

**Exh. JDW-33
Dockets UE-240006/UG-240007
Witness: John D. Wilson**

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

AVISTA CORPORATION,

Respondent.

**DOCKETS UE-240006 & UG-240007
(Consolidated)**

**EXHIBIT TO
CROSS-ANSWERING TESTIMONY OF
JOHN D. WILSON
ON BEHALF OF STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Attachment A Comparison to File

August 16, 2024

Line No.	Description	Filed (base)	DR-227	Delta Filed	Reference	CCA Only
		2025	2025			2025
		Pro Forma	Pro Forma	Change		Full CCA
1	555 PURCHASED POWER					
2	Short-Term Market	2,213	25,356	23,143		25,332 23,119
3	Chelan PUD	38,217	38,217	0		38,217 0
4	Douglas PUD	1,750	1,750	0		1,750 0
5	Grant PUD	31,202	31,202	0		31,202 0
6	Lancaster PPA	29,983	28,926	-1,058		28,923 -1,060
7	Small Power	1,344	1,344	0		1,344 0
8	Stimson	1,654	1,654	0		1,654 0
9	Spokane-Upriver	3,487	3,487	0		3,487 0
10	Spokane Waste-to-Energy	5,845	5,845	0		5,845 0
11	Palouse Wind	22,954	22,954	0		22,954 0
12	Adams-Neilson Solar	0	0	0		0 0
13	Elf I Solar	0	0	0		0 0
14	Rattlesnake Flats Wind	10,382	10,382	0	DR-227(l)	10,382 0
15	Clearwater Wind	11,292	11,292	0		11,292 0
16	Incremental VER Integration	3,537	3,537	0		3,537 0
17	Clolumbia Basin Hydro	16,445	16,445	0		16,445 0
18	Clearwater (Idaho only)	0	0	0		0 0
19	WPM Ancillary Services (reconciling item - not in ERM)	0	0	0		0 0
20	Non-Mon. Accruals (reconciling item - not in ERM)	0	0	0		0 0
21	Total Account 555	180,305	202,391	22,085		202,364 22,059
22						
23	557 OTHER EXPENSES					
24	Miscellaneous Transaction Fees	600	600	0		600 0
25	Other Resource Costs	0	0	0		0 0
26	Natural Gas Fuel Purchases	0	0	0		0 0
27	Total Account 557	600	600	0		600 0
28						
29	501 THERMAL FUEL EXPENSE					
30	Kettle Falls - Wood Fuel	7,364	7,536	172		7,531 168
31	Colstrip - Fuel Cost	31,951	14,178	-17,773	DR-227(b)/DR-227(i)	14,314 -17,637
32	Total Account 501	39,315	21,714	-17,601		21,846 -17,469
33						
34	547 OTHER FUEL EXPENSE					
35	Coyote Springs 2 Combined Cycle Combustion Turbine	50,624	38,733	-11,892	DR-227(b)/DR-227(f)	38,684 -11,940
36	Lancaster Combined Cycle Combustion Turbine	48,064	35,482	-12,583	DR-227(b)/DR-227(f)	35,332 -12,733
37	TC Energy Pipeline	10,894	11,829	935	DR-227(e)	10,894 0
38	Williams Northwest Pipeline	308	171	-137		171 -138
39	Rathdrum Combustion Turbine	34,724	7,476	-27,247	DR-227(b)/DR-227(f)	7,412 -27,311
40	Northeast Combustion Turbine	0	0	0		0 0
41	Boulder Park Engines	4,394	2,480	-1,914	DR-227(b)/DR-227(f)	2,478 -1,915
42	Kettle Falls Combustion Turbine	995	371	-624	DR-227(b)/DR-227(f)	372 -623
43	Total Account 547	150,003	96,541	-53,461		95,342 -54,660
44						
45	565 TRANSMISSION OF ELECTRICITY BY OTHERS					
46	Short-term Purchases	0	0	0		0 0
47	BPA Point-to-Point	14,404	14,619	215	DR-227(d)	14,404 0
48	BPA Montana Intertie	1,448	1,448	0		1,448 0
49	Avista on BPA Borderline	1,575	1,575	0		1,575 0
50	Kootenai Electric Cooperative, Inc	57	57	0		57 0
51	Northern Lights - Sagle	134	134	0		134 0
52	Northwestern for Colstrip	819	819	0		819 0
53	Portland General Electric John Day to COB	1,620	1,620	0		1,620 0
54	Northwestern for Clearwater III (wind)	5,634	5,637	3		5,637 3
55	Columbia Basin Hydro transmission	2,640	2,640	0		2,640 0
56	Total Account 565	28,331	28,549	218		28,334 3
57						
58	TOTAL EXPENSE	398,553	349,794	-48,759		348,486 -50,067
59						

60	<u>447 SALES FOR RESALE</u>						
61	Short-Term Market	273,842	145,587	-128,255	DR-227(g)	145,727	-128,114
62	Forecast to Actual Market Adjustment	-65,756	0	65,756	DR-227(a)	-65,756	0
63	Nichols Pumping	2,769	2,782	12		2,781	12
64	Sovereign/Kaiser Services	141	141	0		141	0
65	Pend Oreille PUD	396	396	0		396	0
66	Total Account 447	211,392	148,905	-62,487		83,289	-128,102
67							
68	<u>456 OTHER ELECTRIC REVENUE</u>						
69	Non-WA EIA REC (Idaho only)	0	0	0		0	0
70	Natural Gas Liquids	485	485	0		485	0
71	Surplus AECO to Malin Transportation	11,552	16,182	4,630		16,253	4,701
72	Total Account 456	12,038	16,667	4,630		16,739	4,701
73							
74	TOTAL REVENUE	223,429	165,572	-57,857		100,028	-123,401
75				0			
76	TOTAL NET EXPENSE	175,124	184,222	9,098		248,458	73,334
	Washington portion			6,041		73,334	73,334
						47,227	47,227
	Native Load	1,075.4		-1,075.4		1,075.4	0.0
						0.0	0.0
	Adjustment for AWEC recommendation (Table 8)		3,025		DR-227(h)		
	AWEC's recommended COB margin adjustment		260		DR-227(m)		
	NPE after AWEC's adjustments		180,936				
						5,812	