

**PUGET
POWER**

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UTILITIES DIVISION

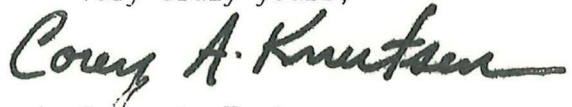
STATE OF WASH.
UTIL. & TRANSP.
COMMISSION

Mr. Paul Curl, Secretary
Washington Utilities and Transportation Commission
P.O. Box 9022
Olympia, Washington 98504-8002

Dear Mr. Curl:

Pursuant to the Commission's First Supplement Order Instituting Investigation in Docket No. UE-920499 (rate design) and to WAC 480-80-125, the Company has complied with the provisions of WAC 480-80-125 and its certificate of compliance is enclosed.

Very truly yours,



Corey A. Knutsen
Vice President
Corporate Planning


CAK/ra

Encl.

cc: K. C. Burrows
C. L. Peterson
L. F. Logen

CERTIFICATE OF COMPLIANCE
WITH WAC 480-80-125

Corey A. Knutsen, Vice President, Corporate Planning, hereby certifies that he has caused a notice in the form attached to be mailed to all customers with their regular bills starting with the cycle mailed June 26, 1992.


Corey A. Knutsen, Vice President
Corporate Planning

Why is the company filing a rate change?

On April 30, 1992, Puget Sound Power & Light company submitted a rate filing to the Washington Utilities and Transportation Commission. Puget Power is asking for permission to change the way it charges its customers. The proposed changes to rates are intended to reflect the actual costs of serving each customer, and to encourage conservation and implementation of Puget Power's integrated resource plan.

Among the proposals is a change from the current three-block rate structure to a two-block rate structure. These blocks are shown on your bill under "Detail of Your Bill Calculation". Puget Power is also proposing changes in the portion of revenues recovered from its various classes of customers. In addition Puget Power is proposing several new, optional rate schedules for its customers to consider. These schedules include Schedule 6, 25, 26, 30, 36, 38, 39 and 48 and are described in the following pages. If approved, the new rates will become effective mid to late 1993. The effective date will depend upon the date of final Commission action in this case.

The Commission will be holding hearings on the company's proposal, which is on file at Puget Power business offices, and at the Commission Office in Olympia. Representatives of the company, the Commission's staff, and others will be offering testimony. If you are interested in commenting on this filing, or would like to be notified of the schedule of hearing dates please write the Commission at the following address:

Secretary, Washington Utilities and Transportation Commission
PO Box 47250
1300 S. Evergreen Pk. Dr. S.W.
Olympia, WA 98504-7250

Please include your name and mailing address, and indicate that you are inquiring about a Puget Power filing, Docket No. UE-920499. If you need further information about the hearing process, or would like to be added to the mailing list for this case, you may

call the Commission, toll free, at 1-800-562-6150.

A lawyer has been appointed to represent public. You can reach this "public counsel" calling or writing:

Mr. Charles Adams
Public Counsel Section
Office of the Attorney General
900 Fourth Avenue, Suite 2000
Seattle, WA 98164
(206)-464-6253

If you cannot attend the public hearing and wish to have your comments included in the hearing record, please send them either to the Commission or to Public Counsel at the addresses set forth above. Your written comments will be presented by Public Counsel at the hearing.

After the hearings are over, the Commission will consider the evidence. It will then announce a decision. It may decide to approve the changes, deny them or approve them with modifications. Thank you.

Corey A. Knutsen
Vice President
Puget Sound Power & Light Company

What this change means to you

Under the proposal residential customers will see bills either increase or decrease depending on the customer's usage. Customers using modest amounts of electricity, as indicated below, will see a decrease, while those using large amounts of electricity will see an increase.

| kWh per Month | October - March | | April - September | |
|---------------|-----------------|----------|-------------------|----------|
| | Present | Proposed | Present | Proposed |
| 0 | \$4.55 | \$5.35 | \$4.55 | \$5.35 |
| 300 | \$17.68 | \$16.55 | \$17.68 | \$16.55 |
| 600 | \$30.82 | \$29.72 | \$30.82 | \$30.62 |
| 800 | \$40.81 | \$41.18 | \$40.28 | \$41.00 |
| 1,000 | \$50.80 | \$52.65 | \$49.74 | \$51.37 |
| 1,300 | \$67.10 | \$69.90 | \$65.18 | \$66.98 |
| 1,500 | \$77.96 | \$81.39 | \$75.47 | \$77.39 |
| 1,800 | \$94.25 | \$98.64 | \$90.91 | \$93.00 |
| 2,000 | \$105.12 | \$110.14 | \$101.20 | \$103.41 |
| 3,000 | \$159.43 | \$167.64 | \$152.65 | \$155.45 |

Amounts include Residential and Small Farm Energy Exchange Credit (Schedule 94) and Periodic Rate Adjustment Mechanism, PRAM, (Schedule 100).

