ -	

201606 \$ (705,738.18)

<u>Current Month</u>	<u>GL Account</u>	<u>Amount</u>	<u>Journal ID</u>
Balance 4/30/2016		\$ (1,345,443)	
Deferral		\$ 642,593	481 - ERM
Interest		\$ (2,888)	481 - ERM
Balance 02/29/2016		\$ (705,738)	
<u>YTD</u>		<u>Amount</u>	<u>Journal ID</u>
Balance 1/31/2016		\$ (11,535,183)	
Deferral Year to Date		\$ (694,284)	481 - ERM
Transfer to Account 186290		\$ 11,535,183	481 - ERM
Interest		\$ (11,454)	481 - ERM
Balance 02/29/2016		\$ (705,738)	
	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4M at 100%	\$ (4,000,000)	\$ (4,000,000)	\$ -
\$4M to \$10M at 25% (rebate)	\$ (925,712)	\$ (231,428)	\$ (694,284)
\$4M to \$10M at 50% (surcharge)	\$ -	\$ -	\$ -
Over \$10M at 10%	\$ -	\$ -	\$ -
	<u>\$ (4,925,712)</u>	<u>\$ (4,231,428)</u>	<u>\$ (694,284)</u>

STATE OF WASHINGTON
186290 ERM AMORTIZATION BALANCE (Pending Approval 2015)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ -
201601	\$ -	\$ -	\$ -
201602	\$ -	\$ (11,600,791.00)	\$ (11,600,791.00)
201603	\$ (11,600,791.00)	\$ (32,804.00)	\$ (11,633,595.00)
201604	\$ (11,633,595.00)	\$ (32,804.00)	\$ (11,666,399.00)
201605	\$ (11,666,399.00)	\$ (32,804.00)	\$ (11,699,203.00)
201606	\$ (11,699,203.00)	\$ (32,804.00)	\$ (11,732,007.00)
201607		\$ -	
201608		\$ -	
201609		\$ -	
201610		\$ -	
201611		\$ -	
201612		\$ -	
201606			\$ (11,732,007.00)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Balance 4/30/2016	\$ (11,699,203.00)	
Transfer from 186280	\$ -	481 - ERM
interest	\$ (32,804.00)	481 - ERM
Balance 02/29/2016	\$ (11,732,007.00)	

STATE OF WASHINGTON
182350 RECOVERABLE DEFERRAL BALANCE (CURRENT YEAR - 2016)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ (6,457,270.71)
201601	\$ (6,457,270.71)	\$ 579,345.00	\$ (5,877,925.71)
201602	\$ (5,877,925.71)	\$ 27,371.00	\$ (5,850,554.71)
201603	\$ (5,850,554.71)	\$ (16,541.00)	\$ (5,867,095.71)
201604	\$ (5,867,095.71)	\$ (16,541.00)	\$ (5,883,636.71)
201605	\$ (5,883,636.71)	\$ (16,541.00)	\$ (5,900,177.71)
201606	\$ (5,900,177.71)	\$ (16,541.00)	\$ (5,916,718.71)
201607		\$ -	
201608		\$ -	
201609		\$ -	
201610		\$ -	
201611		\$ -	
201612		\$ -	

201606

\$ (5,916,718.71)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Balance 4/30/2016	\$ (5,900,177.71)	
Surcharge Amortization	\$ -	481 - ERM
Transfer From 186290	\$ -	481 - ERM
Interest	\$ (16,541.00)	481 - ERM
	\$ (5,916,718.71)	

STATE OF WASHINGTON
232380 DFIT ASSOCIATED WITH ERM DEFERRALS

DFIT Associated with ERM Deferrals

Account 283280.ED.WA

Account 186280.ED.WA balance	\$	(705,738.18)
Account 186290.ED.WA balance	\$	(11,732,007.00)
Account 182350.ED.WA balance	\$	(5,916,718.71)
Total	\$	<u>(18,354,463.89)</u>
Federal income tax rate		-35%
Deferred FIT related to deferrals	\$	6,424,062.36
Rounding	\$	0.88
Balance that should be in account - January 31, 2015	\$	<u>6,424,063.24</u>
 GL Check	 \$	 <u>6,424,063.24</u>
	\$	0.00

STATE OF WASHINGTON
186322 REC AMORTIZATION

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186322	Beginning Balance			\$ 2,038,919.11
ED.WA	201601	\$ 2,038,919.11	\$ 577,521.00	\$ 2,616,440.11
	201602	\$ 2,616,440.11	\$ 506,191.00	\$ 3,122,631.11
	201603	\$ 3,122,631.11	\$ 470,428.00	\$ 3,593,059.11
	201604	\$ 3,593,059.11	\$ 442,617.00	\$ 4,035,676.11
	201605	\$ 4,035,676.11	\$ 439,893.00	\$ 4,475,569.11
	201606	\$ 4,475,569.11	\$ 417,994.00	\$ 4,893,563.11
	201607		\$ -	
	201608		\$ -	
	201609		\$ -	
	201610		\$ -	
	201611		\$ -	
	201612		\$ -	

GL YTD Check

201606

\$ 4,893,563.11

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
Account 186322	Begin Balance	\$ 4,475,569.11	
Amortization		\$ 393,767.00	475 - WA REC Journal
Interest - 6.340%		\$ 24,227.00	475 - WA REC Journal
	Ending Balance	\$ 4,893,563.11	

**STATE OF WASHINGTON
 186324 REC DEFERRAL (2016)**

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186323	Beginning Balance			\$ -
ED WA	201601	\$ -	\$ (194,757.00)	\$ (194,757.00)
	201602	\$ (194,757.00)	\$ (265,349.00)	\$ (460,106.00)
	201603	\$ (460,106.00)	\$ (289,294.00)	\$ (749,400.00)
	201604	\$ (749,400.00)	\$ (385,696.00)	\$ (1,135,096.00)
	201605	\$ (1,135,096.00)	\$ (342,513.00)	\$ (1,477,609.00)
	201606	\$ (1,477,609.00)	\$ (319,974.00)	\$ (1,797,583.00)
	201607			
	201608			
	201609			
	201610			
	201611			
	201612			

GL YTD Check **201606** \$ (1,797,583.00)

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
Account 186323	Beginning Balance	\$ (1,477,609.00)	
Deferral		\$ (311,435.00)	475 - WA REC Journal
Interest		\$ (8,539.00)	475 - WA REC Journal
	Ending Balance	\$ (1,797,583.00)	

STATE OF WASHINGTON
232305/283310 DFIT ASSOCIATED WITH REC DEFERRALS

DFIT Associated with ERM Deferrals

Account 283305.ED.WA

Account 186322.ED.WA balance	\$ 4,893,563.11	\$ 1,712,747.09
Account 186323.ED.WA balance	\$ (2,086,461.13)	\$ (730,261.40)
Account 186324.ED.WA balance	\$ (1,797,583.00)	\$ (629,154.05)
Total	\$ 1,009,518.98	
Federal income tax rate		-35%
Deferred FIT related to deferrals	<u>\$ (353,331.64)</u>	
True up to Tax Return	<u>\$ 8,082.00</u>	
Balance that should be in account	<u>\$ (345,249.64)</u>	

GL Check

201606 \$ (345,249.64)

\$ (0.00)

Avista Corporation Journal Entry

Effective Date: 201606

Journal: 481-WA ERM
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Last Saved by: Cheryl Kettner
 Submitted by: Cheryl Kettner
 Approved by:

