



2014-2015
Biennial Conservation Report
Washington

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Introduction

Pacific Power & Light Company (Pacific Power or Company), a division of PacifiCorp, submits this 2014-2015 Biennial Conservation Report to the Washington Utilities and Transportation Commission (Commission) and the Energy Independence Act (I-937) Commerce Conversation Report to Washington Department of Commerce (Commerce) in response to reporting requirements established as part of the Energy Independence Act. The report is consistent with RCW 19.285.70 which states:

(1) On or before June 1, 2012, and annually thereafter, each qualifying utility shall report to the department on its progress in the preceding year in meeting the targets established in RCW 19.285.40, including expected electricity savings from the biennial conservation target, expenditures on conservation, actual electricity savings results, the utility's annual load for the prior two years, the amount of megawatt-hours needed to meet the annual renewable energy target, the amount of megawatt-hours of each type of eligible renewable resource acquired, the type and amount of renewable energy credits acquired, and the percent of its total annual retail revenue requirement invested in the incremental cost of eligible renewable resources and the cost of renewable energy credits."

This report is also consistent with the guidelines set forth in the revised WAC 480-109-100(3) and Condition (8)(e) in Docket UE-132047, Order 01, addressing reporting requirements.

As directed in Docket UE-100523 memorandum dated May 4, 2012, two separate filings will be submitted for "Conservation" and "Renewables". This report is addressing the Conservation target and savings.

Consistent with the requirement to pursue all cost-effective, reliable, and feasible conservation, the Company completed a comprehensive conservation potential assessment followed by economic resource screening and selection through the Company's Integrated Resource Planning process. The resulting ten-year conservation forecast, with adjustments as appropriate to account for new information, and biennial target was filed with and approved by the Commission in Docket UE-132047.

Executive Summary

The Company has achieved its 2014-2015 Biennial Conservation Target as set forth in Docket UE-132047, PacifiCorp's Ten-Year Conservation Potential and 2014-2015 Biennial Conservation Target.

A summary of 2014-2015 electric conservation targets, expenditures and savings results are provided below.

	Savings (MWH)
Target	74,703
Company Achieved Conservation	98,883
Total Achieved Conservation	111,160
Percent of Target	132%
Surplus MWH Savings	24,180

Consistent with the conditions established by the Commission in Docket UE-132047 Order 01, the cost-effectiveness has been determined based on the Total Resource Cost (TRC) test incorporating the 10 percent conservation benefit and risk adder consistent with the Northwest Power and Conservation Council's approach. Using this test, the benefit to cost ratio for the Company's 2014-2015 Biennial Conservation savings was 1.73¹².

Working in partnership with its customers, Commission staff, and demand side management advisory group members, the Company achieved these results while adhering to the conditions established by the Commission in Docket UE-132047. Appendix 1 of this report summarizes the Company's compliance.

¹The cost effectiveness result includes non-energy benefits for the Company Achieved Conservation savings. The Total Achieved Conservation savings, including NEEA, is 1.75.

² Low Income Weatherization program is not included in the portfolio cost effectiveness analysis per WAC 480-109-100(10)(b).

Energy Independence Act (I-937) Commerce Conservation Report

Energy Independence Act (I-937) Conservation Report 2016

Utility	Pacific Power & Light Company
Report Date	June 1, 2016
Contact Name/Dept	Cory Scott / Demand Side Management
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Summary of Achievement and Targets (MWh)		
	2014-2015	2016-2017
	Biennial	Biennial
Target	74,703	87,814
Achievement	98,881	
Surplus (Deficit)	24,178	

Planning			
2014 - 2015 Planning		2016 - 2017 Planning	
2014-2023 Ten Year Potential (MWh)	2014 - 2015 Target (MWh)	2016-2025 Ten Year Potential (MWh)	2016 - 2017 Target (MWh)
391,777	74,703	457,530	87,814

Achievement

Conservation by Sector	2014 Achievement		2015 Achievement	
	MWh	Utility Expenditures (\$)	MWh	Utility Expenditures (\$)
Residential	20,499	\$3,389,616	24,384	\$3,946,375
Commercial	10,302	\$2,379,871	14,191	\$3,648,592
Industrial	16,969	\$3,250,740	10,204	\$1,934,463
Agriculture	963	\$160,700	1,367	\$230,076
Distribution Efficiency				
Production Efficiency			2	\$3,357
NEEA				
Conservation expenditures NOT included in sector expenditures				
School Educ & Outreach		\$308,051		\$269,699
Evals, CPAs, TRL, Tracking system		\$901,637		\$406,057
Total	48,733	\$10,390,615	50,148	\$10,438,619

Note:
Expenditure amounts do not include any customer or other non-utility costs.

Utility	Pacific Power & Light Company
Compliance Year	2016

Notes, including a brief description of the methodology used to establish the utility's ten-year potential and biennial target to capture cost-effective conservation:

The 2014-2015 MWh target of 74,703 as approved in Docket UE-132047, does not include savings reported by the Northwest Energy Efficiency Alliance (NEEA). Section 4 of Order 03 in Docket UE-100170, directed Pacific Power to collaborate with Puget Sound Energy and Avista to develop a consistent approach to claiming NEEA savings in the 2014-2015 biennium. A joint proposal for consistent approach to claimed NEEA savings was submitted in Docket UE-111880, wherein utilities would report savings from NEEA initiatives, but would not count these savings towards satisfying biennial conservation targets.

As a result, the achieved NEEA savings of 9,348 MWh in 2014 and 2,929 MWh in 2015 and its associated expenditures of \$1,174,914 for 2014 and \$884,208 for 2015 are not reflected in the table above since they are not counted towards the biennial target approved for the Company.

Total MWh achieved and expenditures spent including NEEA is summarized in the following table:

	2014	2015	Total
Total MWh Savings inc NEEA	58,082	53,078	111,160
Total Expenditures inc NEEA	\$ 11,565,528	\$ 11,322,827	\$ 22,888,355

Biennial Target Compared to Actual

2014 Biennial Forecast Compared to Actual

Energy Efficiency Program (Tariff Schedule #)	Forecast 2014		Actual 2014	
	kWh/Yr Savings (at generator)	Expenditures	kWh/Yr Savings (at generator)	Expenditures
Low Income Weatherization (114)	165,000	\$ 900,000	171,585	\$ 698,964
Refrigerator Recycling (107)	667,079	\$ 216,323	732,514	\$ 173,384
Home Energy Savings (118)	11,192,401	\$ 2,095,791	13,991,663	\$ 2,243,020
Home Energy Reports	5,304,077	\$ 298,236	5,121,777	\$ 274,248
<i>Home Energy Reports - Savings Reporting Adjustment</i>			481,956	
Total Residential	17,328,557	\$ 3,510,350	20,499,496	\$ 3,389,616
wattsmart Business (140) - Agricultural	141,546	\$ 29,092	963,432	\$ 160,700
wattsmart Business (140) - Commercial	11,447,378	\$ 2,352,790	10,301,924	\$ 2,379,871
wattsmart Business (140) - Industrial	12,086,653	\$ 2,484,180	16,968,713	\$ 3,250,740
Total Business	23,675,577	\$ 4,866,062	28,234,069	\$ 5,791,311
Total - current Company programs	41,004,134	\$ 8,376,412	48,733,565	\$ 9,180,926
Northwest Energy Efficiency Alliance (NEEA)	7,088,896	\$ 1,249,843	7,015,950	\$ 1,174,914
<i>NEEA - Savings Reporting Adjustment</i>			2,332,025	
Production Efficiency	16,000	\$ 2,947		\$ -
<i>Production Efficiency - Savings Reporting Adjustment</i>				
Total Company kWh Savings including NEEA and company initiative	48,109,030	\$ 9,629,202	58,081,540	\$ 10,355,841
Total Company kWh Savings including company initiative, excluding NEEA	41,020,134		48,733,565	
Be wattsmart, Begin at Home		\$ 60,000		\$ 58,260
Customer Outreach/Communication		\$ 250,000		\$ 249,791
Program Evaluations		\$ 733,814		\$ 786,875
Potential Study Update/Analysis		\$ 67,000		\$ 57,029
Measure Data Documentation		\$ 62,828		\$ 57,733
Res. Admin of Prior Programs		\$ -		\$ -
Total System Benefits Charge Expenditures		\$ 10,799,897		\$ 11,565,528
Total Expenditures including Company Initiative		\$ 10,802,844		\$ 11,565,528
Total Target Expenditures including Company Initiative, excluding NEEA		\$ 9,553,001		\$ 10,390,614

Notes:

Conservation Biennial Target established as of December 19, 2013 Docket No. UE-132047

Forecast from 2014-2015 Business Plan update filed November 1, 2014; UE-132047

Actual savings includes line losses between the customer site and the generation source using the most current study as noted in the 2014 and 2015 Annual Report on Conservation Acquisition.

2015 Biennial Forecast Compared to Actual

Energy Efficiency Program (Tariff Schedule #)	Forecast 2015		Actual 2015	
	kWh/Yr Savings (at generator)	Expenditures	kWh/Yr Savings (at generator)	Expenditures
Low Income Weatherization (114)	164,505	\$ 900,000	158,635	\$ 858,071
Refrigerator Recycling (107)	1,020,877	\$ 254,310	864,568	\$ 150,597
Home Energy Savings (118)	13,026,010	\$ 2,305,015	13,167,682	\$ 2,597,140
Home Energy Reports	11,988,664	\$ 478,288	8,466,680	\$ 440,566
<i>Home Energy Reports - Savings Reporting Adjustment</i>			1,726,640	\$ (100,000)
Total Residential	26,200,057	\$ 3,937,613	24,384,205	\$ 3,946,375
wattsmart Business (140) - Agricultural	149,140	\$ 34,441	1,367,494	\$ 230,076
wattsmart Business (140) - Commercial	12,351,871	\$ 2,856,020	14,214,612	\$ 3,648,592
<i>wattsmart Business Commercial - Savings Reporting Adjustment</i>			(23,941)	
wattsmart Business (140) - Industrial	13,380,549	\$ 3,133,060	10,204,452	\$ 1,934,463
Total Business	25,881,560	6,023,521	25,762,617	\$ 5,813,131
Total - current Company programs	52,081,617	\$ 9,961,134	50,146,821	\$ 9,759,506
Northwest Energy Efficiency Alliance (NEEA)	7,224,424	\$ 881,334	3,357,471	\$ 884,208
<i>NEEA - Savings Reporting Adjustment</i>	-		(428,423)	
Production Efficiency	-	\$ -	-	\$ -
<i>Production Efficiency - Savings Reporting Adjustment</i>			2,359	\$ 3,357
Total Company kWh Savings including NEEA and company initiative	59,306,041	\$ 10,842,468	53,078,228	\$ 10,647,071
Total Company kWh Savings including company initiative, excluding NEEA	52,081,617		50,149,180	
Be wattsmart, Begin at Home		\$ 59,000		\$ 61,431
Customer Outreach/Communication		\$ 250,000		\$ 208,268
Program Evaluations		\$ 302,000		\$ 340,244
Potential Study Update/Analysis		\$ 75,000		\$ 18,007
Measure Data Documentation		\$ 42,465		\$ 47,805
Res. Admin of Prior Programs		\$ -		\$ -
Total System Benefits Charge Expenditures		\$ 11,570,933		\$ 11,319,470
Total Expenditures including Company Initiative		\$ 11,570,933		\$ 11,322,827
Total Target Expenditures including Company Initiative, excluding NEEA		\$ 10,689,599		\$ 10,438,618

Notes:

Conservation Biennial Target established as of December 19, 2013 Docket No. UE-132047

Forecast from 2014-2015 Business Plan update filed November 1, 2014; UE-132047

Actual savings includes line losses between the customer site and the generation source using the most current study as noted in the 2014 and 2015 Annual Report on Conservation Acquisition.