6 Residential Interruptible Water Heater Credit

This credit will be available to a limited number of residential customers on a test basis. Service under this schedule will require the customer to sign a five year contract with the Company which allows for the interruption of the customer's water heater elements of 7,600 watts or more.

Proposed Monthly Rate
\$5.35 per month credit per hot water heater to be interrupted.

7*** Residential Service

For domestic use in single family dwellings served through one meter. Domestic and incidental non domestic use.

Proposed Monthly Rate
Basic Charge:
\$5.35 single phase or \$12.30 three phase plus:

Energy Charge:
Base Rate:

Oct-Mar: 4.09¢ per kWh for the first 500 kWh
6.06¢ per kWh for all over 500 kWh

Apr-Sep: 4.09¢ per kWh for the first 400 kWh
5.53¢ per kWh for all over 400 kWh

Commercial customers will see a decrease of 6.6 percent, while small and large industrial customers will see increases of 1.8 percent and 6.7 percent respectively.

| Rate Schedule | Typical Usage | | October-March | | April-September | |
|---------------|---------------|-----------|---------------|-----------|-----------------|-----------|
| | kWh Energy | kW Demand | Present | Proposed | Present | Proposed |
| 24 | 500 | 1 | 31.63 | 30.34 | 31.88 | 29.51 |
| 24 | 2,000 | 5 | 112.87 | 107.72 | 111.48 | 101.98 |
| 25 | 50,000 | 137 | 2,887.12 | 2,773.52 | 2,719.44 | 2,337.30 |
| 26 | 200,000 | 548 | 11,364.16 | 10,955.31 | 11,544.08 | 9,433.82 |
| 31 | 500,000 | 1,370 | 21,136.30 | 20,419.80 | 23,245.06 | 19,214.63 |
| 43 | 100,000 | 548 | 4,883.60 | 4,740.30 | 5,273.55 | 4,294.61 |

Amounts include Schedule 100, Periodic Rate Adjustment Mechanism (PRAM)
Present rates for Schedules 25 and 26, are the company's current Schedule 24 rates.

Proposed Monthly Rate:

Basic Charge: \$105.00, plus

Demand Charge:

Oct-Mar \$5.42

Apr-Sep \$1.56

per kW of Billing Demand

Energy Charge:

Oct-Mar 2.819¢ per kWh

Apr-Sep 2.093¢ per kWh

36,38,39 Interruptible Service Credits

Limited, Experimental Schedules available to customers on Schedules 26,31, and 49 meeting specific criteria. Provides a credit for interrupted energy usage. Specific schedules and information are available at any Puget Power office.

43 Interruptible Primary Service for Total Electric Schools. Delivered at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond point of delivery. This schedule will be available only to customers who are taking service under it, when these revisions become effective.

Proposed Monthly Rate:

Basic Charge: \$105.00, plus

Demand Charge:

Base Rate

Oct-Mar \$3.77

Apr-Sep \$2.51

per kW of Billing Demand, plus \$1.38 per kW of critical demand established in the preceding 11 months.

Energy Charge:

Base Rate

Oct-Mar 2.819¢ per kWh

Apr-Sep 2.563¢ per kWh

46 High Voltage Interruptible Service for commercial or industrial customers with billing demand not less than 4400 kVa, who may be interrupted during certain hours of the day. Customers provide all transformation and facilities beyond the point of delivery. Delivery is at high voltage (50,000 volts or higher). This schedule will be available only to customers who are taking service under it, when these revisions become effective.

Proposed Monthly Rate:

Demand Charge:

Base Rate

\$1.60 per kVa of billing demand

Energy Charge:

Base Rate

Oct-Mar 2.518¢ per kWh

Apr-Sep 2.289¢ per kWh

48 High Voltage General Service— Optional, Limited Experimental Rate For commercial or industrial customers contracting for four (4) years with the Company and Delivered at high voltage (50,000 volts or higher). Customer provides all transformation and facilities beyond point of delivery.

Proposed Monthly Rate:

Demand Charge:

Base Rate

1st Block \$2.40

2nd Block \$3.97

per kVa of Billing Demand

Energy Charge:

Base Rate

Oct-Mar 2.067¢ per kWh for the first block

3.690¢ per kWh for all excess

Apr-Sep 2.067¢ per kWh for the first block

3.133¢ per kWh for all excess

49 High Voltage General Service. For commercial or industrial customers with billing demand not less than 4400 kVa. Delivered at high voltage (50,000 volts or higher). Customer provides all transformation and facilities beyond point of delivery.

Proposed Monthly Rate:

Demand Charge:

Base Rate

\$2.79 per kVa of billing demand

Energy Charge:

Base Rate

Oct-Mar 2.518¢ per kWh

Apr-Sep 2.289¢ per kWh

50,51,52,53,54,55,57,58

Street Lighting Service. These schedules provide incandescent, mercury vapor, sodium vapor street lighting service, and traffic control lighting. Due to space limitations details are not provided here. Specific schedules and information are available at any Puget Power office.

NOTE: Rates are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism. Schedules 94, 97 and 100 are not changed by this filing.

