APPENDIX 2

REVENUE REQUIREMENT IMPACT OF STAFF ADJUSTMENTS

	PacifiCorp Docket UE-100749	Adj. No.		Levenue Requirement inpact by Adjustment	Staff Position	foot note
	Per Books		\$	16,087,065		
1	Adjustments					
2	REVENUE					
3	Temperature Normalization	3.1	\$	7,030,214	contested, refer to Adj. 3.07	
4	Revenue Normalizing	3.2	\$	444,921	uncontested	
5	Effective Price Change	3.3	\$	(13,004,776)	uncontested	
6	SO2 Emission Allowances	3.4.	\$	(817,312)	uncontested	
7	Green Tag Revenue	3.5	\$	(600,272)	uncontested	
8	Wheeling Revenue	3.6	\$	(97,500)	uncontested	
9	Remove Commercial Sales Temperature Adj.	3,7	\$	(965,320)	contested portion of Company	
			-	(,)	Adj 3.01	
10	0.034					
11	O & M	4.1	di	(40.220)		
	Miscellaneous General Expense	4.1	\$	(48,328)	uncontested	1
	General Wage Increase Annualization	4.2	\$	(147,590)	uncontested	2
	General Wage Increase - Pro Forma	4.3	\$	392,062	uncontested	
	Pension Curtailment	4.4	\$	(766,048)	uncontested	
	Affiliate Management Fee	4.5	\$	(96,486)	uncontested	
	DSM Removal Adjustment	4.6	\$	(5,103,502)	uncontested	
	Remove Non-Recurring Entries	4.7	\$	(206,181)	uncontested	
	Remove MEHC Severance	4.8	\$	(677,606)	uncontested	
20						
21	POWER COSTS					
	Net Power Costs Restating	5.1	\$	(11,534,575)	uncontested	
	Net Power Costs Pro Forma	5.2	\$	31,837,368	contested	
24						
	Electric Lake Settlement	5.3	\$	134,030	uncontested	
26	BPA Residential Exchange	5.4	\$	8,415,062	uncontested	
	James River Royalty Offset	5.5	\$	(1,235,836)	uncontested	
	Removal of Colstrip #3	5.6	\$	(1,428,284)	uncontested	
29						
30	DEPRECIATION/AMORTIZATION					
	Hydro Decommissioning	6.1	\$	(31,867)	uncontested	
32						
33	TAX ADJUSTMENTS					
	Interest True Up	7.1	\$	2,708,937	uncontested,	3
35	Accum DIT Factor Correction	7.2	\$	(627,360)	uncontested	
36	Renewable Energy Tax Credit	7.3	\$	(9,096,497)	uncontested ,	
37	Malin Midpoint Adjustment	7.4	\$	(532,113)	uncontested	
38	WA - FAS 109 Flow-Through	7.5	\$	8,925,653	uncontested	
	AFUDC - Equity	7.6	\$	(122,531)	uncontested	
	Public Utility Tax Adj.	7.7	\$	(415,628)	uncontested	
41	Remove Deferred State Tax Expense	7.8	\$	(3,415,140)	uncontested	
42	Current Year DIT Normalization	7.9	\$	(1,174,264)	contested	
43	Medicare Deferred Tax Expense	7.10	- \$	274,996	uncontested	
44	Avg Balance for Accum DIT - Property	7.11	\$	(1,191,384)	uncontested	
. 45	WA Low Income Tax Credit	7.12	\$	(33,815)	uncontested	
46						
47	RATE BASE					
48	Cash Working Capital	8.1	\$	-	contested	
49	Bridger Mine Rate Base Adjustment	8.2	\$	3,701,914	contested	
50	Environmental Remediation	8.3	\$	91,325	uncontested	
51	Customer Advances for Construction	8.4	\$	2,793	uncontested	
52	Miscellaneous Rate Base Adj. (cont.)	8.5	\$	(948,970)	uncontested	
53	Miscellaneous Rate Base Adj.	8.5.1	\$	182,490	uncontested	
54	Removal of Colstrip #4 AFUDC	8.6	\$	(82,238)	uncontested	
55	Powerdale Hydro Removal	8.7	\$	(120,418)	uncontested	
56	Trojan Unrecovered Plant Adjustment	8.8	\$	(70,963)	uncontested	
57	Customer Service Deposits	8.9	\$	(323,995)	uncontested	
58	Chehalis Regulatory Asset - WA	8.10	\$	4,147,865	uncontested	
59	Repairs Deduction	8.11	\$	(1,745,310)	contested	
60	Remove Current Assets	8.12	\$	(1,363,585)	contested	
61	PRODUCTION FACTOR			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
62	Production Factor Adjustment	9.1	\$	(169,624)	uncontested	
	Production Factor Adjustment (cont.)	9.1.1	\$	(226,035)	uncontested	
64				. , ,		
65	Staff Recommended Revenue Requirement Increase			25,955,342		
33	5			20,700,042		

Footnotes

- Includes advertising adjustment proposed by ICNU/Public Counsel
 Includes SERP adjustment proposed by ICNU/Public Counsel
 Automatically recalculated due to changes in rate base and weighted cost of debt.