The \$100k expenditure adjustment was provided by Home Energy Reports implementation contractor and reflects a shortfall in the savings delivered by the expansion portion of the program in 2015. This adjustment was incorporated in the cost effectiveness provided in the 2015 Annual Report.

2014 - 2015 Biennial Forecast Compared to Actual

Energy Efficiency Program (Tariff Schedule #)	Forecast 2014 + 2015 **		Actual 2014 + 2015	
	kWh/Yr Savings (at generator)	Expenditures	kWh/Yr Savings (at generator)	Expenditures
Low Income Weatherization (114)	329,505	\$ 1,800,000	330,220	\$ 1,557,035
Refrigerator Recycling (107)	1,687,956	\$ 470,633	1,597,083	\$ 323,980
Home Energy Savings (118)	24,218,411	\$ 4,400,806	27,159,345	\$ 4,840,160
Home Energy Reports	17,292,741	\$ 776,524	13,588,456	\$ 714,814
<i>Home Energy Reports - Savings Reporting Adjustment</i>			2,208,596	\$ (100,000)
Total Residential	43,528,614	\$ 7,447,963	44,883,700	\$ 7,335,990
wattsmart Business (140) - Agricultural	290,686	\$ 63,533	2,330,926	\$ 390,775
wattsmart Business (140) - Commercial	23,799,249	\$ 5,208,810	24,516,536	\$ 6,028,463
<i>wattsmart Business Commercial - Savings Reporting Adjustment</i>			(23,941)	
wattsmart Business (140) - Industrial	25,467,202	\$ 5,617,240	27,173,165	\$ 5,185,203
Total Business	49,557,137	10,889,583	53,996,686	\$ 11,604,442
Total - current Company programs	93,085,751	\$ 18,337,546	98,880,386	\$ 18,940,432
Northwest Energy Efficiency Alliance (NEEA)	14,313,320	\$ 2,131,177	10,373,421	\$ 2,059,123
<i>NEEA - Savings Reporting Adjustment</i>			1,903,602	
Production Efficiency	16,000	\$ 2,947	-	\$ -
<i>Production Efficiency - Savings Reporting Adjustment</i>			2,359	\$ 3,357
Total Company kWh Savings including NEEA and company initiative	107,415,071	\$ 20,471,670	111,159,768	\$ 21,002,912
Total Company kWh Savings including company initiative, excluding NEEA	93,101,751		98,882,745	
Be wattsmart, Begin at Home		\$ 119,000		\$ 119,690
Customer Outreach/Communication		\$ 500,000		\$ 458,059
Program Evaluations		\$ 1,035,814		\$ 1,127,119
Potential Study Update/Analysis		\$ 142,000		\$ 75,036
Measure Data Documentation		\$ 105,293		\$ 105,538
Res. Admin of Prior Programs		\$ -		\$ -
Total System Benefits Charge Expenditures		\$ 22,370,830		\$ 22,884,998
Total Expenditures including Company Initiative		\$ 22,373,777		\$ 22,888,355
Total Target Expenditures including Company Initiative, excluding NEEA		\$ 20,242,600		\$ 20,829,232
	Target 2014+2015 (high end of target)		Actual 2014+2015	Percentage of Target
Achievement for 2014-2015 MWh excluding NEEA	74,703		98,883	132%

Notes:

Conservation Biennial Target established as of December 19, 2013 Docket No. UE-132047
Forecast from 2014-2015 Business Plan update filed November 1, 2014; UE-132047

Actual savings includes line losses between the customer site and the generation source using the most current study as noted in the 2014 and 2015 Annual Report on Conservation Acquisition.

Savings Reporting Adjustments

In the Washington Conservation Working Group, parties agreed “to the extent practicable, there should be consistency between the use of prescriptive unit energy savings estimates in the establishment of the biennial target and the reliance on those same savings estimates in the utility’s demonstration that it met the biennial target.”³ Consistent with this approach, the results provided in the Company’s 2014 and 2015 Annual Reports on Conservation Acquisition have been adjusted, incorporating the key planning assumptions used in establishing the 2014-2015 target. The adjustments are discussed in detail in the following sections.

³ Washington Conservation Working Group Consensus Document as of June 30, 2011.

wattsmart Business

The Washington Savings Verification and Reporting Process Review identified a discrepancy in savings associated with a specific lighting project.⁴

During one of the seven lighting project site visits that had post-inspections completed, the visit revealed significantly lower operation hours for a specific set of fixtures than what was reported. Specifically, 8,064 hours was used in estimating the program savings when actually the set of fixtures were in use only 10 hours per day, five days per week, which was also the case in the baseline condition. Since the sample size was too small to generalize the finding to a broader population of lighting measures, the third party review team concluded that the savings adjustment should only be applied to the measure in which it was observed and not be applied generally.

The resulting adjustment represents a decrease of 21,858 kWh at site for this project, reducing savings from 35,497 kWh to 13,639 kWh. Adjustment for 2015 is a decrease of 23,941 kWh at generation.

Home Energy Reports

A third party impact evaluation has recently been completed on Washington's Home Energy Reports program for program years 2014-2015. Results from the evaluation provided verifiable energy savings that were achieved by customers who were participants in Home Energy Reports program for the Legacy, Expansion, and Refill waves.

As a result, the Company is adjusting the reported savings from this program to reflect the verified net savings from the evaluation. The most significant reason for the increase to savings is a result of the reduction taken in the Company's reporting system of a seven percent reduction to the savings reported by OPower to the Company. This adjustment was applied during the initial planning and delivery phases of the program to account for potential "overlap" between customer actions that are behavioral and directly attributable to the Home Energy Reports and longer term actions such as appliance replacements or lighting upgrades. The adjustment was applied before program specific evaluation results being available. Now that two evaluations have been completed and measured the extent of the overlap between the Home Energy Reports program savings and savings reported through other programs, the seven percent placeholder was removed as part of the application of ex-post evaluation results the savings previously reported.

The impact on savings reporting adjustments is provided in Tables 1 and 2.

⁴ See Appendix 2 of this report for the Savings Verification Report in support of Docket UE-132047 Order 01 section (6)(f).

Table 1
2014 Home Energy Reports Adjustment Calculations

	<u>2014 kWh (Gen)</u>	<u>Source/notes</u>
Home Energy Reports	5,121,777	Annual report 2014 - table 6
	5,138,326	Evaluated kWh savings at site WA Home Energy Report Evaluation
	28,694	Savings uplift in other energy efficiency programs identified in evaluation
	5,109,632	Verified Net Savings (kWh)
	5,603,733	Verified Net Savings at Generation including line loss percentage
	481,956	Savings Reporting Adjustment for Home Energy Reports 2014

Table 2
2015 Home Energy Reports Adjustment Calculations

	<u>2015 kWh (Gen)</u>	<u>Source/notes</u>
Home Energy Reports	8,466,680	Annual report 2015 - table 6
	9,198,395	Evaluated kWh savings at site WA Home Energy Report Evaluation
	(96,143)	Savings uplift in other energy efficiency identified in evaluation
	9,294,538	Verified Net Savings (kWh)
	10,193,320	Verified Net Savings at Generation including line loss percentage
	1,726,640	Savings Reporting Adjustment (kWh)for Home Energy Reports 2015

Northwest Energy Efficiency Alliance (NEEA)

NEEA estimated savings in the Company’s Washington service territory resulting from its initiatives based on the same baseline assumptions used in the development of the Company’s 2014-2015 biennial conservation target.⁵ NEEA’s savings are relative to the Northwest Power and Conservation Council’s 6th Plan baselines for 2014 and proxy 7th Plan baselines for 2015. Consistent with the Company’s 2014-2015 Biennial Conservation Plan, 2014 savings identified by NEEA were adjusted to better align with the Company’s 2013 Conservation Potential Assessment, as shown in Table 3 below.

⁵ See memo from NEEA, Appendix 3 of this report.

Table 3
NEEA 2014-2015 Savings Calculations

Sector	NEEA Savings (aMW at Site)		NEEA Savings (aMW at Generator)		PacifiCorp Washington Potential - 2014-2023 aMW at Generator			Adjusted NEEA Forecast - MWh at Generator		
	2014	2015	2014	2015	2013 IRP	6 th Plan Calculator	Adjustment Factor	2014	2015	2014-2015 Total
Residential	1.73	0.17	1.89	0.18	13.24	43.63	30%	4,969	1,615	6,584
Commercial	0.73	0.15	0.78	0.15	13.66	21.55	63%	4,325	1,314	5,639
Industrial and Agricultural	0.01	0.01	0.01	-	7.11	13.51	53%	53	-	53
Total	2.46	0.33	2.69	0.33	34.01	78.69	43%	9,348	2,929	12,277

Savings reported from NEEA initiatives in the Company’s 2014 and 2015 annual reports were based on preliminary estimates provided by NEEA at the time those reports were created. The savings calculation adjustment is provided in Table 4.

Table 4
Revised NEEA 2014 and 2015 Savings

NEEA Savings Pacific Power Washington					
	Annual saving reported kWh (at Site)	Revised savings kWh (at Site)	Annual saving reported kWh (at Gen)	Revised savings kWh (at Gen)	Net Adjustment kWh (atGen)
2014	6,400,566	8,590,345	7,015,950	9,347,975	2,332,025
2015	3,063,405	2,878,280	3,357,471	2,929,048	(428,423)
Total Adj					1,903,602

Production Efficiency

Years of Implementation

The Company began a detailed study of the potential energy savings from production efficiency in 2011; with the initial implementation of identified projects beginning in 2012. Final study work was completed in 2012.

Program Description

In 2011, the Company began studying potential energy efficiency upgrades to the electrical systems at the thermal and wind power production facilities. The Company fully owns one thermal plant that provides power to Washington State as well as four wind projects. The Company jointly owns two additional thermal plants, Jim Bridger and Hermiston and Colstrip unit 4 that also provide power to Washington.

Program Details

Project work began in 2014 at the Hermiston power plant based on studies completed in 2011. Before construction, the Company required approval from the other plant owners for projects initially identified as cost-effective using the methodology described in

Appendix 2—*Production Efficiency Economic Evaluation Methodology* of the Company’s Demand-side Management 2014-2015 Business Plan.

The Heating ventilating and Air Conditioning (HVAC) upgrades and the compressed air system upgrades at the Hermiston plant included in the proposed 2014-2015 target⁶ were completed after joint owner approval was received. The lighting project at Hermiston assessed in the Cascade Energy study (revision: March 12, 2013) was not originally included in the target based on initial economics but was completed during the biennial period after updated pricing led to a re-assessment of cost effectiveness and the joint owners approving their share of the expenditures.

Table 5 details the specific projects completed in the 2014-2015 biennium.

Table 5
2014-2015 Production Efficiency Projects

Projects	Expenditures	Savings (MWh)
Lighting	\$2,096	0.56
HVAC Upgrade	\$364	0.34
Air Compressor Upgrades	\$897	1.46
TOTAL	\$3,357	2.36

Note: Expenditures and savings are adjusted by PacifiCorp ownership (50%) and Washington allocation (22.47%) consistent with planning assumptions utilized in the 2014-2015 Biennial Conservation Target Report, p. 25.