Last Saved: 07/08/2016 12:01 PM
 Approval Requested: 07/08/2016 12:01 PM

Seq	Co.	FERC	Debit	Credit	Comment
10	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY		16,541.00	Interest Accrual for Amortization Balance
20	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	16,541.00		Interest Expense on Amortization Balance
30	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	642,593.00		Current Year ERM (2016)
40	001	557280 - DEFERRED POWER SUPPLY EXPENSE		642,593.00	Current Year ERM Deferral Expense (2016)
50	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR		2,888.00	Current Year ERM Interest Accrual (2016)
60	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	2,888.00		Current Year ERM Interest Expense (2016)
70	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	32,804.00		Int Expense on 2015 Pending Balance
80	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR		32,804.00	Int Accrual for 2015 Pending Balance
Totals:			694,826.00	694,826.00	

Prepared by Cheryl Kettner
 Date 7/8/2016

Reviewed by _____ Date _____

Approved for Entry
 Corporate Accounting use Only

Explanation:
 Record current month deferred power supply costs, and interest per WA accounting order.

Washington L gy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Jan-June Interest Rate	0.28438%
Jul-Dec Interest Rate	0.29001%

Account 182350

Month Ending	Beg. Balance	Balance Transfer	Amortization	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2015	(6,457,271)								(6,457,271)		
1/31/2016	(5,860,411)		596,860		(17,515)		(5,860,411)	(5,877,926)	(5,877,926)	0.00	
2/29/2016	(5,816,437)		43,974		(16,803)		(5,816,437)	(5,850,555)	(5,850,555)	0.00	
3/31/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,867,096)	(5,867,096)	0.00	
4/30/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,883,637)	(5,883,637)	0.00	
5/31/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,900,178)	(5,900,178)	0.00	
6/30/2016	(5,816,437)		0		(16,541)		(5,816,437)	(5,916,719)	(5,900,178)	16,541.00	
7/31/2016		0									
8/31/2016											
9/30/2016											
10/31/2016											
11/30/2016											
12/31/2016											

Entry:	Debit	Credit	
182350 ED WA	0		Regulatory Asset ERM Approved For Recovery
557290 ED WA		0	WA ERM Amortization
431600 ED WA	16,541		Interest Expense Energy Deferrals
182350 ED WA		16,541	Regulatory Asset ERM Approved For Recovery

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 8/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month changes times the current after tax interest rate

watch interest in Balance Int Exp 431600 ED WA
watch interest in Balance Int Exp 431600 ED WA

Jan-June Interest Rate	0.28438%
Jul-Dec Interest Rate	0.29001%

Account 186280

Month Ending	12/31/2015	Beg Balance	Balance Transfer	Deferral - Sur./ (Reb.)	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with interest	GLW Balance	Check	Adjustment Notes
1/31/2016		(11,535,183)	11,535,183	0		0	0	0	0	(11,535,183)	(11,567,987)	This transfer should have occurred in Jan but was completed on the Feb
2/29/2016		0				0	0	0	0		0	D,481
3/31/2016		0		(1,157,969)		(1,647)		(1,157,969)	(1,159,616)	(1,159,616)	0.00	
4/30/2016		(1,157,969)		(27,519)		(3,332)		(1,185,488)	(1,190,467)	(1,190,467)	0.00	
5/31/2016		(1,185,488)		(151,388)		(3,587)		(1,336,877)	(1,345,443)	(1,345,443)	0.00	
6/30/2016		(1,336,877)		642,593		(2,888)		(694,284)	(705,739)	(1,345,443)	(639,705.00)	
7/31/2016												
8/31/2016												
9/30/2016												
10/31/2016												
11/30/2016												
12/31/2016												

Entry	Debit	Credit
557280 ED WA		642,593.00 /
186280 ED WA	642,593.00 /	
431600 ED WA	2,888.00 /	
186280 ED WA		2,888.00 /

Avisita Corp. - Resolute Accounting
WASHINGTON POWER COST DEFERRALS

Line No.	WASHINGTON ACTUALS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
	TOTAL												
1	555 Purchased Power	\$13,993,633	\$13,763,477	\$13,932,523	\$11,975,351	\$10,399,922	\$10,545,763	\$0	\$0	\$0	\$0	\$0	\$0
2	447 Sale for Resale	(\$61,382,556)	(\$10,637,878)	(\$11,228,965)	(\$9,817,050)	(\$9,220,527)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	501 Thermal Fuel	\$2,753,922	\$2,300,863	\$2,083,055	\$2,266,480	\$662,548	\$1,809,764	\$0	\$0	\$0	\$0	\$0	\$0
4	547 CT Fuel	\$9,063,065	\$6,579,384	\$5,500,986	\$3,000,674	\$3,859,806	\$3,886,295	\$0	\$0	\$0	\$0	\$0	\$0
5	456 Transmission Revenue	(\$7,885,563)	(\$1,328,449)	(\$1,158,440)	(\$1,302,590)	(\$1,407,227)	(\$1,571,973)	\$0	\$0	\$0	\$0	\$0	\$0
6	565 Transmission Expense	\$8,566,950	\$1,376,369	\$1,438,139	\$1,405,327	\$1,375,315	\$1,371,935	\$0	\$0	\$0	\$0	\$0	\$0
7	557 Broker Fees	\$210,331	\$35,918	\$23,939	\$35,762	\$41,688	\$36,375	\$0	\$0	\$0	\$0	\$0	\$0
8	Adjusted Actual Net Expense	\$15,603,449	\$12,525,496	\$10,591,247	\$7,563,954	\$4,744,525	\$6,857,652	\$0	\$0	\$0	\$0	\$0	\$0
	Total through June												
	AUTHORIZED NET EXPENSE-SYSTEM												
9	555 Purchased Power	\$12,809,205	\$11,591,985	\$10,660,401	\$10,031,882	\$8,675,133	\$8,326,700	\$8,166,121	\$9,056,301	\$7,883,689	\$8,186,793	\$11,995,843	\$12,493,230
10	447 Sale for Resale	(\$6,583,991)	(\$6,331,563)	(\$7,373,144)	(\$9,451,450)	(\$8,788,449)	(\$8,347,826)	(\$7,766,255)	(\$5,454,044)	(\$6,343,594)	(\$6,461,587)	(\$7,582,420)	(\$7,533,482)
11	501 Thermal Fuel	\$13,307,060	\$2,503,517	\$2,494,287	\$2,179,004	\$1,851,578	\$1,612,580	\$2,427,227	\$2,652,598	\$2,644,728	\$2,706,850	\$2,628,470	\$2,755,227
12	547 CT Fuel	\$34,648,694	\$9,014,456	\$7,698,692	\$5,265,751	\$2,664,694	\$2,712,482	\$5,238,795	\$6,788,998	\$6,983,768	\$7,442,560	\$7,920,542	\$8,801,867
13	456 Transmission Revenue	(\$1,305,692)	(\$1,061,936)	(\$1,137,644)	(\$1,166,933)	(\$1,586,921)	(\$1,586,833)	(\$1,598,620)	(\$1,447,883)	(\$1,304,804)	(\$1,285,929)	(\$1,197,858)	(\$1,198,571)
14	565 Transmission Expense	\$8,620,567	\$1,485,367	\$1,417,562	\$1,347,286	\$1,410,951	\$1,401,574	\$1,411,206	\$1,443,939	\$1,441,121	\$1,400,226	\$1,464,406	\$1,437,755
15	557 Broker Fees	\$355,376	\$67,876	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500
16	Settlement Adjustment	(\$1,096,404)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)
17	Authorized Net Expense	\$63,288,217	\$18,022,781	\$13,358,676	\$8,069,870	\$4,171,316	\$3,983,007	\$7,742,804	\$12,904,239	\$11,169,238	\$11,853,243	\$15,093,313	\$16,619,356
18	Actual - Authorized Net Expense	(\$5,401,914)	(\$3,157,071)	(\$2,767,429)	(\$505,916)	\$573,209	\$2,874,625						
19	Resource Optimization - Subtotal	(\$5,118,475)	(\$1,670,162)	(\$485,617)	(\$505,286)	(\$1,204,148)	(\$1,126,929)						
20	Adjusted Net Expense	(\$10,520,389)	(\$3,283,404)	(\$3,253,046)	(\$1,011,202)	(\$630,939)	\$1,747,696	\$0	\$0	\$0	\$0	\$0	\$0
21	Washington Allocation	64.86%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%
22	Washington Share	(\$6,813,879)	(\$2,652,446)	(\$2,105,046)	(\$654,349)	(\$408,281)	\$1,130,934	\$0	\$0	\$0	\$0	\$0	\$0
23	Washington 100% Activity (EIA 937)	\$458,971	\$5,438	\$5,438	\$181,932	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	\$1,429,196	\$77,754	\$440,594	\$435,724	\$206,430	(\$274,144)						
25	Net Power Cost (+) Surcharge (-) Rebate	(\$4,925,712)	(\$1,576,415)	(\$1,659,014)	(\$36,693)	(\$201,861)	\$866,790						
27	Cumulative Balance	(\$2,308,529)	(\$3,884,944)	(\$5,543,959)	(\$5,580,651)	(\$5,782,802)	(\$4,925,712)						
	Deferral Amount, Cumulative (Customer)	\$0	\$0	(\$1,157,969)	(\$1,185,488)	(\$1,336,877)	(\$694,284)						
	Deferral Amount, Monthly Entry	\$0	\$0	(\$1,157,969)	(\$27,519)	(\$151,388)	\$642,593						
	Acct 557280 Entry; (+) Rebate, (-) Surcharge	\$694,284	\$0	\$1,157,969	\$27,519	\$151,389	(\$642,593)						
	Company Band Gross Margin Impact Cumulative	(\$2,308,529)	(\$3,884,944)	(\$4,385,989)	(\$4,395,163)	(\$4,445,525)	(\$4,231,428)						