* Schedules 8,10,11,12, 56, and 59 availability and monthly rates are identical to the schedule listed immediately preceding, except energy charges are subject to adjustment by Schedule 94, Residential and Farm Energy Exchange.

** Schedule 29 and 35 energy charges are subject to adjustment by Schedule 97, Agricultural Irrigation and Drainage Pumping Discount, and Schedule 94, Residential and Farm Energy Exchange.

*** Schedule 7 charges are subject to adjustment by Schedule 94, Residential and Farm Energy Exchange.

Important NOTICE



Puget Power is proposing to change
the way it calculates your bill

Washington Utilities and
Transportation Commission

Docket UE-920499

This rate proceeding may affect
your bill

Information inside

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Proposed Monthly Rate:

Basic Charge: \$5.35 single phase or \$16.51 three phase, plus:

Demand Charge:

No charge for the first 50 kW of Billing Demand

Oct-Mar \$6.53

Apr-Sep \$2.30

per kW for all over 50 kW of Billing Demand

Energy Charge:

Oct-Mar 4.808¢ per kWh for the first 20,000 kWh

3.480¢ per kWh for all over 20,000 kWh

Apr-Sep 3.438¢ per kWh for the first 20,000 kWh

2.996¢ per kWh for all over 20,000 kWh

30 Primary General Service— Optional, Limited Experimental Rate For commercial or industrial customers contracting for four (4) years with the Company. Delivered at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond point of delivery.

Proposed Monthly Rate:

Demand Charge:

Base Rate

Oct-Mar \$4.29

Apr-Sep \$5.16

per kW of Billing Demand

Energy Charge:

Base Rate

Oct-Mar 2.429¢ per kWh for the first block

3.762¢ per kWh for all excess

Apr-Sep 2.429¢ per kWh for the first block

3.194¢ per kWh for all excess

31, 10* **Primary General Service** For commercial or industrial customers. Delivered at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond point of delivery.

Proposed Monthly Rate:

Basic Charge: \$105.00, plus

Demand Charge:

Base Rate

Oct-Mar \$5.42

Apr-Sep \$3.61

per kW of Billing Demand

Energy Charge:

Base Rate

Oct-Mar 2.819¢ per kWh

Apr-Sep 2.563¢ per kWh

35** **Seasonal Primary Irrigation & Drainage Pumping Service**, for irrigation and/or drainage pumping on agricultural land used in the production of plant crops.

Proposed Monthly Rate:

Basic Charge: \$105.00, plus

Demand Charge:

Oct-Mar \$5.42

Apr-Sep \$1.56

per kW of Billing Demand

Energy Charge:

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call the Commission, toll free, at 1-800-562-6150.

A lawyer has been appointed to represent public. You can reach this "public counsel" calling or writing:

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Public Counsel Section
Office of the Attorney General
900 Fourth Avenue, Suite 2000
Seattle, WA 98164
(206)-464-6253

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| 1,300 | \$67.10 | \$69.90 | \$65.18 | \$66.98 |
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| 26 | 200,000 | 548 | 11,364.16 | 10,955.31 | 11,544.08 | 9,433.82 |
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7* Residential Service**— For domestic use in single family dwellings served through one meter. Domestic and incidental non domestic use.

Proposed Monthly Rate
Basic Charge:
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Energy Charge:
Base Rate:

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6.069¢ per kWh for all over 500 kWh

Apr-Sep: 4.096¢ per kWh for the first 400 kWh
5.535¢ per kWh for all over 400 kWh

24 3* General Service for commercial or industrial customers with demand less than 50 kW.

Proposed Monthly Rate:
Basic Charge: \$5.35 single phase or \$12.30 three phase, plus:
Energy Charge:
Base Rate
Oct-Mar 5.118¢ per kWh
Apr-Sep 4.652¢ per kWh

25,11* Small Demand General Service for commercial or industrial customers with demand greater than 50 kW but less than 350 kW.

Proposed Monthly Rate:
Basic Charge: \$26.50, plus
Demand Charge:
Base Rate
No charge for the first 50 kW of Billing Demand
Oct-Mar \$6.53
Apr-Sep \$4.35
per kW for all over 50 kW of Billing Demand

Energy Charge:
Base Rate
Oct-Mar
4.808¢ per kWh for the first 20,000 kWh
3.480¢ per kWh for all over 20,000 kWh
Apr-Sep
4.372¢ per kWh for the first 20,000 kWh
3.164¢ per kWh for all over 20,000 kWh

26,12* Large Demand General Service for commercial or industrial customers with demand greater than 350 kW.

Proposed Monthly Rate:
Basic Charge: \$70.00, plus
Demand Charge:
Base Rate
Oct-Mar \$7.85
Apr-Sep \$5.23
per kW of Billing Demand

Energy Charge:
Base Rate
Oct-Mar 3.299¢ per kWh
Apr-Sep 2.999¢ per kWh

29** Seasonal Irrigation & Drainage Pumping Service, for irrigation and/or drainage pumping on agricultural land used in the production of plant crops.