No production efficiency expenditures or savings were reported in 2014 Annual Report pending final project installations and reconciliation of expenditures which was complete in 2015. Production efficiency results are included as adjustments since they were not previously included in 2014 or 2015 annual report(s).

Adjustment Summary

The net effect of all adjustments applied to the 2014-2015 biennial savings is an increase of 4,110 MWh. These adjustments include the effects of line losses.

Table 6 provides detail by adjustment type in kWh and reporting year.

⁶ The original target included a range (in MWh) which reflected uncertainty in the production efficiency forecast. The Commission approved the Company’s proposed target as a single number equal to the lower end of the range. The lower end of the range reflected a 0 MWh contribution from Production Efficiency. The Commission approval did not explicitly remove Production Efficiency from the target and the Company is reporting these savings and costs to fully reflect Company initiatives undertaken in compliance with I-937.

Table 6
Adjustments by Type and Year (kWh at generation)

Adjustment (kWh)	2014	2015	Total
wattsmart Business	-	(23,941)	(23,941)
Home Energy Reports	481,956	1,726,640	2,208,596
NEEA	2,332,025	(428,423)	1,903,602
Production Efficiency	-	2,359	2,359
Total	2,813,981	1,276,635	4,090,616

UES Baseline Analysis

As explained on Page 11 of the Company’s 2014-2015 Biennial Conservation Plan, consistent with reporting in previous biennia and the general consensus of parties to the 2011 Washington Conservation Work Group meetings, the savings reported in this document utilize the same baseline and other planning assumptions (i.e., “frozen) used to set the 2014-2015 biennial conservation target⁷. Planning assumptions were held constant over the biennial period to mitigate potential risk associated with updating savings assumptions based on RTF Unit Energy Savings (UES), program evaluation results, or other sources of savings values.

To quantify the level of risk associated with “floating” assumptions, the Company performed a parallel savings analysis to estimate what savings would have been during the 2014-2015 biennial period if assumptions were allowed to float. To perform this analysis, the Company chose to replicate Puget Sound Energy’s method of updating UES values once during the biennial period, effective January 1st of the second year based on updated information available by October 1st of the first year. The Company shared the proposed methodology with its DSM Advisory Group on March 18, 2015, and Advisory Group members agreed that the method was appropriate for the purpose of this risk assessment.

Table 7 shows the results of the floating UES analysis for affected measures. All of the updated UES values shown below are the result of RTF updates between October 2013 and September 2014. As shown, the total impact on reported 2015 savings is 3,300 MWh at site, or 3.3 percent of savings claimed towards satisfying the Biennial Conservation Target. While the percentage impact was relatively small during the 2014-2015 biennium, the analysis illustrates that many measures are affected by RTF updates and that floating UES values with these updates does create risk for a utility in meeting its biennial conservation target.

⁷ Exceptions to frozen assumptions include using ex-post evaluation results for Home Energy Reports and updating savings for measures impacted by new minimum building code or efficiency standard requirements.

**Table 7
Impacts of Floating UES Values**

Program	Measure Name	Unit	Frozen UES (kWh/unit)	Updated UES (kWh/unit)	UES Change (kWh/unit)	2015 Unit Count	Floating UES Impact (kWh)
Home Energy Savings	Clothes Washers 3.2 MEF - Electric DHW & Electric Dryer	Measure	143	211	68	117	7,956
Home Energy Savings	Clothes Washers 3.2 MEF - Electric DHW & Gas Dryer	Measure	54	84	30	0	0
Home Energy Savings	Clothes Washers 3.2 MEF - Gas DHW & Electric Dryer	Measure	106	151	45	39	1,755
Home Energy Savings	Clothes Washers 3.2 MEF - Gas DHW & Gas Dryer	Measure	16	24	8	7	56
Home Energy Savings	Refrigerator (CEE Tier 2) Any Style	Measure	46	47	1	1	1
Home Energy Savings	Refrigerator (CEE Tier 3) Any Style	Measure	85	88	3	1	3
Home Energy Savings	Air Sealing - Any Electric Heating System	Sq. ft.	0.46	0.45	(0.01)	2,764	(28)
Home Energy Savings	Attic Insulation - Any Electric Heating System - No Existing Insulation	Sq. ft.	2.24	2.14	(0.10)	40,673	(4,067)
Home Energy Savings	Attic Insulation - Any Electric Heating System	Sq. ft.	0.70	0.26	(0.44)	108,356	(47,677)
Home Energy Savings	Floor Insulation - Any Electric Heating System	Sq. ft.	1.29	0.76	(0.53)	50,056	(26,530)
Home Energy Savings	Wall Insulation - Any Electric Heating System	Sq. ft.	1.52	1.32	(0.20)	22,620	(4,524)
Home Energy Savings	Energy Savings Kit - CFL	Measure	60	32	(28)	961	(26,908)
Home Energy Savings	Energy Savings Kit - LED	Measure	63	40	(23)	95	(2,208)
Home Energy Savings	Energy Savings Kit - Basic - 1 Bathroom	Measure	268	240	(28)	2,024	(56,672)
Home Energy Savings	Energy Savings Kit - Basic - 2 Bathrooms	Measure	465	437	(28)	3,083	(86,324)
Home Energy Savings	Energy Savings Kit - Best - 1 Bathroom	Measure	271	248	(23)	119	(2,766)
Home Energy Savings	Energy Savings Kit - Best - 2 Bathrooms	Measure	468	445	(23)	403	(9,366)
Home Energy Savings	Energy Savings Kit - Better - 1 Bathroom	Measure	268	240	(28)	21	(588)
Home Energy Savings	Energy Savings Kit - Better - 2 Bathrooms	Measure	465	437	(28)	77	(2,156)
Home Energy Savings	Ductless Heat Pump	Measure	3,500	2,861	(639)	84	(53,676)
Home Energy Savings	Manufactured Homes Ductless Heat Pump	Measure	3,500	2,861	(639)	5	(3,195)
Home Energy Savings	New Homes Ductless Heat	Measure	3,500	2,861	(639)	7	(4,473)

Program	Measure Name	Unit	Frozen UES (kWh/unit)	Updated UES (kWh/unit)	UES Change (kWh/unit)	2015 Unit Count	Floating UES Impact (kWh)
Savings	Pump						
Home Energy Savings	ENERGY STAR Fixture - CFL - Downstream	Measure	49	12	(37)	38	(1,410)
Home Energy Savings	ENERGY STAR Fixture - CFL - Upstream	Measure	49	12	(37)	237	(8,795)
Home Energy Savings	ENERGY STAR Fixture - LED - Downstream	Measure	49	12	(37)	916	(33,991)
Home Energy Savings	ENERGY STAR Fixture - LED - Upstream	Measure	49	12	(37)	15,228	(565,083)
Home Energy Savings	CFLs - General Purpose - Retail	Measure	16	10	(6)	187,393	(1,206,811)
Home Energy Savings	LEDs - General Purpose (Omnidirectional) - Retail	Measure	16	10	(6)	87,288	(543,804)
Home Energy Savings	CFLs - Specialty - Retail	Measure	17	12	(5)	37,093	(177,305)
Home Energy Savings	LEDs - Specialty (Decorative and Directional) - Retail	Measure	29	20	(8)	47,886	(389,313)
Home Energy Savings	HPWH - Tier 1 - 50 to 75 gallons - Any Heat Type - Unheated Buffer Location	Measure	881	887	6	3	18
Home Energy Savings	HPWH - Tier 1 - 50 to 75 gallons - Electric Furnace Heated Home - Interior Location	Measure	556	556	0	2	0
Home Energy Savings	HPWH - Tier 1 - 50 to 75 gallons - Heat Pump Heated Home - Interior Location	Measure	1,189	1,189	0	5	0
Home Energy Savings	HPWH - Tier 1 - greater than 75 gallons - Any Heat Type - Unheated Buffer Location	Measure	1,811	1,817	6	3	18
Home Energy Savings	HPWH - Tier 2 - any tank size >= 50 gallons - Any Heat Type - Unheated Buffer Location	Measure	1,786	1,794	8	7	56
Home Energy Savings	HPWH - Tier 2 - any tank size >= 50 gallons - Gas Heated Home - Interior Location	Measure	1,726	1,724	(2)	2	(4)
Home Energy Savings	New Homes HPWH - Tier 1 - 50 to 75 gallons - Heat Pump Heated Home - Interior Location	Measure	1,189	1,189	0	13	0
Home Energy Savings	New Homes HPWH - Tier 2 - any tank size >= 50 gallons - Heat Pump Heated Home - Interior Location	Measure	1,297	1,243	(54)	7	(378)

Program	Measure Name	Unit	Frozen UES (kWh/unit)	Updated UES (kWh/unit)	UES Change (kWh/unit)	2015 Unit Count	Floating UES Impact (kWh)
Home Energy Savings	New Homes HPWH - Tier 2 - any tank size >= 50 gallons - Zonal Electric Heated Home - Interior Location	Measure	994	952	(42)	0	0
Home Energy Savings Total							(3,248,187)
wattsmart Business	Anti-Sweat Heater Controls - Low Temp	Linear ft.	378	230	(148)	399	(59,264)
wattsmart Business	Anti-Sweat Heater Controls - Med Temp	Linear ft.	233	369	136	28	3,746
wattsmart Business Total							(55,518)
Portfolio Total							(3,303,705)

Summary of Adaptive Management Actions for the 2014-2015 Washington Programs

Home Energy Savings Program

The program was updated at the beginning of 2014 to align measures, savings, and incentives with market conditions, the latest regional information and Company planning assumptions used to develop the 2014-2015 biennial target. Key updates included adding mail-by-request energy savings kits, providing full funding for manufactured home duct sealing for customers with electric ducted heating systems, adding incentives for comprehensive whole home upgrades, adding a multi-family specific measure category and shifting incentives for new homes to a whole home performance basis.

An updated program website, launched in April 2014, provided simpler navigation, direct paths to apply for incentives, enhanced customer support and “self-help” content on a platform that improved usability, especially for mobile devices. All incentive applications were updated in early 2014 to minimize length and an online incentive application process was added for light fixtures and appliances. Online applications were added for insulation/air sealing, duct sealing/duct insulation and central air conditioning equipment in 2015.

During the biennial period, lighting promotions shifted from CFLs to LEDs in response to shifting customer preferences and product availability. Recognizing the higher relative costs of LEDs (when compared to CFLs), promotions focused on opportunities where partners (retailers and manufacturers) also made direct contributions (in addition to program incentives) to lowering the final cost to the customer.

During the last two quarters of 2015, CLEAResult (the program implementer) worked with the Company to identify new measures, measure updates and delivery channel changes for the next biennial period. Changes were provided to the DSM Advisory group for review and comment in mid-October and took effect at the beginning of January 2016. Highlights of the changes included updating unit energy savings for LEDs and CFLs with the latest RTF values, moving light fixture incentives upstream, adding incentives for emerging technology or pilot measures including advanced power strips, Wi-Fi enabled programmable thermostats and heat pump clothes dryers, sun setting incentives for refrigerators and freezers based on updated federal standards and modifying incentive delivery channels for new high performance manufactured homes.

Appliance Recycling

Pickup and recycling services available under the program were expanded to include all customer classes in April 2014. In late 2015, as part of the planning

process for the next biennial period, the company received updated program evaluation information on new (and lower) unit energy savings (which was consistent with comparable RTF data) for recycled appliances. The forecasted cost-effectiveness utilizing new unit energy savings from the Company's program evaluation was sub-optimal and the company received approval to cancel the program effective January 1, 2016.