Avista Corp. -
WASHINGTON DEFERRED POWER COST CALCULUS - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
1	\$24,003,678	\$3,724,065	\$3,534,857	\$4,742,755	\$4,181,604	\$3,391,033	\$4,429,364	\$0	\$0	\$0	\$0	\$0	\$0
2	\$6,206,382	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$1,034,397	\$0	\$0	\$0	\$0	\$0	\$0
3	\$643,431	\$7,941	\$52,590	\$130,766	\$150,689	\$173,528	\$127,917	\$0	\$0	\$0	\$0	\$0	\$0
4	\$916,716	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$152,786	\$0	\$0	\$0	\$0	\$0	\$0
5	\$3,572,796	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$595,466	\$0	\$0	\$0	\$0	\$0	\$0
6	\$9,152,502	\$3,182,991	\$2,876,135	\$1,571,428	\$1,521,948	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	\$3,952	\$505	\$517	\$1,152	\$670	\$558	\$550	\$0	\$0	\$0	\$0	\$0	\$0
8	\$842,362	\$148,489	\$179,736	\$144,771	\$134,860	\$118,779	\$115,707	\$0	\$0	\$0	\$0	\$0	\$0
9	\$778,162	\$154,074	\$143,960	\$120,136	\$97,983	\$131,037	\$130,972	\$0	\$0	\$0	\$0	\$0	\$0
10	\$1,955,675	\$290,963	\$433,302	\$428,478	\$337,508	\$352,975	\$112,449	\$0	\$0	\$0	\$0	\$0	\$0
11	\$2,344,853	\$179,092	\$475,957	\$440,063	\$458,837	\$457,393	\$333,511	\$0	\$0	\$0	\$0	\$0	\$0
12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	\$12,706,024	\$2,291,398	\$2,222,770	\$2,144,775	\$2,041,651	\$2,081,678	\$1,923,752	\$0	\$0	\$0	\$0	\$0	\$0
14	\$10,612,946	\$2,014,951	\$1,894,190	\$2,352,918	\$1,216,297	\$1,715,067	\$1,419,523	\$0	\$0	\$0	\$0	\$0	\$0
15	\$805,520	\$159,500	\$143,002	\$126,079	\$122,216	\$113,744	\$140,979	\$0	\$0	\$0	\$0	\$0	\$0
16	Non-Mon. Accruals	\$65,270	\$23,812	(\$53,447)	(\$71,581)	\$81,081	\$28,390	\$0	\$0	\$0	\$0	\$0	\$0
17	Total 555 Purchased Power	\$74,610,269	\$13,993,633	\$13,763,477	\$13,932,523	\$11,975,351	\$10,399,522	\$10,545,763	\$0	\$0	\$0	\$0	\$0
(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99													
555 PURCHASED POWER													
555000	\$58,940,271	\$12,165,313	\$11,172,330	\$10,466,744	\$8,821,585	\$7,910,479	\$8,403,820	\$0	\$0	\$0	\$0	\$0	\$0
555030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555100	\$12,106,280	\$1,073,575	\$1,927,903	\$3,114,788	\$2,844,465	\$2,083,875	\$1,061,674	\$0	\$0	\$0	\$0	\$0	\$0
555312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555550	\$65,270	\$57,015	\$23,812	(\$53,447)	(\$71,581)	\$81,081	\$28,390	\$0	\$0	\$0	\$0	\$0	\$0
555700	\$1,702,397	\$193,750	\$185,160	\$108,291	\$93,953	\$210,343	\$910,900	\$0	\$0	\$0	\$0	\$0	\$0
555710	\$805,520	\$159,500	\$143,002	\$126,079	\$122,216	\$113,744	\$140,979	\$0	\$0	\$0	\$0	\$0	\$0
WNP3 Mid Point	\$990,531	\$44,479,500	\$311,270,000	\$170,068,000	\$164,713,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Total 447 Sales for Resale	(\$61,382,556)	(\$10,291,009)	(\$10,637,878)	(\$11,228,965)	(\$9,817,050)	(\$10,187,127)	(\$9,220,527)	\$0	\$0	\$0	\$0	\$0
447 SALES FOR RESALE													
447000	(\$54,641,756)	(\$9,145,032)	(\$9,432,598)	(\$9,964,540)	(\$8,673,892)	(\$9,040,411)	(\$8,385,283)	\$0	\$0	\$0	\$0	\$0	\$0
447100	\$307,829	\$96,485	\$51,605	\$36,444	\$28,689	\$40,502	\$64,104	\$0	\$0	\$0	\$0	\$0	\$0
20	Sovereign Power/Kaiser Load Following	\$3,019	\$11,801	\$11,143	\$12,810	\$12,326	\$12,683	\$0	\$0	\$0	\$0	\$0	\$0
21	Pend Oreille DES	\$301,406	\$53,367	\$52,121	\$55,282	\$47,873	\$42,377	\$0	\$0	\$0	\$0	\$0	\$0
22	Merchant Ancillary Services	(\$7,423,054)	(\$1,297,630)	(\$1,320,149)	(\$1,368,951)	(\$1,232,046)	(\$953,951)	\$0	\$0	\$0	\$0	\$0	\$0
23	Total 447 Sales for Resale	(\$61,382,556)	(\$10,291,009)	(\$10,637,878)	(\$11,228,965)	(\$9,817,050)	(\$10,187,127)	(\$9,220,527)	\$0	\$0	\$0	\$0	\$0
447 SALES FOR RESALE													
447000	(\$30,023,581)	(\$6,496,636)	(\$5,424,454)	(\$4,367,257)	(\$3,765,345)	(\$4,588,663)	(\$5,381,226)	\$0	\$0	\$0	\$0	\$0	\$0
447100	(\$21,426,789)	(\$2,146,443)	(\$3,541,393)	(\$5,250,573)	(\$4,598,265)	(\$4,021,805)	(\$1,868,310)	\$0	\$0	\$0	\$0	\$0	\$0
447313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447700	(\$1,703,612)	(\$190,800)	(\$208,860)	(\$116,095)	(\$99,178)	(\$212,628)	(\$876,031)	\$0	\$0	\$0	\$0	\$0	\$0
447710	(\$805,520)	(\$159,500)	(\$143,002)	(\$126,079)	(\$122,216)	(\$113,744)	(\$140,979)	\$0	\$0	\$0	\$0	\$0	\$0
447720	(\$67,423,054)	(\$1,297,630)	(\$1,320,149)	(\$1,368,951)	(\$1,232,046)	(\$953,951)	(\$953,951)	\$0	\$0	\$0	\$0	\$0	\$0
24	Total 501 Fuel Expense	\$11,876,652	\$2,753,922	\$2,300,883	\$2,083,055	\$2,266,480	\$1,809,764	\$0	\$0	\$0	\$0	\$0	\$0
501 FUEL-DOLLARS													
501000	\$2,868,161	\$605,629	\$646,276	\$532,607	\$564,829	\$123,503	\$393,317	\$0	\$0	\$0	\$0	\$0	\$0
25	Kettle Falls Wood-501110	\$11,274	\$6,552	(\$1,238)	\$1,537	\$1,740	(\$95)	\$0	\$0	\$0	\$0	\$0	\$0
26	Colstrip Coal-501140	\$8,902,396	\$2,120,032	\$1,637,450	\$1,538,966	\$520,491	\$1,386,491	\$0	\$0	\$0	\$0	\$0	\$0
27	Colstrip Oil-501160	\$4,821	\$21,709	\$16,395	\$9,945	\$15,776	\$30,051	\$0	\$0	\$0	\$0	\$0	\$0
28	Total 501 Fuel Expense	\$11,876,652	\$2,753,922	\$2,300,883	\$2,083,055	\$2,266,480	\$1,809,764	\$0	\$0	\$0	\$0	\$0	\$0
501 FUEL-TONS													
29	Kettle Falls	255,168	52,760	52,312	47,910	49,319	44,127	\$0	\$0	\$0	\$0	\$0	\$0
30	Colstrip	391,466	98,075	81,222	70,154	66,206	29,832	\$0	\$0	\$0	\$0	\$0	\$0
31	Kettle Falls	wood	\$11.48	\$12.39	\$11.12	\$11.45	\$14.13	\$8.91	\$0	\$0	\$0	\$0	\$0

