Exhibit No. \_\_\_\_T (KLE-2T) Dockets UE-120436, et al. Witness: Kenneth L. Elgin

## BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION COMMISSION

## WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION, d/b/a AVISTA UTILITIES,

Respondent.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION d/b/a AVISTA UTILITIES,

Respondent.

DOCKETS UE-120436/UG-120437 (consolidated)

DOCKETS UE-110876/UG-110877 (consolidated)

**TESTIMONY OF** 

Kenneth L. Elgin

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Fair Rate of Return

September 19, 2012

1		I. INTRODUCTION
2		
3	Q.	Please state your name, occupation, and business address.
4	A.	My name is Kenneth L. Elgin. I am a senior financial analyst for the Washington
5		Utilities & Transportation Commission. My business address is, Richard Hemstad
6		Building, S. 1300 Evergreen Park Drive SW, Olympia, Washington 98504.
7		
8	Q.	Please summarize your educational background and professional experience.
9	А.	I earned a B.A. degree in 1974 from University of Puget Sound and an M.B.A.in
10		1980 from Washington State University. I have been employed by the Commission
11		in several different capacities since 1985. My experience is more fully described in
12		Exhibit No (KLE-2).
13		
14	Q.	What is the purpose of your testimony in this proceeding?
15	A.	The purpose of my testimony is to provide the Commission with a recommendation
16		for the fair rate of return (cost of capital) for Avista Utilities ("Avista" or "the
17		Company").
18		
19		II. COST OF CAPITAL SUMMARY
20	e	
21		A. Staff's Cost of Capital Recommendation
22		
23	Q.	What is the overall cost of capital for the regulated operations of Avista?

.

1	A.	The overall cost of capital for Avista regulated operations is 7.22 percent. The			
2		following table shows	the capital struct	ure and cost rates	5:
3					
4		Component	Percent	Cost	Weighted Cost
5		Total debt	54.00	5.70%	3.08%
6		Common	46.00	9.00%	<u>4.14%</u>
7		Cost of Capital			7.22%
8					
9		B. Comparing St	aff and Compar	ny Recommenda	itions
10					
11	Q.	Please compare your	cost of capital d	letermination w	ith Avista's cost of capital
12		proposal.			
13	А.	The Company propose	s an overall cost	of capital of 8.25	5 percent. The major
14		differences between m	y recommendation	ons and the Com	pany's proposal are: 1) a
15		return on equity ("ROI	E") of 9.00 perce	ent compared to t	he Company's proposed
16		10.90 percent ROE; an	d 2) a capital str	ucture with 46.00	0 percent equity compared to
17		the Company's propos	ed hypothetical	equity ratio of 48	.40 percent.
18		There is a smal	l difference in th	e proposed cost	of debt. I calculate a cost of
19		debt to the Company o	f 5.70 percent, c	ompared to Avis	ta's proposed 5.76 percent.
20		This difference is due	to: 1) the cost an	d amount of shore	rt-term debt; and 2) the costs
21		and amounts of debt for	or Avista that wi	ll be issued in 20	12. Exhibit No (KLE-4)
22		contains all the adjustr	nents supporting	the cost of debt	calculations.