In late November 2015, the Company was notified that the program implementation contractor had entered into a voluntary receivership, that scheduled pickups had been cancelled, operations had ceased and recent customer incentive checks may not be honored by the bank. The Company immediately posted this information on the program website and utilized another vendor to contact the affected customers to inform them the pickup was cancelled. During December, the Company developed a process to pay outstanding incentives and any bank fees incurred by customers. Also in December, the Company began an expedited sole source procurement process to contract for remedial or "clean-up" appliance recycling services for customers who had pick-ups scheduled and cancelled. A contract for these services was executed in late December.

Home Energy Reports

During the second and third quarters of 2014, the Company met with the DSM Advisory group and outlined plans to expand the Home Energy Reports offer to a larger group of customers. These plans included detailed discussions and exchange of information on a number of the key expansion assumptions, including one vs. two year measure life, persistence of the savings, impacts of allowing all customers access to web tools and the evaluation plans. The Company received approval to expand the program to an additional 38,500 customers in September 2014. These customers received their initial reports in October 2014 and reports were mailed monthly for the initial three months in order to build program awareness. Following this initial three month period, report frequency moved to bi-monthly for the remainder of the program.

In January 2015, an additional group of 6,626 customers began receiving reports to help offset attrition and lower energy savings than expected from the initial group. Savings delivered from the combined (legacy and expansion) group and the analysis of the two year measure life from the last biennial period was an integral part of developing the target and measure life assumptions for the current biennial period.

Low Income Weatherization

The Company's program manager is regularly engaged with the three local agencies that administer the Low Income Weatherization program in Pacific

Power's territory and the Washington State Department of Commerce on a range of issues including, but not limited to availability of Match Maker funding, measure list comparisons and installation prioritization. Based on the on-going engagement and partnering agency requests, program modifications were proposed in late 2015. Changes included an updated measure list, updated efficiency and eligibility requirements and updated measure life information used to calculate savings-to-investment ratios. Modifications were approved and took effect in January 2016.

wattsmart Business

The legacy FinAnswer Express and Energy FinAnswer programs for commercial and industrial customers were consolidated into a single program, wattsmart Business, effective January 1, 2014. Key changes included adding incentives for energy management activities, updating the commercial lighting baseline and updating incentives and measure availability to reflect market conditions and the latest regional information, as applicable.

In October 2014, the program was modified to add an enhanced incentive offer of up to 80 percent of the cost of lighting upgrades for small business customers on selected rate schedules. In addition, flexibility was added for the energy savings goal threshold for Energy Project Manager co-funding, lighting categories and incentives were adjusted for technology and market conditions, incentives for Network Power PC Management were adjusted and measure definition and incentive availability for some irrigated agriculture sprinkler equipment were modified.

In June 2015, a midstream incentive delivery channel for certain lighting measures was added. This change provided an instant, point-of-purchase discount for LEDs and retrofit kits sold through qualifying local distributors. Incentives for the same equipment offered through the lighting retrofit project channel were modified to accommodate the midstream lighting offer. In addition, all interior general illuminance retrofit LEDs were consolidated into one pay-for-savings category and incentive availability small air conditioner and heat pumps were adjusted to align with updated federal standards.

During the last two quarters of 2015, the Company and its delivery contractor worked together to identify new measures and changes to existing measure and delivery channels for the next biennial period. Key modifications include adding incentives for waste heat to power and regenerative technologies to support the Company's approach to pilots, modify the deemed baseline for linear fluorescent lighting retrofits in response to market data indicating electronic ballasts meeting the new standard now represent the industry standard baseline, sunset incentives metal halide fixtures coincident with revised federal standards that will take effect in early 2017, add incentives for exterior LED dimming controls and add a usage

threshold and cost effectiveness reviews to eligibility criteria for the enhanced small business lighting offer.

Supporting Documents for Conservation

Provided below are links to supporting documents relied upon in support of the Company's planning assumptions and associated reporting of actual savings results for the Biennial Conservation Target for 2014 and 2015.

1. Assessment of Long-Term, System-Wide Potential for Demand-Side and Other Supplemental Resources, Volume 1 through Volume 5 – Conservation Potential Assessment

<http://www.pacificorp.com/es/dsm.html>

2. 2014 and 2015 Annual Report(s) on Conservation Acquisition

<http://www.pacificorp.com/es/dsm/washington.html>

3. Report on its Ten-year Achievable Conservation Potential and its Biennial Conservation Target for 2014 and 2015, filed in Docket UE-132047 on November 1, 2013.

<http://www.utc.wa.gov/docs/Pages/DocketLookup.aspx?FilingID=132047>

4. Demand-side Management Business Plan(s) including November 2014 Update filed in Docket UE-132047.

<http://www.utc.wa.gov/docs/Pages/DocketLookup.aspx?FilingID=132047>

5. Independent third-party process and impact evaluations completed during the 2014-2015 biennium, validating program results, assessing ex-post program savings and providing information used to inform future conservation potential assessments, conservation forecasts and the establishment of targets.

<http://www.pacificorp.com/es/dsm/washington.html>

6. Collaborative group documents completed that are used to demonstrate Company's and other utilities' alignment with planning methodologies used by the Northwest Power and Conservation Council. This document with Company specific information is provided as Appendix 3 Comparison of Regional Methodologies of the Company's Ten-year Achievable Conservation Potential

and its Biennial Conservation Target for 2012 and 2013, filed in Docket UE-111880 on January 31, 2012.

<http://www.utc.wa.gov/docs/Pages/DocketLookup.aspx?FilingID=111880>

Appendices

Appendix 1 – 2014-2015 Plan Condition Requirements and Compliance

Appendix 2 – Washington Verification of Savings Review

Appendix 3 – NEEA Memorandum of 2014-2015 Final Savings

Appendix 1

2014-2015
Plan Condition Requirements and Compliance

Pacific Power





Revised July 27, 2016




2014-2015 Plan Condition Requirements and Compliance

Docket UE-132047 Order 01 (2)		
Requires PacifiCorp to use methodologies consistent with those used by the Council.	Appendix 3 of PacifiCorp’s Ten-Year Conservation Potential and Biennial Conservation Target report filed in Docket UE-132047 contains an outline of the methodology used and provided by the Northwest Power and Conservation Council in the development of the regional power plan along with a description of the Company’s aligning methodology. It contains work product further refined by the Methodology Sub-Committee of the Washington Collaborative Working group (summer 2011) and includes Avoided Costs and Total Resource Cost determinants. Together these documents demonstrate the consistency of the methodologies used in the development of both resource plans and development of the Company’s ten-year conservation forecast.	✓
Docket UE-132047 Order 01 (3) (a) (i)		
The Company will consult with the DSM Advisory Group on modifications of existing or development of new evaluation, measurement, and verification (EM&V) conservation protocols based on PacifiCorp’s current evaluation, measurement and verification approach.	The development of a written EM&V framework in collaboration with the DSM Advisory Group is described in the “Utility Evaluation, Measurement and Verification Activities” section of the Ten-Year Conservation Potential and Biennial Conservation Target report filed in Docket UE-132047; a copy of the EM&V framework is also provided as Appendix 8 to that report. The framework was updated in September 2014 and again in September 2015.	✓
Docket UE-132047 Order 01 (3) (a) (ii)		
The Company will consult with the DSM Advisory Group on development of conservation potential assessments under RCW 19.285.040(1) (a) and WAC 480-109-010 (1).	<p>The DSM Advisory Group was consulted in adjustments to the 2015 IRP selections as outlined in “PacifiCorp’s Ten-Year Conservation Potential and 2016-2017 Biennial Conservation Target for its Washington Service Area” filed in Docket UE-152072. The DSM Advisory Group was consulted in the development of the Company’s 2016-2025 conservation forecast as detailed in the “Stakeholder Engagement” section of that report.</p> <p>In addition, the Company has presented to the DSM Advisory group on June 9, 2015 and March 22, 2016 to review the statement of work, methodologies and data sources, of the current conservation potential assessment. That assessment will be used to inform the 2017 Integrated Resource Plan and the Company’s 2018-2027 ten-year conservation forecast and two-year biennial target in Washington to be filed in November, 2017.</p>	✓
Docket UE-132047 Order 01 (3) (c)		
The Advisory Group should meet quarterly at a minimum.	A list of 2014 and 2015 Advisory Group meetings, is provided in the Company’s 2014 and 2015 Annual Reports on Conservation Acquisition. They demonstrate PacifiCorp’s compliance to the requirement for quarterly advisory group meetings.	✓

Docket UE-132047 Order 01 (5)		
Company must maintain its conservation tariffs with program descriptions on file with the Commission. Program details about specific measures, incentives, and eligibility requirements must be filed as tariff attachments or as revisions to the Company DSM Business Plan.	Copies of the Company’s conservation tariffs and/or program descriptions, including details on specific measures, incentives and eligibility are contained in Appendix 7, the Company’s Demand-Side Management Business Plan for 2014–2015 filed in Docket UE-132047. This information was refreshed in the Company’s updates to the 2014-2015 Business Plan filed on March 18, 2014, advice letter filed on August 20, 2014 to extend and expand the Home Energy Reports program and a Business Plan updated filed on October 31, 2014. The last update to the Business Plan (version 4 dated September 2015) was provided the DSM Advisory Group on August 26 th with comments requested by September 4, 2015. The Company did not receive any comments. During the preparation of this Appendix, the Company discovered it did not have a record of filing this version of the Business Plan and contacted WUTC staff to determine next steps. The Company will file this version of the Business Plan the week of May 9, 2016 to fulfill the remaining compliance requirements of this condition.	✓
Docket UE-132047 Order 01 (6) (b) & (c)		
PacifiCorp must use RTF deemed savings or other reliable and relevant source data that has verified savings levels and be presented to the Advisory Group for comment.	The data sources for the 2015 Conservation Potential Assessment are outlined beginning on page 3-1 of Volume 2 of the “PacifiCorp Demand-Side Resource Potential Assessment for 2015-2034” which is provided as Appendix 1 to the Ten-Year Conservation Potential and Biennial Conservation Target report filed in Docket UE-152072. Volume 4, Appendix G of that report provides a comparison of savings values. Current RTF savings data also informed several of the adjustments to the Company’s current ten-year conservation forecast; after consultation with the DSM Advisory Group. Adjustments are described in both the “Conservation Potential and Conservation Targets” section as well as in Appendix 4 of the Ten-Year Conservation Potential and Biennial Conservation Target report.	✓
Docket UE-132047 Order 01 (6) (f)		
PacifiCorp must spend a reasonable amount of its conservation budget on evaluation, measurement, and verification.	As documented in the Company’s 2014 and 2015 Annual Reports on Conservation Acquisition the Company spent \$1,127,119 on third-party evaluation, measurement and verification (process and impact evaluations, verification of savings) of its conservation program results over the two year period. This represents 4.9% of the Company’s \$22,884,998 in conservation expenditures over the same period.	✓
Docket UE-132047 Order 01 (6) (f) (i) (ii)		
The Company shall perform an independent review of portfolio-level electric energy savings reported by PacifiCorp for the 2012-2013 biennial period.	Attached in the 2014-2015 Conservation Report as Appendix 2 is the Washington Savings Verification and Reporting Process 2014-2015 Review.	✓