Avista Corp. -
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
32	\$21.62	\$20.16	\$21.94	\$25.66	\$17.45	\$30.16						
	coal											
547 FUEL												
33	\$11,561	\$6,936	(\$217)	\$1,249	\$1,728	\$1,816	\$0	\$0	\$0	\$0	\$0	\$0
34	\$185,177	\$4,942	\$7,792	\$33,927	\$75,378	\$19,204	\$0	\$0	\$0	\$0	\$0	\$0
35	\$40,689	(\$1,229)	\$6,888	\$1,778	\$4,494	\$15,459	\$0	\$0	\$0	\$0	\$0	\$0
36	\$16,957,086	\$3,662,342	\$2,926,444	\$1,221,907	\$1,253,656	\$3,342,564	\$0	\$0	\$0	\$0	\$0	\$0
37	\$14,332,989	\$2,889,442	\$2,552,984	\$1,727,538	\$2,377,237	\$412,106	\$0	\$0	\$0	\$0	\$0	\$0
38	\$362,718	\$16,951	\$7,095	\$14,275	\$147,313	\$95,146	\$0	\$0	\$0	\$0	\$0	\$0
39 Total 547 Fuel Expense	\$9,063,065	\$6,579,384	\$5,500,996	\$3,000,674	\$3,859,806	\$3,886,295	\$0	\$0	\$0	\$0	\$0	\$0
40 TOTAL NET EXPENSE	\$56,994,585	\$15,519,611	\$12,005,866	\$7,425,455	\$4,734,749	\$7,021,295	\$0	\$0	\$0	\$0	\$0	\$0
456 TRANSMISSION REVENUE												
41	(\$4,487,705)	(\$812,195)	(\$665,591)	(\$673,083)	(\$737,296)	(\$982,412)	\$0	\$0	\$0	\$0	\$0	\$0
45	(\$1,596,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	\$0	\$0	\$0	\$0	\$0	\$0
46	(\$268,316)	\$0	(\$10,016)	(\$93,901)	(\$133,737)	(\$30,662)	\$0	\$0	\$0	\$0	\$0	\$0
47	(\$805,520)	(\$159,500)	(\$126,079)	(\$122,216)	(\$113,744)	(\$140,979)	\$0	\$0	\$0	\$0	\$0	\$0
48	(\$30,120)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	\$0	\$0	\$0	\$0	\$0	\$0
49	(\$49,932)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	(\$8,322)	\$0	\$0	\$0	\$0	\$0	\$0
50	(\$647,970)	(\$77,412)	(\$77,412)	(\$134,048)	(\$143,108)	(\$138,578)	\$0	\$0	\$0	\$0	\$0	\$0