÷

1		My cost of capital recommendation is also consistent with Staff's position on
2		decoupling in this case. The Commission's Decoupling Policy Statement recognizes
3		correctly that customers should benefit from lower cost of capital due to decoupling.
4		How a specific decoupling proposal actually impacts a utility's cash flows would
5		need to be evaluated once it is adopted. If the Commission accepts a decoupling
6		proposal, the Commission should reduce the equity ratio for ratemaking purposes to
7		reflect the enhanced cash flow benefit decoupling confers on the Company. In future
8		cases, I will need to evaluate the Company's financial position and make a specific
9		recommendation based upon the actual performance of the utility under decoupling.
10		There may be other means to reflect the reduced risk of decoupling on cost of
11		capital.
12		
12 13		III. BACKGROUND
		III. BACKGROUND
13	Q.	III. BACKGROUND Please explain the context of the Commission's cost of capital determination for
13 14	Q.	
13 14 15	<b>Q</b> . A.	Please explain the context of the Commission's cost of capital determination for
13 14 15 16	_	Please explain the context of the Commission's cost of capital determination for Avista in this proceeding.
13 14 15 16 17	_	Please explain the context of the Commission's cost of capital determination for Avista in this proceeding. This proceeding involves setting the rates for the regulated electric and natural gas
13 14 15 16 17 18	_	Please explain the context of the Commission's cost of capital determination for Avista in this proceeding. This proceeding involves setting the rates for the regulated electric and natural gas utility operations of Avista Utilities in the State of Washington. Avista Utilities is
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> </ol>	_	Please explain the context of the Commission's cost of capital determination for Avista in this proceeding. This proceeding involves setting the rates for the regulated electric and natural gas utility operations of Avista Utilities in the State of Washington. Avista Utilities is the utility operating company wholly owned by Avista Corporation. Avista

<sup>&</sup>lt;sup>1</sup> See Exhibit No. \_\_\_\_ (SLM-2), at 2.

1		This principle has particular application in this case. Capital costs have
2		declined substantially. Consistent with the Bluefield and Hope decisions, the
3		Commission should recognize that fact in determining the profit ratepayers should
4		pay to Avista's owners through rates.
5		
6		B. General Economic and Financial Conditions
7		
8	Q.	What economic and financial conditions are relevant to your estimate of
9		Avista's cost of equity capital?
10	А.	I rely upon current economic and financial conditions. Efficient markets assume
11		current market conditions shape investor expectations and stock prices reflect those
12		expectations. Stock prices reflect current opportunity costs, not past events.
13		
14	Q.	What is your general expectation regarding the impact of current financial
15		conditions on investor expectations?
16	А.	My general expectation is that the current macro-economic climate will continue in
17		its present state through the rate year, 2013, at least. Furthermore, the current
18		interest rate environment will continue to keep the cost of capital low.
19		
20		C. Avista's Operations and Risks
21		
22	Q.	Please summarize Avista and its operations.

_		
2	Q.	In two recent contested rate cases involving PacifiCorp and Puget Sound
- 3		Energy, the Commission rejected your recommendation to use a capital
4		structure with 46 percent equity. Does that change your recommendation?
5	A.	No. A 46 percent equity ratio is reasonable for Avista as it was in those two prior
6		cases. It supports a BBB corporate credit rating for Avista Corporation, and it will
7		enable Avista to attract capital on reasonable terms, consistent with Bluefield and
8		Hope. No more is required.
9		In those rate cases I just cited, the Commission confirmed its safety and
10		economy standard for determining an appropriate equity ratio. I applied that
11		standard in this case. However, I note that in neither order did the Commission state
12		that 46 percent equity was unsafe or uneconomic, or was otherwise inconsistent with
13		Commission policy. I also note that in that PSE order, the Commission determined
14		that a range of equity ratios would be consistent with its stated policy and stated that
15		accepting the higher equity ratio would help address its alleged attrition. <sup>40</sup> That is
16		not a factor here, because Staff is directly measuring attrition in this case.
17		
18	Q.	Through various witnesses, the Company contends that its proposed equity
19		ratio is necessary to provide the Company access to capital markets to support
20		its large capital requirements. <sup>41</sup> What is your response?
21	А.	The facts do not support the Company's contention. As I have explained, Avista
22		Corporation has successfully raised new debt on reasonable terms with a 46 percent

 <sup>&</sup>lt;sup>40</sup> Utilities and Transp. Comm'n v. Puget Sound Energy, Inc., Dockets UE-111048 & UG-111049, Order 08 (May 7, 2012), at 21 ¶ 56.
 <sup>41</sup> E.g., Thies, Exhibit No. (MTT-1T), at 2, lines 8-16.

/

1