Docket UE-132047 Order 01 (6) (h)		
PacifiCorp will continue to pursue regional electric market transformation.	The Northwest Energy Efficiency Alliance (NEEA) is the regional entity that pursues electric market transformation on behalf of their funders. PacifiCorp funded NEEA for the 2014-2015 period and will continue to do so under the terms of the 2015-2019 funding agreement.	✓
Docket UE-132047 Order 01 (7) (a)		
PacifiCorp must offer a mix of tariff-based programs that ensure it is serving each customer sector, including limited income customers.	For a full list of PacifiCorp programs see Attachment A, “Demand-Side Management Business Plan – Washington 2014–2015” filed in Docket UE-132047 and the updates to this business plan described in the section of this document demonstrating compliance with Order 01 (5). . Also reference Appendix 7 to the Ten-Year Conservation Potential and Biennial Conservation Target report, “PacifiCorp’s Washington Demand-side Management 2016-2017 Business Plan” filed in Docket UE-152072. These business plans contain program details demonstrating the breadth of program services available to Pacific Power customers to assist them with energy conservation. Residential customers currently have three programs available, including a no cost weatherization offer for income qualified customers and comprehensive program with incentives for conservation projects/upgrades in both the new construction and retrofit markets. Business customers have access to one comprehensive program (also available to both the new construction and retrofit markets) which provide both prescriptive (pre-calculated \$/units) incentives and site specific calculated incentives. In addition, NEEA delivers regional initiatives benefiting customers across all customer groups.	✓
Docket UE-132047 Order 01 (7) (b)		
PacifiCorp must establish a strategy and proposed total planned expenditures for informing participants about program opportunities. The planned expenditures will include expenditures by PacifiCorp directly and not those of the Company’s third party program delivery administrators who are primarily or solely contracted for program delivery. PacifiCorp will share these strategies and expenditures with the Advisory Group for review and comments.	<p>In 2011, the Company implemented <i>wattsmart</i>, the demand-side management communication and outreach campaign. The <i>wattsmart</i> program was put into action to meet the program design principle conditions of Order 2 in Docket No. UE 100170 specific to energy efficiency program outreach.</p> <p>Information and costs associated with the 2014-2015 Outreach and Communications plan were provided in Appendix 7, DSM Business Plan, to the company’s Ten-Year Conservation Potential and Biennial Conservation Target report filed in Docket UE -132047 in November , 2013.</p> <p>Information and costs associated with the 2016-2017 Outreach and Communications plan were provided in Appendix 7, DSM Business Plan, to the company’s Ten-Year Conservation Potential and Biennial Conservation Target report filed in Docket UE-152072 in October 2015. .</p> <p>Results on the implementation of the Company’s Outreach and Communications plans are provided in the Company’s Washington Annual Report on Conservation Acquisition filed each year.</p> <p>The Company provides all filings to the DSM Advisory Group for review and comment prior to filing ensuring an opportunity for constructive feedback.</p>	✓
Docket UE-132047 Order 01 (7) (c)		

<p>PacifiCorp must offer a cost-effective portfolio of programs in order to achieve all available conservation that is cost-effective, reliable and feasible. Programs, program services, and incentives may be directed to consumers, retailers, manufacturers, trade allies or other relevant market actors as appropriate for measures or activities that lead to electric energy savings. Incentive levels and other methods of encouraging energy conservation need to be examined periodically for effectiveness in fulfilling the Company's obligation under WAC 480-109. To the degree the portfolio remains cost-effective, incentive levels and implementation methods should not unnecessarily limit the acquisition of all achievable energy conservation.</p>	<p>Pacific Power conservation programs are prospectively analyzed for cost-effectiveness as proposed (new programs) and as part of the filing of biennial business plans required under I-937 (existing programs). They are also analyzed retrospectively in the filed annual reports on conservation acquisitions and on a two year basis by third-party consultants conducting independent impact and process evaluations.</p> <p>Cost-effectiveness is also run prospectively to evaluate program changes that may be proposed in between business plan updates. Collectively these reviews ensure the Company maintains a cost-effective conservation portfolio and has the information needed to assist in program design changes to maximize program performance.</p> <p>The company offers a broad range of programs, program services and incentives. Program improvements, including new measures and incentive levels, are reviewed and updated periodically. Program updates and improvements were made throughout the biennial period and are fully described in the company's Washington Annual Report on Conservation Acquisition for calendar years 2014 and 2015 filed in March 2015 and June 2016, respectively.</p>	
<p>Docket UE-132047 Order 01 (7) (d)</p>		
<p>PacifiCorp may spend up to 10 percent of its conservation budget on programs whose savings impact has not yet been measured, as long as the overall portfolio of conservation passes the Total Resource Cost (TRC) test. These programs may include educational, behavior change, and pilot projects. The Company may ask the Commission to modify this spending limit following full Advisory Group consultation.</p>	<p>PacifiCorp spent approximately 0.5% of its conservation budget during the 2014-2015 biennial period on the Be wattsmart, Begin at Home (energy education in schools) program. The savings impact from this program was not measured or reported. .</p>	
<p>Docket UE-132047 Order 01 (8) (a) - (e)</p>		
<p>Required reports and filings.</p>	<p>The Company has met the compliance report requirements in Docket UE-111880 Order 01 (8) (a) – (g) relevant to the 2014-2015 biennial period. The submission of this report satisfies the remaining compliance requirements in Docket UE-132047 Order 01 (8) (e), to submit a two-year report on conservation program achievement.</p>	
<p>Docket UE-132047 Order 01 (9) (a) & (b)</p>		
<p>Required Public Involvement in Preparation for the 2016-2017 Biennium.</p>	<p>See “Stakeholder Engagement” section of the Ten-Year Conservation Potential and Biennial Conservation Target report filed in Docket UE-152072 for an outline of the public process the Company facilitated in the development of its proposed 2014-2023 ten year conservation potential forecast and 2016-2017 biennial target.</p>	
<p>Docket UE-132047 Order 01 (10) (a) - (d)</p>		

<p>Cost effectiveness Test is the Total Resource Cost Test.</p>	<p>See Appendices 3 of the Ten-Year Conservation Potential and Biennial Conservation Target reports, “Comparison of Regional Methodologies” filed in Dockets UE-111880, UE-132047 and UE-152072. In addition to resource planning and avoided cost development methodology comparisons these appendices provide information on how the Company’s Total Resource Cost calculation complies with the cost-effectiveness definition (RCW 80.52.030(8)), incorporating the 10 percent conservation benefit and a risk adder consistent with the Council’s approach. Cost effectiveness assessments for the programs in the 2016-2017 business plan as well as four portfolio cost effectiveness assessments are provided in Appendix 7 to the 2016-2025 report. Program and portfolio level cost effectiveness was provided in the 2014 and 2015 annual reports and also included quantifiable non-energy benefits. The 2015 potential study update included the effects of non-energy benefits as a reduction to energy efficiency measure costs.</p>	
<p>WAC 480-109-010 (1)(a) and (2)(a)</p>		
<p>(1)(a) Consider only conservation resources that are cost-effective, reliable and feasible.</p> <p>(2)(a) The biennial conservation target must identify all achievable conservation opportunities.</p>	<p>PacifiCorp relied on 1) its 2011 “Assessment of Long-Term System-Wide Potential for Demand-Side and Other Supplemental Resources” (March 2013), 2) economic screening of the conservation potential identified through the 2013 Integrated Resource Plan (IRP) development, and 3) other post IRP adjustments (all documented in Appendix 4 of the PacifiCorp’s ten-year conservation potential and 2014-2015 biennial conservation target report) to establish its ten-year conservation forecast and biennial conservation target.</p> <p>The commission accepted the company’s forecast and target as meeting the requirements to consider all conservation resources that are cost-effective, reliable and feasible by approval of the Company’s forecast and targets in Docket UE-.32047 on December 19, 2013.</p> <p>Note: the Company is demonstrating compliance with WAC rules in place at the time the target provided in UE-132047 was approved and this approach is consistent with Paragraph 139 of the Commission’s general order No. R-578 in Docket UE_131723.</p>	
<p>WAC-480-109-010 (1)(b)(i) and (ii)</p>		
<p>Projection must be derived from and reasonably consistent with one of two sources: IRP or current power plan targets.</p>	<p>For the 2014-2023 conservation forecast and 2014-2015 biennium target the Company elected to use its 2013 IRP as the base source for its conservation projection. This election is describe in detail in “PacifiCorp’s Ten-Year Conservation Potential and 2014-2015 Biennial Conservation Target for its Washington Service Area” filed in Docket UE-132047.</p> <p>Note: the Company is demonstrating compliance with WAC rules in place at the time the target provided in UE-132047 was approved and this approach is consistent with Paragraph 139 of the Commission’s general order No. R-578 in Docket UE_131723.</p>	

WAC-480-109-010 (2)(a) and (b)		
(2)(a) The biennial conservation target must identify all achievable conservation opportunities.	See response to WAC 480-109-010 (1) (a) and (2) (a) above in this table.	✓
(2)(b) The biennial conservation target must be no lower than a pro rata share of the utility's ten-year cumulative achievable conservation potential. Each utility must fully document how it prorated its ten-year cumulative conservation potential to determine the minimum level for its biennial conservation target.	The manner by which the Company arrived at its 2012-13 biennial conservation target is explained on pages 27-31 of "PacifiCorp's Ten-Year Conservation Potential and 2014-2015 Biennial Conservation Target for its Washington Service Area" filed in Docket UE-132047. This section includes the Company's proposed use of a range (74,703-74,719 MWh). The Commission approved a single value target coincident with the lower end of the range at the December 19, 2013 meeting.	✓
WAC-480-109-120 (3) (vi) and (4) (vi)		
(3) (vi) Annual conservation report. A discussion of the steps taken to adaptively manage conservation programs throughout the preceding year.	The Company has provided the <i>Summary of Adaptive Management Actions for the 2014-2015 Washington Programs</i> to supplement the information provided in the 2014 and 2015 annual reports. The same information was included in the <i>2014-2015 Biennial Conservation Report Washington</i> , Filed June 1, 2106, Revised July 27, 2016	✓
(4) (vi) Biennial conservation report. A summary of the steps taken to adaptively manage conservation programs throughout the preceding two years;		

WASHINGTON SAVINGS VERIFICATION AND REPORTING PROCESS 2014-2015 REVIEW

Submitted to **PACIFICORP DBA PACIFIC POWER**
Portland, OR

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In association with **DNV GL**
Oakland, CA

April 29, 2016



ENERGY • WATER • EFFICIENCY

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EXECUTIVE SUMMARY

Introduction

PacifiCorp dba Pacific Power (Pacific Power) contracted with SBW Consulting, Inc., in conjunction with DNV GL, to perform an independent portfolio-level review of their reported 2014-2015 biennial electric conservation energy savings in the State of Washington. The primary objective of this review was to develop a summary report that will be submitted as an appendix to Pacific Power's 2014-2015 Biennial Conservation Report (BCR). This review was not meant to duplicate already-completed impact evaluations of the individual energy efficiency programs, but rather to assess field verification practices and tracking, and the reporting processes helping to validate the accuracy of the savings being reported. It also examined Pacific Power's evaluation, measurement, and verification (EM&V) procedures and third-party evaluation methodologies to assess whether they met reasonable industry best practice standards.

Methodology

The review team accomplished the objectives by carefully examining selected overarching documents, databases, and calculations underpinning the Pacific Power 2014-2015 portfolio claims, focusing on changes made since the 2012-2013 biennium¹. Specifically, the review team performed the four tasks laid out in the work plan, namely: 1) Portfolio Electric Savings Review, 2) Savings Verification Process Review, 3) Validate Tracking and Reporting, and 4) Review EM&V and Cost-Effectiveness. The approaches for each task are summarized below:

Portfolio Electric Savings Review

This task had a major focus on two key programs, Home Energy Savings (HES) and wattsmart Business (WSB), which collectively account for over two-thirds of the projected biennial savings. Smaller programs, namely Low Income Weatherization (LIW), Appliance Recycling (a.k.a., See Ya Later, Refrigerator, or SYLR), and Home Energy Reports (HER) were also included in the review.