Avista Corp. - Finance Accounting
WASHINGTON DEFERRED POWER COST CALCULI - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
51	Total 456 Transmission Revenue	(\$7,896,563)	(\$1,328,449)	(\$1,116,884)	(\$1,158,440)	(\$1,302,690)	(\$1,407,227)	(\$1,571,973)	\$0	\$0	\$0	\$0	\$0
565 TRANSMISSION EXPENSE													
52	565000 ED AN	\$8,554,770	\$1,374,339	\$1,597,835	\$1,436,109	\$1,403,297	\$1,373,285	\$1,369,905	\$0	\$0	\$0	\$0	\$0
53	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	565710 ED AN	\$12,180	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$0	\$0	\$0	\$0	\$0
55	Total 565 Transmission Expense	\$8,566,950	\$1,376,369	\$1,599,865	\$1,438,139	\$1,405,327	\$1,375,315	\$1,371,935	\$0	\$0	\$0	\$0	\$0
557 Broker & Related Fees													
56	557170 ED AN	\$208,831	\$35,543	\$36,274	\$23,564	\$35,387	\$41,688	\$36,375	\$0	\$0	\$0	\$0	\$0
57	557172 ED AN	\$1,500	\$375	\$375	\$375	\$375	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Total 557 ED AN Broker & Related Fees	\$210,331	\$35,918	\$36,649	\$23,939	\$35,762	\$41,688	\$36,375	\$0	\$0	\$0	\$0	\$0
RESOURCE OPTIMIZATION													
59	Econ Dispatch-557010	\$27,926,131	\$3,554,533	\$3,401,868	\$4,730,932	\$5,396,722	\$5,932,343	\$4,909,733	\$0	\$0	\$0	\$0	\$0
60	Econ Dispatch-557150	(\$11,333,944)	(\$4,400,743)	(\$1,532,123)	(\$2,088,815)	(\$879,906)	(\$1,685,047)	(\$747,310)	\$0	\$0	\$0	\$0	\$0
61	Gas Bookouts-557100	\$564,858	\$200,335	\$146,030	\$180,037	\$0	\$0	\$38,456	\$0	\$0	\$0	\$0	\$0
62	Gas Bookouts-557111	(\$564,858)	(\$200,335)	(\$146,030)	(\$180,037)	\$0	\$0	(\$38,456)	\$0	\$0	\$0	\$0	\$0
63	Intraco Thermal Gas-557730	\$14,863,945	\$2,751,487	\$4,645,223	\$2,366,339	\$2,073,340	\$1,468,332	\$1,559,224	\$0	\$0	\$0	\$0	\$0
64	Fuel DispatchFin-456010	(\$17,197,983)	(\$1,894,955)	(\$1,958,501)	(\$2,842,316)	(\$3,730,666)	(\$3,937,353)	(\$2,834,192)	\$0	\$0	\$0	\$0	\$0
65	Fuel Dispatch-456015	(\$3,071,265)	(\$12,189)	(\$73,353)	(\$627,696)	(\$947,007)	(\$1,026,064)	(\$384,956)	\$0	\$0	\$0	\$0	\$0
66	Intraco Thermal Gas-456730	(\$16,305,812)	(\$1,668,568)	(\$4,609,447)	(\$2,024,110)	(\$2,417,801)	(\$1,956,399)	(\$3,629,487)	\$0	\$0	\$0	\$0	\$0
67	Fuel Bookouts-456711	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	Fuel Bookouts-456720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Resource Optimization Subtotal	(\$5,118,928)	(\$1,670,435)	(\$126,333)	(\$485,666)	(\$505,318)	(\$1,204,188)	(\$1,126,988)	\$0	\$0	\$0	\$0	\$0
70	Misc. Power Exp. Actual-557160 ED AN	\$273	\$273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Misc. Power Exp. Subtotal	\$273	\$273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Wind REC Exp Actual 557395	\$180	\$0	\$0	\$49	\$32	\$40	\$59	\$0	\$0	\$0	\$0	\$0
74	Wind REC Subtotal	\$180	\$0	\$0	\$49	\$32	\$40	\$59	\$0	\$0	\$0	\$0	\$0
75	WA EIA937 Requirement (EWEB) - Expense	\$437,219	\$260,725	\$0	\$0	\$176,494	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$21,752	\$5,438	\$5,438	\$5,438	\$5,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	EWEB REC WA EIA 937 Compliance	\$458,971	\$266,163	\$5,438	\$5,438	\$181,932	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	Net Resource Optimization	(\$5,118,475)	(\$1,870,162)	(\$126,333)	(\$485,617)	(\$505,286)	(\$1,204,148)	(\$1,126,929)	\$0	\$0	\$0	\$0	\$0
80	Adjusted Actual Net Expense	\$53,226,799	\$14,199,450	\$12,404,601	\$10,111,068	\$7,240,600	\$3,540,377	\$5,730,703	\$0	\$0	\$0	\$0	\$0

Avista Corp. - Resource Accounting
 Washington Electric Jurisdiction
Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2016

Retail Sales - MWh	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD
Total Billed Sales	568,164	493,703	455,358	424,541	419,370	393,720	-	-	-	-	-	-	2,754,856
Deduct Prior Month Unbilled	(246,831)	(226,595)	(196,875)	(205,495)	(184,275)	(190,230)	-	-	-	-	-	-	(1,250,301)
Add Current Month Unbilled	226,595	196,875	205,495	184,275	190,230	237,646	-	-	-	-	-	-	1,241,116
Total Retail Sales	547,928	463,983	463,978	403,321	425,325	441,136	-	-	-	-	-	-	2,745,671
Test Year Retail Sales	552,475	498,647	492,113	431,145	438,507	423,630	451,024	469,267	421,946	451,214	471,440	548,964	2,836,517
Difference from Test Year	(4,547)	(34,664)	(28,135)	(27,824)	(13,182)	17,506	-	-	-	-	-	-	(90,846)
Production Rate - \$/MWh	\$17.10	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66
Total Revenue Credit - \$	(\$77,754)	(\$542,838)	(\$440,594)	(\$435,724)	(\$206,430)	\$274,144	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,429,196)

**Avista Corp. - Resource Accounting
 Washington Energy Recovery Mechanism (ERM) Pending Deferral Balances from 2015**

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 8/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Jan-June Interest Rate	0.28433%
Jul-Dec Interest Rate	0.29001%

Account 186290

Month Ending	Beg. Balance	Balance Transfer	Other Activity	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2015									0	11,567,987.00	
1/31/2016	0	(11,535,183)			(32,804)		(11,535,183)	(11,567,987)	(11,600,791)	0.00	
2/29/2016	(11,535,183)	0			(32,804)		(11,535,183)	(11,600,791)	(11,633,595)	0.00	
3/31/2016	(11,535,183)				(32,804)		(11,535,183)	(11,666,399)	(11,699,203)	0.00	
4/30/2016	(11,535,183)				(32,804)		(11,535,183)	(11,732,007)	(11,699,203)	32,804.00	
5/31/2016	(11,535,183)				(32,804)		(11,535,183)				
6/30/2016	(11,535,183)				(32,804)		(11,535,183)				
7/31/2016											
8/31/2016											
9/30/2016											
10/31/2016											
11/30/2016											
12/31/2016											

Entry:	
431600 ED WA	Debit 32,804
186290 ED WA	Credit 32,804
	Interest Expense on 2015 Pending Balance
	Interest Accrual for 2015 Pending Balance

Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201606 , State Code : WA

Accounting Period:201606		State Code:WA				
Rate Schedule Desc	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
0001 - RESIDENTIAL	208,445	153,688,556	13,955,381	208,887	1,185,064,480	107,556,527
0002 - RESIDENTIAL DISCOUNT	520	401,581	23,292	406	2,620,778	153,191
0011 - GENERAL SERVICE	22,274	43,236,450	5,216,519	22,219	278,725,390	33,289,028
0012 - RESID&FARM-GEN SERV	8,966	3,681,045	580,853	8,970	29,725,495	4,336,364
0021 - LARGE GENERAL SERV	1,847	114,910,188	10,646,474	1,865	672,623,295	62,048,397
0022 - RESID&FRM-LGE GEN SE	54	3,384,920	304,310	49	16,342,079	1,481,384
0025 - EXTRA LGE GEN SERV	20	55,033,539	3,539,306	21	511,468,823	30,799,938
0030 - PUMPING SERV-SPECIAL	31	4,066,220	284,543	31	8,081,700	568,002
0031 - PUMPING SERVICE	1,211	12,450,508	1,034,371	1,209	35,895,540	3,115,843
0032 - PUMPING SVC RES&FRM	1,133	956,629	103,639	1,182	2,607,652	356,498
0041 - CO OWNED ST LIGHTS	11	7,073	1,708	11	47,843	11,187
0042 - CO OWND ST LTS SO VA	328	1,009,266	390,023	324	6,265,699	2,358,938
0044 - CST OWND ST LT SO VA	13	25,982	3,483	13	157,412	20,788
0045 - CUST OWND ST LT ENGY	9	54,599	4,358	9	332,448	26,039
0046 - CUST OWND ST LT S V	52	98,155	10,381	52	608,735	62,163
0047 - AREA LIGHT-COM&INDUS	0	465,619	112,993	0	2,788,868	678,824
0048 - AREA LGHT-FARM&RESID	0	249,290	66,528	0	1,499,800	398,109
0058 - TAX ADJUSTMENT	0	0	1,368,006	0	0	8,979,970
0058A - TAX ADJUSTMENT TRIBAL	0	0	-4,931	0	0	-39,285
0095 - WIND POWER	0	0	14,819	0	0	89,742
0099 - MISC ELECT REVENUE	0	0	49,612	0	0	289,225
025B - PVD	0	0	0	0	0	-422,390
Total WA	244,914	393,719,619	37,705,667	245,247	2,754,856,037	256,158,483
Total WA	244,914	393,719,619	37,705,667	245,247	2,754,856,037	256,158,483

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ELECTRIC UNBILLED KWH Annual REVENUE		REVENUE CLASS CODE	RATE SCH	ACCOUNT DESCRIPTION	TOWN	Current Gross Unbilled KWH	Current Gross Unbilled REVENUE	Prior Month Reversal KWH	Prior Month Reversal REVENUE	Net Change KWH	Net Change REVENUE
(1)											
WASHINGTON											
	2800	01	0001	Residential Service	2800	80,222,891	\$ 8,195,145	88,419,517	\$ (8,112,848)	2,404,374	\$ 82,196
	2800	01	0002	Residential Fund Income Sank	2800	232,064	\$ 13,964	(234,206)	\$ (13,419)	7,854	\$ 145
	2800	04	012	Residential Farm Gen	2800	2,175,896	\$ 333,260	(2,313,978)	\$ (38,306)	(7,854)	\$ (3,154)
	2800	01	022	Residential Farm Lg	2800	2,691,648	\$ 169,035	(1,283,101)	\$ (102,807)	798,448	\$ 57,178
	2800	01	032	Residential Farm Pump	2800	377,103	\$ 41,713	(234,206)	\$ (28,644)	152,903	\$ 12,029
	2800	21	011	Commercial General	2800	26,236,916	\$ 2,930,138	(24,977,837)	\$ (2,876,352)	658,979	\$ 53,786
	2800	21	021	Commercial Lg General	2800	62,336,066	\$ 4,967,261	(60,890,078)	\$ (4,780,088)	1,748,006	\$ 207,205
	2800	21	025	Commercial Extra Lg	2800	4,148,137	\$ 8,244,835	(2,746,451)	\$ (233,041)	1,401,686	\$ 114,055
	2800	21	031	Commercial Pump	2800	290,090	\$ 32,421	(308,275)	\$ (34,873)	(18,195)	\$ (2,122)
	2800	31	011	Industrial General	2800	6,221,451	\$ 398,654	(6,499,076)	\$ (431,463)	(467,947)	\$ (22,799)
	2800	31	025	Industrial Extra Lg	2800	47,810,047	\$ 2,168,719	(4,267,263)	\$ (198,287)	38,362,784	\$ 1,956,432
	2800	31	031	Industrial Pump	2800	3,190,975	\$ 267,952	(795,875)	\$ (84,046)	2,434,200	\$ 199,477
				WASHINGTON TOTAL		237,646,774.00	\$ 19,842,602	(190,230,152.00)	\$ (17,198,204)	47,415,622	\$ 2,644,396
IDAHO											
	3800	01	001	Residential Service	3800	43,192,838	\$ 4,035,292	(42,962,245)	\$ (4,081,194)	230,493	\$ (15,902)
	3800	01	012	Residential Farm Gen	3800	898,248	\$ 115,280	(932,850)	\$ (120,218)	(53,604)	\$ (4,956)
	3800	01	022	Residential Farm Lg	3800	319,887	\$ 23,891	(308,275)	\$ (23,268)	10,812	\$ 532
	3800	01	032	Residential Farm Pump	3800	148,546	\$ 15,241	(164,075)	\$ (16,269)	60,965	\$ 5,482
	3800	21	011	Commercial General	3800	14,794,065	\$ 1,485,487	(14,489,832)	\$ (1,431,863)	305,123	\$ 23,824
	3800	21	021	Commercial Lg General	3800	27,731,809	\$ 1,966,342	(27,772,788)	\$ (1,948,604)	(41,188)	\$ 6,788
	3800	21	028	Commercial Extra Lg	3800	1,827,601	\$ 44,353,158.00	(1,345,201)	\$ (122,471)	482,300	\$ 43,902
	3800	21	031	Commercial Pump	3800	293,066	\$ 19,523	(196,175)	\$ (18,931)	6,881	\$ 592
	3800	31	021	Industrial Lg General	3800	3,628,943	\$ 241,408	(4,147,702)	\$ (273,975)	(521,709)	\$ (31,565)
	3800	31	025	Industrial Extra Lg	3800	1,398,368	\$ 5,134,497.00	(1,816,858)	\$ (84,304)	(1,515,658)	\$ (84,304)
	3800	31	031	Industrial Pump	3800	1,398,368	\$ 5,134,497.00	(1,816,858)	\$ (84,304)	(1,515,658)	\$ (84,304)
				IDAHO TOTAL		84,043,774.00	\$ 8,147,281	(84,043,774.00)	\$ (8,147,281)	(739,127)	\$ (26,433)
				WASHINGTON & IDAHO TOTAL		331,690,548	\$ 27,989,883	(325,013,052)	\$ (2,850,080)	46,676,495	\$ 2,615,965

Attachment B

Avista Corporation
Monthly Power Cost Deferral Report
Month of June 2016

REC Revenues Deferral Journal

Avista Corporation Journal Entry

Journal: 475-WASHINGTON REC DEFERRAL

Team: Resource Accounting

Type: C

Category: DJ

Currency: USD

Effective Date: 201606

Last Saved by: Keri Meister

Last Saved: 07/07/2016 10:15 AM

Submitted by: Keri Meister

Approval Requested: 07/07/2016 10:16 AM

Approved by:

Seq	Co	FERC	Seq	Jur	S/L	Debit	Credit	Comment
10	001	557322 - DEF POWER SUPPLY EXP-RECS	ED	WA	DL	311,435.00		2016 WA REC Deferral Expense
20	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL		311,435.00	2016 WA REC Deferred Liability
30	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	8,539.00		2016 WA REC Interest Expense Accrual
40	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL		8,539.00	2016 WA REC Interest Liability Accrual
50	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	10,685.00		2015 WA REC Interest Expense Accrual
60	001	186323 - MISC DEF DEBIT-WA REC 2	ED	WA	DL		10,685.00	2015 WA REC Interest Liability Accrual
70	001	557324 - DEF POWER SUPPLY EXP-REC AMORT	ED	WA	DL	393,767.00		2012-2014 WA REC Deferral Amortization
80	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL		393,767.00	2012-2014 WA REC Deferral Amortization
90	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	24,227.00		2012-2014 WA REC Deferral Interest Exp Accrual
100	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL		24,227.00	2012-2014 WA REC Deferral Interest Liability
Totals:						748,653.00	748,653.00	Accrual

Explanation:

To account for the Washington REC Deferral per Washington UE-120436 and UE-120437.

