

APPENDIX 3

Summary of Staff's Remaining Proposed Adjustments to Pro-forma Net Power Costs

(Updated per Exhibit No. 15C – Company Response to Bench Request 3)

	WCA	WA
	\$554,264,532	\$125,498,065
1. Add Arbitrage Sales Margins	(\$2,377,437)	(\$529,467)
2. SMUD Contract Reshaping ⁽¹⁾	(\$2,499,818)	(\$552,137)
3. Colstrip Unit 4 Outage Rate ⁽¹⁾	(\$1,545,939)	(\$341,453)
4. Idaho PTP Contract Benefits ⁽²⁾	(\$1,583,040)	(\$349,648)
5. DC Intertie Benefits ⁽²⁾	(\$4,766,400)	(\$1,052,760)
6. Intra-Hour Non-Owned Wind Integration Costs ⁽³⁾	(\$2,348,393)	(\$518,692)
7. Remove Portion of Idaho PTP Contract Update ⁽⁴⁾	(\$376,920)	(\$ 83,251)
8. Remove ICNU/Co. Non-Firm Transmission Adj ⁽⁵⁾	(\$1,216,293)	(\$268,644)
<hr/>		
Total Staff Proposed Adjustments:	(\$16,714,240)	(\$3,696,052)
Staff's Recommended Net Power Cost:	\$537,550,292	\$121,802,013⁽⁶⁾

- (1) Estimates. Staff recommends these adjustments be carried out within GRID model in compliance phase of proceeding for final adjustment amounts.
- (2) Adjustment removes costs. Same adjustment is achieved by adding equal amount of benefits while maintaining costs.
- (3) Applies to Non-owned SCL Stateline, Cambell Wind Farm, & Oregon QF Intra-hour Costs.
- (4) Removes equal portion of updated contract costs in PacifiCorp's Response to Staff Data Request 143, consistent with previous Idaho PTP Adjustment.
- (5) Removes Company's proposed Rebuttal net effect of including non-firm and short-term firm transmission transactions for purposes of this proceeding.
- (6) Based on combination of Accounts 447, 555, & 565 Alloc. % from Page 12.6.3 of Exhibit No. 15C, PacifiCorp's Response to Bench Request 3.