The following documentation and data informed this review:

- Portfolio- and Program-level documents such as Washington Utility & Transportation Commission (WUTC) reporting requirements, Pacific Power annual reports, program manuals, and evaluation reports
- Program tracking data
- Source documents underlying electric energy savings contained in the Technical Reference Library (TRL)

¹ The SBW team conducted the 2012-2013 verification of Washington savings study which concluded in May 2014 with a report included in the appendix of Pacific Power's 2012-2013 Biennial Conservation Report.

- Project documents for 90 sampled projects: 21 HES, 65 WSB and 4 LIW Savings Verification Process Review

Savings Verification Process Review

The review team analyzed the Pacific Power verification procedures for the four programs highlighted in the electric savings review described in Section 3, namely: WSB, HES, SYLR, and LIW. To develop a sense of how programs verify that measures were implemented properly and are yielding energy savings, the review team examined relevant procedural documents and sample project documentation. This included collection and review of the verification documentation, such as template inspection forms, completed inspection forms, training manuals, and program manuals to assess existing verification practices. As a part of this review, the team also leveraged findings from the review of portfolio electric savings discussed in Section 3. Lastly, the review team compared Pacific Power's measure installation practices to industry best practices.

Tracking and Reporting System Review

The tracking and reporting system review included the following steps:

- 1. Database Variance.** Compared reported savings in the 2014 annual report to tracking data report, reviewed 2015 tracking data report, reviewed processes for data reconciliation and examined how data is used to track program goals.
- 2. Minimum Data Quality.** Received a demonstration of the functionality of Pacific Power's new tracking and reporting system, DSM Central (DSMC). Checked that the tracking database is fully utilized, including managing quality control of the data.
- 3. Conformance to Industry Practices.** Examined the tracking database against industry best practices for program management, data collection, and reporting. Assessed whether DMSC supports quality control and program evaluations.

Impact and Process Evaluation Review

To understand how Pacific Power has planned and implemented M&V practices relevant to the 2014-2015 program years, the review team examined five evaluation reports completed since the 2012-2013 verification study. The team reviewed each report and compared Pacific Power's evaluation practices to industry best practices. Specifically, the team used the Model Energy Efficiency Program Impact Evaluation Guide from the National Action Plan for Energy Efficiency to assess the best practices of the Pacific Power impact evaluations.² Furthermore, the review team leveraged the National Energy Efficiency Best Practices Study³ to assess whether the process evaluations addressed areas such as program design, administration and

² <http://www.epa.gov/cleanenergy/energy-programs/suca/resources.html>

³ National Energy Efficiency Best Practices Study, Volume S—Crosscutting Best practices and Project Summary, Quantum Consulting. December 2004. This study was managed by Pacific Gas and Electric Company under the auspices of the California Public Utility Commission in association with the California Energy Commission, San Diego Gas and Electric, Southern California Edison, and Southern California Gas Company.

implementation as well as participant response, noting where there were gaps in topics covered in the evaluations across the portfolio.

Cost-Effectiveness Calculation Review

The review team examined Pacific Power's cost-effectiveness calculations that were reported in Appendix 2 of the 2014 Annual Report and prepared for the 2015 annual report⁴. The team also conducted the following assessments to confirm if Pacific Power's cost-effectiveness calculation approach, inputs, and assumptions were properly documented and transparent.

1. Review for correct methodology in evaluation reports and 2014 and 2015 Annual Report summary tables
2. Conduct due diligence review of calculation methodology
 - Assess validity of calculation inputs

Conclusions

Overall, based on the material available for this review, the team found that Pacific Power has in place solid practices for tracking, verifying, reporting, and evaluating savings achievements and cost-effectiveness across their Residential and Commercial & Industrial programs. Below are conclusions by the various review approaches along with areas identified as having room for improvement.

Portfolio Electric Savings Review

The review team found no issues with the program reported savings for 2014, and one issue with a sampled project's savings in 2015. The issue was revealed during onsite inspection in which the SBW engineer observed that operating hours on a WSB lighting measure were incorrect. The program had applied an always-on hours value (8,064 hours) but the site contact stated the affected light fixtures were in use 10 hours per day 5 days per week, as was the case in the baseline condition. The correction to operating hours for this measure resulted in reducing savings for this project by 21,858 kWh from 35,497 kWh to 13,639 kWh. Since the sample size was too small to generalize this finding to the broader population of lighting measures, the review team concluded that this savings adjustment should only be applied to the measure in which it was observed.

The following issues made verifying the savings challenging but did not necessarily lead to reporting inaccurate savings:

- The review team encountered difficulties associating the various dates provided in the project documentation with the dates in the tracking data report, particularly for verifying the cost recovery date. While the review team understands that Pacific Power has chosen to not show the cost recovery date of a project until after the program manager has signed

⁴ The 2015 annual report was not complete in time for its review to be included; however, Pacific Power provided the summary tables being prepared for the annual report.

off on it and that the cost recovery date may be a different date than the program administrator's date, other applicable milestone dates were challenging to confidently identify in the project documentation to verify that the cost recovery date occurred within an acceptable timeframe relative to the customer's participation.

- It was frequently challenging to confidently associate the tracked measure with its TRL counterpart, even for deemed measures, because the tracking data reports provided did not include the Measure Reference Number with the Measure Name assigned to each unique measure in the TRL. This is particularly important for deemed measures since their savings, costs, and/or incentive information is typically not in the project documentation, making the TRL the only independent source for verification.
- The sample projects reviewed for WSB revealed instances in which the program used incorrect measure names or inadequately tracked the quantities of various measures installed, for example, deemed savings for some measures are based on horsepower but quantity of motors was tracked.

Savings Verification Process Review

The review team once again found Pacific Power's verification practices to be in line with best practices. Pacific Power has strengthened its verification practices since the last assessment of the 2012-2013 programs by implementing appropriate solutions to all of the review team's previous recommendations. As noted in the prior Verification of Savings report, all of Pacific Power's programs conducted site verification of installed measures with the exception of HES, which does not conduct any verification for a subset of measures (appliances, water heaters, evaporative coolers, and air conditioners) that represent a small fraction of program savings (less than 10%). Most inspections are contracted out, and generally conducted by program implementers or a third party consulting engineering firm. The programs with largest savings inspect 100% of their largest projects and the incentive trigger for inspection varies by measure type.

As part of the Savings Verification Process Review, the review team also compared Pacific Power's verification strategies to industry best practices, which revealed the following findings:

- *Overarching verification guidelines.* While portfolio-level guidelines for implementing risk-based verification procedures are not formally documented, Pacific Power's program-level verification practices are generally consistent with targeting verification efforts at high risk, high impact energy efficiency measures.
- *Varied inspection strategies.* Verification practices reflect the diverse customer sectors, project types and attributes, and savings.
- *Actual Documentation of Savings or Verification.* Procedures for reviewing key documents and projects with large savings claims and incentives are in place.

Tracking and Reporting Review

The review team's assessment of Pacific Power's practices for tracking and reporting found that they are in line with best practices. Pacific Power has fully implemented the DSMC tracking system which enables them to accurately track their programs on a project and measure level.

The DSMC platform provides documentation, project flow checks, and controls on incentive payments and measure details to properly track, verify, report, and evaluate program achievements.

Impact and Process Evaluation Review

The review team investigated Pacific Power's 2014 and 2015 evaluation efforts and compared the evaluation activities with industry best practices. Pacific Power has addressed the review team's prior evaluation recommendations from the 2012-2013 Verification of Savings Report and has formalized a process to address program evaluation results and recommendations. The overall evaluation strategy is comprehensive, and if implemented as planned, demonstrates best practices.

Cost-Effectiveness Calculation Review

The review team did not review the calculation methodologies again as they were unchanged from the previous review conducted for the 2012-2013 Verification of Savings study and previously found to be reasonable and consistent with industry-accepted methodologies. The cost-effectiveness methodologies utilized by third party consultants hired to evaluate specific programs as well as portfolio cost-effectiveness reference a common source, the California Standard Practice Manual (which is also the NAPEE-referenced source). The review team found that Pacific Power continues to assign load shapes and measure lives at broad measure category levels which could be improved upon to support more accurate cost-effectiveness calculations. Otherwise, the cost-effectiveness calculations appear to follow best practices.

Recommendations

Moving forward, Pacific Power can continue to improve their practices for tracking, verifying, reporting, and evaluating savings achievements and cost-effectiveness by fulfilling the following recommendations.

Portfolio Electric Savings Review

- Key dates should be labeled in project documentation for all measures to assist with verifying cost recovery dates
- Clearly define a policy for establishing the cost recovery dates for projects being claimed at the beginning or end of the year, e.g., purchase date, installation date, invoice date, or incentive payment date, and ensure it is followed consistently
- Include the TRL Measure Reference Number and Effective Date in the tracking data report, particularly for deemed measures
- Ensure measure descriptions and quantities of appropriate units are tracked and updated accurately in DSMC and consistent with TRL measures, particularly for WSB projects

Savings Verification Process Review

- Continue to monitor the periodic evaluation results and consider implementing a new and appropriate verification approach if any issues arise in the future.

Tracking and Reporting Review

- Reiterating a recommendation from above, the review team again recommends Pacific Power continues to review all listed best practices and ensures on a regular basis that they are assessed and properly implemented as related to tracking and reporting for its portfolio of programs.
- While not critical to confirming proper measure implementation or assessing program cost-effectiveness, the review team recommends that Pacific Power consider assigning a measure life to all active measures (including a default or weighted average measure life for different types of custom projects) in the TRL. Should Pacific Power wish to evaluate the measure life assumptions currently assigned to measure categories (used for cost-effectiveness analysis), having a measure life for every energy saving measure or project in a measure category is necessary to calculate a weighted average measure life.

Impact and Process Evaluation Review

The review team does not have any evaluation related recommendations.

Cost-Effectiveness Calculation Review

- As previously stated, the review team recommends that Pacific Power start tracking and recording the measure life for all measures and projects (weighted average measure life or default measure lives based on the most common measures can be applied to complex custom projects) even if the utility continues to use measure category values for reporting cost-effectiveness metrics. Documenting the measure life for every measure recorded in the DSMC tracking system would allow for easier validation of the measure category assumptions used in cost-effectiveness calculations. This information could also help Pacific Power better assess measure level cost-effectiveness.

1. INTRODUCTION

Pacific Power currently operates residential, commercial, and industrial energy efficiency programs in Washington State, under the name Pacific Power. They have contracted with SBW Consulting, Inc., in conjunction with DNV GL (referred to in this report as the *review team*), to perform an independent portfolio-level review of their reported 2014-2015 biennial electric conservation energy savings in the State of Washington.

The primary objective of this review is to develop a summary report that will be submitted as an appendix to Pacific Power's 2014-2015 Biennial Conservation Report (BCR), which will be filed by June 1, 2016. This review is not meant to duplicate already-completed impact evaluations of the individual energy efficiency programs, but rather to assess field verification practices and tracking, and the reporting processes helping validate the accuracy of the savings being reported. It also provides an assessment of Pacific Power's evaluation, measurement, and verification (EM&V) procedures and third-party evaluation methodologies, and whether they meet reasonable industry best practice standards.