Prepared by Keri Meister 7/7/16 Date
 Reviewed by [Signature] 7/7/16 Date
 Approved for Entry [Signature] Date
 Corporate Accounting use Only

**Avista Corp. - Resource Accounting
DJ475 - Washington REC (Current 2016 Deferral)**

est will be accrued monthly and compounded semi-annually.

est is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Per rate order, REC rate is after tax cost of capital	6.340%
The monthly rate is:	0.0052833
Tax rate	35.00%

Account 186324-ED-WA

Beginning Balance Including Interest interest		0
January	REC Deferral	(194,244)
January	Interest	(513)
1/31/2016	Balance before interest	(194,244)
February	REC Deferral	(263,626)
February	Interest	(1,723)
2/29/2016	Balance before interest	(457,870)
March	REC Deferral	(286,119)
March	Interest	(3,175)
3/31/2016	Balance before interest	(743,989)
April	REC Deferral	(380,759)
April	Interest	(4,937)
4/30/2016	Balance before interest	(1,124,748)
May	REC Deferral	(335,684)
May	Interest	(6,829)
5/31/2016	Balance before interest	(1,460,432)
June	REC Deferral	(311,436)
June	Interest	(8,539)
6/30/2016	Balance before interest	(1,771,867)

GL Balance	(1,460,432)	(17,177)
Update REC balance to include Interest		(1,477,609)

186324.ED.WA GL Wand (1,477,609.00)

Difference -

**Avista Corp. - Resource Accounting
 Washington REC Deferral Summary - DJ475**

REC REVENUE & EXPENSE	Debit	Credit	Entry
April Revenue			
186322		\$381,795	
557322	\$381,795		
April Expense			
186322	\$1,036		
557322		\$1,036	
April Total			
186322	\$1,036	\$381,795	\$380,759 Credit
557322	\$381,795	\$1,036	-\$380,759 Debit
<hr/>			
May Revenue			
186322		\$335,684	
557322	\$335,684		
May Expense			
186322	\$0		
557322		\$0	
May Total			
186322	\$0	\$335,684	\$335,684 Credit
557322	\$335,684	\$0	-\$335,684 Debit
<hr/>			
June Revenue			
186322		\$311,435	
557322	\$311,435		
June Expense			
186322	\$0		
557322		\$0	
June Total			
186322	\$0	\$311,435	\$311,435 Credit
557322	\$311,435	\$0	-\$311,435 Debit

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Avista Corp. - Resource Accounting
 DJ 475 - Washington REC Deferral
 2016 REC Revenue Deferral Calculation
 Per UE-120436 and UG-120437 Order 14

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Actual	201601	201602	201603	201604	201605	201606	201607	201608	201609	201610	201611	201612	Total
Source													
456016-ED-AN	(301,068)	(405,844)	(440,748)	(585,665)	(514,932)	(477,735)							\$ (2,725,792)
Non WA EIA - Voluntary REC Revenue													\$ -
WA EIA937 Requirement (EWEB) - PGE Rev													\$ -
Sacramento Municipal Utility District (SMUD) - REC Rev													\$ -
From Nucleus													\$ -
Total	\$ (301,068)	\$ (405,844)	\$ (440,748)	\$ (585,665)	\$ (514,932)	\$ (477,735)							\$ (2,725,792)
Authorized - System													
Non WA EIA - Voluntary REC Revenue													\$ -
WA EIA937 Requirement (EWEB) - PGE Revenue													\$ -
Sacramento Municipal Utility District (SMUD) - REC Rev													\$ -
Total Authorized	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Difference													
Non WA EIA - Voluntary REC Revenue	(301,068)	(405,844)	(440,748)	(585,665)	(514,932)	(477,735)							\$ (2,725,792)
WA EIA937 Requirement (EWEB) - PGE Revenue													\$ -
Sacramento Municipal Utility District (SMUD) - REC Rev													\$ -
Total (*) = Surcharge	\$ (301,068)	\$ (405,844)	\$ (440,748)	\$ (585,665)	\$ (514,932)	\$ (477,735)							\$ (2,725,792)
WA Share of Difference													
Non WA EIA - Voluntary (65.19%)	(196,266)	(264,439)	(287,324)	(381,795)	(335,684)	(311,435)							\$ (1,776,944)
WA EIA937 Requirement (EWEB) - PGE Rev (100%)													\$ -
SMUD (65.19%)													\$ -
Total - 100% Surcharge (*) or Rebate (-)	\$ (196,266)	\$ (264,439)	\$ (287,324)	\$ (381,795)	\$ (335,684)	\$ (311,435)							\$ (1,776,944)
Accounting Entries													
186322-ED-WA													
557322-ED-WA													

Avista Corp. - Resource Accounting
 DJ 475 - Washington REC Deferral
 2016 REC Expense Deferral Calculation
 Per UE-120436 and UG-120437 Order 14

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Actual	Source	201601	201602	201603	201604	201605	201606	201607	201608	201609	201610	201611	201612	Total
Other Non WA EIA - Voluntary REC Expense	557160-ED-AN													
Other Non WA EIA - Voluntary REC Broker Fee Exp	557171-ED-AN	3,102	1,247	1,849	1,590									7,787
Total Other Non WA EIA REC Expenses		\$ 3,102	\$ 1,247	\$ 1,849	\$ 1,590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,787
Authorized - System														
Other Non WA EIA - Voluntary REC Expense														
Total Authorized		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Difference														
Other Non WA EIA - Voluntary REC Expense		3,102	1,247	1,849	1,590									7,787
Total		\$ 3,102	\$ 1,247	\$ 1,849	\$ 1,590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,787
WA Share of Difference														
Non WA EIA - Voluntary (65.19%)		2,022	813	1,205	1,036									5,076
Total - 100% Surcharge (+) or Rebate (-)		\$ 2,022	\$ 813	\$ 1,205	\$ 1,036	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,076
Accounting Entries														
1965322-ED-WA		Debit	Debit	Debit	Debit									
5573322-ED-WA		Credit	Credit	Credit	Credit									

**Avista Corp. - Resource Accounting
DJ475 - Washington REC (Current "2015" Deferral)**

Rate will remain the same throughout the year for 2015

The rate is based on WA Rate Order for REC deferral effective 1.1.15

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Per rate order, REC rate is after tax cost of capital	6.340%	1.1.15
The monthly rate is:	0.0052833	
	35.00%	Tax rate

