**APPENDIX 3**

**Summary of Staff’s Remaining Proposed Adjustments**

**to Pro-forma Net Power Costs**

**(Updated per Exhibit No. 15C – Company Response to Bench Request 3)**

**WCA WA**

**$554,264,532 $125,498,065**

1. Add Arbitrage Sales Margins ($2,377,437) ($529,467)

2. SMUD Contract Reshaping (1) ($2,499,818) ($552,137)

3. Colstrip Unit 4 Outage Rate (1) ($1,545,939) ($341,453)

4. Idaho PTP Contract Benefits (2) ($1,583,040) ($349,648)

5. DC Intertie Benefits (2) ($4,766,400) ($1,052,760)

6. Intra-Hour Non-Owned Wind Integration Costs (3) ($2,348,393) ($518,692)

7. Remove Portion of Idaho PTP Contract Update (4) ($376,920) ($ 83,251)

8. Remove ICNU/Co. Non-Firm Transmission Adj(5) ($1,216,293) ($268,644)

Total Staff Proposed Adjustments: ($16,714,240) ($3,696,052)

**Staff’s Recommended Net Power Cost: $537,550,292 $121,802,013(6)**

1. Estimates. Staff recommends these adjustments be carried out within GRID model in compliance phase of proceeding for final adjustment amounts.
2. Adjustment removes costs. Same adjustment is achieved by adding equal amount of benefits while maintaining costs.
3. Applies to Non-owned SCL Stateline, Cambell Wind Farm, & Oregon QF Intra-hour Costs.
4. Removes equal portion of updated contract costs in PacifiCorp’s Response to Staff Data Request 143, consistent with previous Idaho PTP Adjustment.
5. Removes Company’s proposed Rebuttal net effect of including non-firm and short-term firm transmission transactions for purposes of this proceeding.
6. Based on combination of Accounts 447, 555, & 565 Alloc. % from Page 12.6.3 of Exhibit No. 15C, PacifiCorp’s Response to Bench Request 3.