This review relies on multiple approaches. The review team is carefully examining selected overarching documents, databases, and calculations underpinning the Pacific Power 2014-2015 portfolio claims. In addition, the review team is selecting random samples of project-level documentation for each program, and subjecting these samples to careful scrutiny and analysis, including field verification. Examining the portfolio claims at both summary and detail levels helps identify problems and potential improvements that can strengthen Pacific Power's future claims.

This report provides results from the review of the *Washington Annual Report on Conservation Acquisition for January 1, 2014 – December 31, 2014*, issued April 1, 2014 (referred to in this report as the *2014 Annual Report*) as well as review of the information being compiled for the *Washington Annual Report on Conservation Acquisition for January 1, 2015 – December 31, 2015* (referred to in this report as the *2015 Annual Report*)⁵. The subsequent five sections correspond to the following areas of investigation:

- Section 2 Portfolio Electric Savings Review
- Section 3 Savings Verification Process Review
- Section 4 Tracking and Reporting Systems Review
- Section 5 Impact and Process Evaluation Review
- Section 6 Cost-Effectiveness Calculation Review

Each section presents methodology, findings, and recommendations. The Conclusions and Recommendations section (Section 7) at the end of the report compiles results from each section.

⁵ The 2015 Annual Report was not complete in time for its review to be included in this report.

2. PORTFOLIO ELECTRIC SAVINGS REVIEW

The overarching verification approach for each Pacific Power program is shown in Table 1. The two programs of major focus, which collectively account for over two-thirds of the projected biennial savings, are Home Energy Savings (HES) and wattsmart Business (WSB). Smaller programs, namely Low Income Weatherization (LIW), Appliance Recycling (a.k.a., See Ya Later, Refrigerator, or SYLR), and Home Energy Reports (HER), are also included in the review.

For the 2014 and 2015 reviews, the review team examined documentation from 90 randomly-selected projects and selected a total of 15 projects for field verification. The review team also reviewed a sample of JACO workbooks from 2014 and 2015 to verify the SYLR savings claim as well as reviewed the HER activity.

Table 1: Summary of Verification Approaches

Tariff Schedule	Program	% of portfolio savings goal*	Verification approach
114	Low Income Weatherization	<1%	Minor program, so we will do minimal file reviews to validate.
107	Appliance Recycling	2%	Spot checks of independent inspector's phone/on-site survey documentation. We will do follow-up phone surveys only if necessary.
118	Home Energy Savings	25%	Major program - we will do file reviews and on-site visits to validate.
	Home Energy Reports	16%	Review of third-party ex post verification.
140	wattsmart Business	50%	Major program - we will do file reviews and on-site visits to validate.
	Northwest Energy Efficiency Alliance (NEEA)	6%	Not included, since Washington Utilities and Transportation Commission (WUTC) ordered statewide review and savings claim approach be developed by WA investor-owned utilities by end of 2014.

* As determined from the 2014-2015 biennial plan.

Further details of the approach for accomplishing the 2014 and 2015 reviews associated with this task are provided below.

2.1. Methodology

Aquisition of documentation and data

The information acquired includes, but is not limited to, the following:

- **Overall requirements:** Documents enumerating the WUTC's reporting requirements, and the Pacific Power reports written to meet those requirements.
- **Program materials:** Handbooks that fully define program procedures, such as those for reviewing custom projects or for conducting an inspection. Documents with program cost-effectiveness calculations. Sources of values used to estimate electric savings, incremental cost, and effective useful life for deemed measures. Simplified calculators used to estimate electrical savings for non-deemed, non-custom measures. Regional Technical Forum (RTF), Pacific Power and NEEA deemed savings values agreed upon for the 2014-15 programs.
- **EM&V documentation:** Recent process and impact evaluations germane to the 2014 and 2015 claimed savings.
- **Program tracking data:** Database extracts that contain all data behind the 2014 and 2015 savings claim. The extracts included the Technical Reference Library (TRL).

Interview staff

After reviewing program documentation and data, the review team and senior planning staff at Pacific Power determined that interviews were not necessary for this round of review. The information provided was sufficient to carry out the evaluation.

Review documentation underlying electric energy savings

After reviewing initial documentation, and during the process of following up on the information uncovered in those steps, the review team studied the numbers and calculations underlying the 2014 and 2015 claimed electric savings in detail. This effort was focused on three areas:

- **Deemed savings:** Reviewed the deemed savings values used for the 2014 and 2015 programs, with emphasis on measures contributing to a large portion of the program savings, and assessed how those values migrated to the project documentation and tracking database.
- **Simplified calculations:** Reviewed calculations that account for significant amounts of claimed savings, particularly new or revised methods since 2013, to search for any systemic and/or localized problems.
- **General:** Compared the 2014 Annual Report claimed savings and tables prepared for the 2015 Annual report to the program tracking data reports to identify and investigate variances. Also compared descriptions of the programs in the 2014 annual report to the other reviewed documents to look for any discrepancies.

Sample file reviews

The review team performed an initial review of the tracking data reports to understand the number of projects in each key program, as well as the types of measures, amount of claimed savings, and the distribution of these attributes across the program. Based on this, a sampling and review approach for each key program, shown in Table 2, was developed. This table shows the allocation of the 90 file review sample points, and describes briefly how the projects were selected and reviewed. Pacific Power provided 2015 tracking data in two reports, one constituting the first three-quarters of the year and a second release constituting the final quarter. The number of sample points corresponded to the fraction of the program year covered by each release with three quarters of the points drawn from the first 2015 release and one quarter drawn from the final release. The tracking data report from the final quarter included a new WSB delivery channel called Midstream Lighting. Four sample points from the final quarter were reallocated to this delivery channel in order to ensure a sufficient level of review. For all of the selected projects, the team either obtained project documentation from Pacific Power, or confirmed that the program tracking database contained the relevant information.

Table 2: Sampling and Review Approach by Program

Program	Sampling / review approach	% of kWh*	Sample size		
			2014	2015	Total
Low Income Weatherization	Each customer has, on average, about 11 measures of widely varying costs and scopes. All projects get one UES of 1,476 kWh/yr. Since this is a small program, we performed a few file reviews per the project review matrix (see Table 3), and checked the UES value and applicability carefully.	<1%	2	2	4
Appliance Recycling	Several randomly-selected sets of data provided by the implementer were reviewed. Also verified appropriate application of UESs for every savings claim in 2014 and 2015.	2%	See approach description on left		
Home Energy Savings	Split sample ~1/3 Upstream, ~1/3 Kits, ~1/3 Appliance/HVAC/Weatherization. Reviewed documentation of each project per the project review matrix. In 2015, this distribution was maintained but three sample points were reallocated to review the new WSB lighting program.	25%	12	9	21
Home Energy Reports	Reviewed evaluation and tracking data report. No sampling.	16%			
wattsmart Business	For the 2014 review, the sample was split evenly between Lighting, Non-Lighting – Trade Ally, and Non-lighting-In-House. For 2015, the	50%	31	34	65

Program	Sampling / review approach	% of kWh*	Sample size		
			2014	2015	Total
	distributions were skewed towards programs that showed some variability in an initial review and four sample counts were reallocated to the review the new Midstream Lighting delivery channel.				
NEEA	Not part of this verification	6%			
Total		100%	45	45	90

* As determined from the supporting data for the 2015 Annual Report.

The review team followed a standardized documentation review process for the sampled projects. This process was very similar to the previous biennium review which included reviewing deemed values, comparing file values for the number of units and savings to those in the program tracking data report, checking for correct algorithms and key parameters in simplified calculations, and making sure proper procedures and/or good practices were applied for custom projects. Where applicable, the review team attempted to track down the inputs to the cost-effectiveness calculations, such as effective useful life or measure cost, for each sampled project. The project review matrix is shown in Table 3.

The review team also examined the methodology and findings of past evaluation reports, particularly pertaining to site visits and file reviews performed as part of these evaluations. This served as an additional source of validating information.

Table 3: Project Review Matrix

Data class	Category	Subcategory	Parameter	Third-party review questions
Pacific Power Tracking Data		Identifiers	Program Number	
			Project ID	
			Description of Project ID	
			Program	
			Subprogram	
			Sampling domain	
		Measure	Type of savings calculation	
			Measure description	
			Quantity	
		Savings	kWh savings	
		Costs	Measure cost	
			Incentive payment amount	

Data class	Category	Subcategory	Parameter	Third-party review questions		
Unit energy savings data			Incentive payment date			
			Measure type			
			Unit savings			
			Measure cost			
3rd party review	General		Measure life			
			Date requested			
			Date received			
			Reviewer			
				Was complete project file readily available from Pacific Power? If not, why not?		
				Is info complete, well-organized, and understandable?		
			File comparison w/tracking data	Identifiers	Program number	Match? (Y/N)
						Pacific Power project number
					Facility type	No more than a few words to provide a general sense of types of facilities
					Measure	Measure description
Measure type	Match? (Y/N)					
Quantity	Match? (Y/N)					
		Source of quantity info--invoices, other documents, inspections?				
Savings	Type of savings calculation	Note ONLY if different than expected				
	kWh savings	Match? (Y/N)				
	KWh ≠ reason	Note reason why savings values do not match				
	Unit savings	If deemed, is UES correct for given measure?				
	Measure life	Consistent across measure types?				
Costs	Measure cost	Match? (Y/N)				
		If No, input documentation cost				
		Is it incremental, if appropriate?				
	Incentive payment amount	Match? (Y/N)				
		Payment amount ≤ measure cost? Reasonable amount?				
	Incentive payment date	Date				
		Was incentive paid / project claimed in appropriate year? (Y/N)				

Data class	Category	Subcategory	Parameter	Third-party review questions
	Verification/ inspection			Contains appropriate, detailed invoicing?
				Evidence of pre and/or post inspection?
				Is location of business and measure(s) clearly described, so someone else could find them?
	Savings detail	Deemed		Right value chosen?
				Deemed value up to date?
				Does UES * Qty. = Tracking savings?
		Standard		Appropriate calculator?
				Reasonable input(s)?
			Custom	
				Reasonable input(s)?
				Rely on measured data for baseline (where applicable)?
				Rely on measured data for as-built?

Field verification

To supplement the file review process, the review team contacted 15 of the file reviewed projects to verify them through observations and tailored, project-specific customer interviews. This small sample is not statistically significant in any traditional sense but helped round out the comprehensive portfolio assessment, particularly taken in conjunction with other verification activities, including the detailed review of verification practices.

One or more of the following factors was used in deciding how to allocate on-site inspections among programs and program elements: (1) program saving size, (2) third-party administration, (3) measure complexity, (4) rigor of existing inspections, and (5) presence of file review discrepancies.

The evaluation team and Pacific Power worked together to develop a recruitment letter. Pacific Power supplied the letterhead. The evaluation team provided Pacific Power a list of sites which had been selected for on-site inspection. Pacific Power then shared the list of field verification sites with its utility customer representatives and call center.

The site visits provided opportunities to confirm as much as possible, through interviews and inspection, that measures associated with the project were fully installed and operational.

After all of the sampled projects were inspected, the review team aggregated the results by program, examined the data, and developed overall findings.

2.2. Findings

Overall, our review verified the savings claimed in 2014 and makes an adjustment based on one project to the 2015 savings claim as described below. In the process of the review, we found

some minor, though nontrivial, issues both across programs and specific to certain programs; however, we do not believe these issues directly affected the savings claimed. Details of our findings are discussed below.

General findings

The following findings correspond to issues found across programs and delivery channels. In the tracking data report provided for our 2014 review, it was frequently challenging to confidently associate the tracked measure with its TRL counterpart, even for deemed measures, because the tracking data report did not include the Measure Reference Number and its Effective Date. Pacific Power subsequently included the measure effective date for the 2015 portion of this review but there continued to be misalignment between the unique measure identifiers in the tracking data report and those found in the TRL. This is particularly important for deemed measures since their savings, costs, and/or incentive information is typically not in the project documentation. The TRL then serves as the only independent source for verification.