Account 186323-ED-WA		Current (2015) Deferral	
July	Balance including Jan-Jun interest	(987,404)	
	REC Deferral	(132,321)	
	REC Deferral Adjustment - NSJ004	38,979	
July	Interest		(5,329)
7/30/2015	Balance before interest	(1,074,746)	
Aug	REC Deferral	(176,946)	
Aug	Interest		(6,146)
8/31/2015	Balance before interest	(1,251,692)	
Sept	REC Deferral	(159,025)	
Sept	Interest		(7,033)
9/30/2015	Balance before interest	(1,410,717)	
Oct	REC Deferral	(140,831)	
Oct	Interest		(7,829)
10/31/2015	Balance before interest	(1,552,269)	
Nov	REC Deferral	(185,673)	
Nov	Interest		(8,692)
11/30/2015	Balance before interest	(1,737,942)	
Dec	REC Deferral	(239,558)	
Dec	Interest		(9,815)
12/31/2015	Balance before interest	(1,977,500)	
	Balance including Jul-Dec interest	(2,022,344)	
16	REC Deferral	0	
J. J16	Interest		(10,685)
1/31/2016	Balance before interest	(2,022,344)	
Feb 2016	REC Deferral	0	
Feb 2016	Interest		(10,685)
2/29/2016	Balance before interest	(2,022,344)	
Mar 2016	REC Deferral	0	
Mar 2016	Interest		(10,685)
3/31/2016	Balance before interest	(2,022,344)	
Apr 2016	REC Deferral	0	
Apr 2016	Interest		(10,685)
4/30/2016	Balance before interest	(2,022,344)	
May 2016	REC Deferral	0	
May 2016	Interest		(10,685)
5/31/2016	Balance before interest	(2,022,344)	
June 2016	REC Deferral	0	
June 2016	Interest		(10,685)
6/30/2016	Balance before interest	(2,022,344)	

Semi-Annual Compounding

WA I-937 Compliance-Foregone ID REC Rev Adj (Annual adjustment)

Semi-Annual Compounding

use acct 186324 as of Jan'16

use acct 186324 as of Jan'16

use acct 186324 as of Jan'16

use acct 186324 as of Jan'16

use acct 186324 as of Jan'16

use acct 186324 as of Jan'16

Start using acct 186324 to record deferral as of Jan'16 per Annette Brandon. Do not xfer balance out of 186323 and continue to record interest on balance in acct 186323 as before.

GL Balance	(2,022,344)	(53,425)
Update REC balance to include Interest		(2,075,769)

186323.ED.WA GL Wand (2,075,776.13)

Difference 7.13

**Avista Corp. - Resource Accounting
DJ475 - Washington REC Deferral (Current Amortization)**

Rate will remain the same throughout the year for 2015
The rate is based on WA Rate Order for REC deferral effective 1.1.15
Interest will be accrued monthly and compounded semi-annually.
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Per rate order, REC rate is after tax cost of capital	6.340%	1.1.15
The monthly rate is:	0.0052833	
	35.00%	Tax rate

Account 186322-ED-WA Currently Amortization of 2012-2014 activity, Amortized over 18 months (Jan '15-June '16)

	<i>Balance including Jan-Jun Interest</i>	<i>(807,621)</i>	<i>Semi-Annual Compounding</i>
July	REC Amortization	480,682	
July	Interest		(2,997)
7/31/2015	Balance before interest	(326,939)	

August	REC Amortization	533,175	
August	Interest		(319)
8/31/2015	Balance before interest	206,236	

9/4/15 talked to Annette about balance becoming positive earlier than anticipated (notes say amortization Jan'15-Jun'16). Balance flipped due to super hot summer causing load increases so we amortized more than anticipated. Also, the rate projected used 2013 actuals.

September	REC Amortization	465,306	
September	Interest		2,319
9/30/2015	Balance before interest	671,542	

The balance will continue to grow as a debit and this is ok because it is being offset by the deferrals in account 186323.

October	REC Amortization	401,728	
October	Interest		4,609
10/31/2015	Balance before interest	1,073,270	

Update 3/30/2016: Tariff WN U-28 filed with Commission proposed effective 7/1/2016 for rate adjustment to decrease present rebate related to RECs

November	REC Amortization	428,427	
November	Interest		6,802
11/30/2015	Balance before interest	1,501,697	

December	REC Amortization	517,507	
December	Interest		9,301
12/31/2015	Balance before interest	2,019,204	

Balance including Jul-Dec Interest *2,038,919* *Semi-Annual Compounding*

January	REC Amortization	565,256	
January	Interest		12,265
1/31/2016	Balance before interest	2,604,175	

February	REC Amortization	491,135	
February	Interest		15,056
2/29/2016	Balance before interest	3,095,310	

March	REC Amortization	452,878	
March	Interest		17,550
3/31/2016	Balance before interest	3,548,188	

April	REC Amortization	422,754	
April	Interest		19,863
4/30/2016	Balance before interest	3,970,942	

May	REC Amortization	417,810	
May	Interest		22,083
5/31/2016	Balance before interest	4,388,752	

June	REC Amortization	393,767	
June	Interest		24,227
6/30/2016	Balance before interest	4,782,519	

GL Balance	4,388,752	86,817
Update REC balance to include Interest		4,475,569

186322.ED.WA GL Wand 4,475,569.11

Difference -

AVISTA CORPORATION
 JUNE 2016 WASHINGTON REC REVENUE & DEFERRAL AMORTIZATION

Schedule	kWh or \$ (a)	Proration Percentages		Rebate Rates		Rate		Current Month	
		Before	On/After	Before	On/After	Before	On/After	1-Jan-15	1-Jan-15
		1-Jan-15	1-Jan-15	1-Jan-15	1-Jan-15	1-Jan-15	1-Jan-15	(h)	(i)
	(b)	(c)	(d)	(e)	(f)	(g)	(b)*(d)*(f)	(g)+(h)	(i)
1	153,688,556	0.00%	100.00%	0.000¢	(0.104¢)	\$ -	159,836	(159,836)	(418)
2	401,581	0.00%	100.00%	0.000¢	(0.104¢)	\$ -	(418)	(418)	(44,966)
11	43,236,450	0.00%	100.00%	0.000¢	(0.104¢)	\$ -	(44,966)	(44,966)	(3,828)
12	3,681,045	0.00%	100.00%	0.000¢	(0.104¢)	\$ -	(3,828)	(3,828)	(121,805)
21	114,910,188	0.00%	100.00%	0.000¢	(0.106¢)	\$ -	(121,805)	(121,805)	(3,588)
22	3,384,920	0.00%	100.00%	0.000¢	(0.106¢)	\$ -	(3,588)	(3,588)	(56,134)
25	55,033,539	0.00%	100.00%	0.000¢	(0.102¢)	\$ -	(56,134)	(56,134)	(4,595)
30	4,066,220	0.00%	100.00%	0.000¢	(0.113¢)	\$ -	(4,595)	(4,595)	(14,069)
31	12,450,508	0.00%	100.00%	0.000¢	(0.113¢)	\$ -	(14,069)	(14,069)	(1,081)
32	956,629	0.00%	100.00%	0.000¢	(0.113¢)	\$ -	(1,081)	(1,081)	(1,255)
41-46	1,195,075	0.00%	100.00%	0.000¢	(0.105¢)	\$ -	(1,255)	(1,255)	(489)
47	465,619	0.00%	100.00%	0.000¢	(0.105¢)	\$ -	(489)	(489)	(262)
48	249,290	0.00%	100.00%	0.000¢	(0.105¢)	\$ -	(262)	(262)	
Schedule Totals	393,719,620					\$0	(412,326)	(412,326)	

kWh not subject to surcharge	0	Conversion factor	0.954989
Sch 62	0	Amortization	(\$393,767)
Total kWh	393,719,620	FIT rate	-35%
		DFIT expense	\$137,818