Additionally, as with the 2012-2013 verification study, the review team initially encountered difficulties associating the various dates provided in the project documentation with the dates in the tracking data report, particularly for verifying the cost recovery date, during the review of the sampled projects from 2014. However, for the review of the sampled projects from 2015, Pacific Power satisfactorily addressed the cost recovery date issue by providing check copies or final payment screenshots for each of the sampled projects.

Program-specific findings

Low Income Weatherization

The sampled low income projects had clear documentation for the incentives paid, types of measures implemented, and post-installation inspections.

Appliance Recycling

Savings for most of these measures matched the corresponding TRL deemed values for 2014, however, 13 of the measures applied the Unit Energy Savings (UES) values from the previous year. This was due to a combination of a couple of factors. One, the measures had a measure effective date (date units were picked up) in December 2013 because the contractors who administer the program have a cut off each month so they can process the information, particularly at year end. And two, historically, the next year's UES values would have been used, but since the implementation of DSMC (see Section 4.1 for description), the UES values are assumed for a specific measure effective date. The cost recovery date assigned is a result of the transition to DSMC in early 2014. The review team concluded that the correct UES was selected based on when the measure was picked up. A review of the Appliance Recycling measures in 2015 demonstrated correct use of TRL values.

Home Energy Savings

Upstream Lighting

We reviewed invoices for three retailers from three manufacturers. The invoices matched the count and model of lamps listed in the tracking data report, though one proved challenging

because the invoice covered two stores and our originally selected sample of tracking records was only for one of the two stores.

We also reviewed the source of the savings values claimed. For the CFLs, we found that the sunset date of the RTF workbook upon which the savings were based expired at the end of 2013. The following comment is from the “Sunset Criteria” section of the “RTF Summary” tab of the Pacific Power workbook:

Measure shall not remain in effect after Dec 31, 2013.

The next version of the RTF CFL workbook was approved at the October 2013 meeting. A major change in the October 2013 version was that it did not contain a fixture or average lamp replacement measure. Furthermore, savings were significantly reduced compared with the previous version of the workbook due to the inclusion of CFLs in the average baseline lamp. However, Pacific Power noted that its savings values were locked down in the summer of 2013, and that the values used in its claim are consistent with those used in setting the Conservation target. The review team concluded that the appropriate savings values were applied for the 2014 and 2015 savings claim.

Kits and Rebates

No issues were found in the review of the sampled measures for energy saving kits or the sampled rebates measures.

wattsmart Business

This program was split into four domains for careful examination: Lighting (non-Midstream), Non-Lighting by Trade Ally, Non-Lighting In-House, and Midstream Lighting. Fifteen of the sampled projects were selected for field verification and customer interviews.

Lighting

Approximately half of the 21 sampled lighting projects received post-installation inspections. The review team conducted on-site verification at seven of the sites which had not received post-installation inspections. Site visits for six of the projects verified that all lighting measures were installed and operating as documented. The site visit of one 2015 lighting project revealed significantly lower operation hours for a key measure than assumed by the program. Specifically, the site contact indicated that a set of fixtures for which 8,064 hours (always on) was used in the program savings estimate are actually only in use 10 hours per day, five days per week, as was the case in the baseline condition as well. This resulted in reducing the savings claim for the project by 21,858 kWh from 35,497 kWh to 13,639 kWh. Since the sample size was too small to generalize this finding to the broader population of lighting measures, the review team concluded that this savings adjustment should only be applied to the measure in which it was observed.

The review team examined documentation of four Midstream Lighting projects and found no issues.

Non-Lighting

All seventeen sampled in-house non-lighting projects involved custom calculations to estimate savings⁶. There was a thorough level of documentation which allowed reviewers to find most necessary information with only a couple exceptions. Two of the sampled projects from 2014 did not have associated incentive payment invoices available. Further, two of the sampled projects had an incorrect project type in the tracking data report. Neither of these situations warranted site visits. Due to discrepancies in project documentation, one project from 2015 was selected for field verification which confirmed the correct savings were claimed.

About half of the sampled Trade Ally non-lighting projects from 2014 appeared to have quantity mismatches between tracking data report and documentation. One customer refused the site visit request. At another site, the incanted rewound motor was in storage as backup which is acceptable and no savings adjustment is recommended. The remaining four sites had the measures installed and operating as documented. Due to uncertainty about the baseline condition, one of the eleven sampled Trade Ally projects from 2015 received onsite verification which confirmed the correct baseline condition was used. There were no other issues with the sampled 2015 projects.

2.2.1. Pacific Power Response to Prior Verification Recommendations

As part of the portfolio electric savings review, the review team revisited the recommendations made in the prior report to see if and how Pacific Power has responded. Table 4 summarizes prior verification recommendations as well as Pacific Power's response. As shown in the table, Pacific Power has proactively addressed all of the verification recommendations.

Table 4: Prior Savings Review Recommendations and Pacific Power Response

Prior Recommendation	Pacific Power Response
Home Energy Savings (HES)	
Consider collecting the type of residence (single family, multifamily, or manufactured) from the applicant, as is done with the other residential programs.	Pacific Power collects housing type when unit energy savings are different for different housing types such as MF attic insulation, MF duct sealing/duct insulation, MF ductless heat pumps, etc. Where appropriate housing type fields will be added to the paper and online incentive applications. Incentive applications for measures with different savings, incentives or requirements for different housing type are in place.
Ensure that the correct deemed savings are selected. (Page 17 of the report states "Across the 2012-	All savings values are now managed in the TRL and reconciled as part of the year end process.

⁶ One of the sampled projects included a lighting measure whose savings was determined with the standard lighting calculator.

Prior Recommendation	Pacific Power Response
<p>2013 review period, the review team uncovered a couple small issues with reported savings within one sampled project. There were two instances in which incorrect deemed savings values were selected.")</p>	
FinAnswer Express (now wattsmart Business – Trade Ally)	
<p>Ensure that the units tracked are the units required for savings calculations. (Page 17 states: For 2012 deemed non-lighting measures, the units tracked were frequently not the units required for the deemed savings calculation, e.g., one motor was reported, but the unit energy savings value is based on kWh/HP. For 2013 deemed non-lighting measures, no units were provided in the tracking data; however, tracked savings matched savings presented in project documentation.)</p>	<p>Unit counts and what the unit is, and size and size units are provided for the Nexant and Cascade measures/projects. In some cases such as the motor example cited on page 5 of the report, both the unit count and the size (e.g. horsepower) are needed for the incentive calculation. Both are tracked. Going forward, units will all be "TRL units". No further action is required given the improvements already made with the TRL and incorporation of the TRL into the data tracked for measures.</p>
Energy FinAnswer (now wattsmart Business – In House)	
<p>For Energy FinAnswer, the Final Inspection Report should provide a brief description of the calculation methodology, e.g., used temperature bins, etc., and final numbers in the body of the report that can be tracked to the calculations in the appendices. Page 5 of the report states: In nearly one-quarter of the Energy FinAnswer projects reviewed (8 of 33), it was exceedingly challenging, if not impossible, to track the final reported savings to the detailed engineering calculations in the appendices of the Final Inspection Reports, such as the final baseline and installed condition consumption values, the difference of which establishes the savings.</p>	<p>The Final Inspection Report template will be reviewed and updated to provide better guidance around the calculation approach description and where the savings values are coming from. The review and template changes will be provided for contractors to use in the first quarter of 2015.</p>

Prior Recommendation	Pacific Power Response
Low Income Weatherization	
<p>It would be beneficial to evaluators if the quantity installed of the various measures were tracked and recorded in project documentation, e.g., square feet of attic insulation, linear feet of pipe insulation, etc.</p>	<p>On page 5 of the report, the following is stated regarding this recommendation, "The Low Income Weatherization program inadequately tracked the quantities of various measures installed; however, this was not critical to reporting the correct savings value since it is a deemed, whole-home savings value regardless of what measures were installed." We are able to collect number of measures such as showerheads, refrigerators and CFLs in DSMC. The sq. ft. of insulation installed, etc. is not tracked as it would create additional work for our partnering agencies which is not warranted as it is not critical. Additional reporting requirements would increase the administrative costs of the agencies and decrease program cost effectiveness. Current reporting requirements imposed on the low income weatherization agencies will remain in place.</p>

2.3. Recommendations

To facilitate third party evaluation and review of claimed savings, we recommend the following:

- Key dates should be labeled in project documentation for all measures to assist with verifying tracked cost recovery dates
- Clearly define a policy for establishing the cost recovery dates for projects being claimed at the beginning or end of the year, e.g., purchase date, installation date, invoice date, or incentive payment date, and ensure it is followed consistently
- Include the TRL Measure Reference Number and Effective Date in the tracking data report, particularly for deemed measures
- Ensure measure descriptions and quantities of appropriate units are tracked and updated accurately in DSMC and consistent with TRL measures, particularly for WSB projects

It should be noted that Pacific Power completed steps to implement standard reporting summaries in 2014 which came into full effect for 2015.

3. SAVINGS VERIFICATION PROCESS REVIEW

3.1. Methodology

The review team analyzed the Pacific Power verification procedures for four of the five key programs highlighted in the electric savings review described in Section 2, namely: WSB, HES, SYLR, and LIW. The HER program was excluded from the verification review due to the nature and delivery of the program. The review team focused on changes to Pacific Power's verification procedures since the previous assessment of the 2012-2013 programs and Pacific Power's response to verification procedure recommendations.

Measure installation verification for the purposes of this report is defined as the process of identifying that the applicant-claimed measures are properly installed and delivering the reported savings. The steps necessary for this can include:

- Developing a transparent and explicit verification and inspection process by program and by measure, as necessary.
- Checking for applicant, project, and measure eligibility.
- Conducting pre- and post-inspections.
- Documenting verification results appropriately.

To understand any changes to the measure installation verification practices, the review team compared the verification documentation and findings from the 2012-2013 report with the verification procedures outlined in Appendix 3 of Pacific Power's 2014 Annual Report. The review team also assessed the verification procedures of the WSB program in more detail to see if there were any changes implemented after the Energy FinAnswer and FinAnswer Express programs merged to form the WSB program after the 2012-2013 verification report. The review team reviewed program verification documentation, template inspection forms, and completed inspection forms. Lastly, the review team investigated Pacific Power's response to prior verification recommendations. As a part of this review, the team also leveraged findings from the review of portfolio electric savings discussed in Section 2. Pacific Power's measure installation practices were then compared to industry best practices to develop recommendations.

3.2. Findings

The review team did not find any significant changes to Pacific Power's measure installation verification strategies from the 2012-2013 Verification of Savings report. Pacific Power has implemented some minor modifications to their verification strategies to address issues and recommendations from that report which will be detailed further in this section. As noted in the prior Verification of Savings report, all of Pacific Power's programs conducted site verification of installed measures with the exception of HES, which does not conduct any verification for a subset of measures (appliances, water heaters, evaporative coolers, and air

conditioners) that represent a small fraction of program savings (less than 10%). Additionally, the most recent evaluation of the HES program (2011-2012) found 100% installation rate of these measures.

Table 5 provides an overview of the different project types included in the WSB verification protocol and the percent of each project inspected. As shown in the table, projects can originate from Pacific Power, third party implementers, and retailers and the verification protocol is different for each project type. The incentive threshold that triggers an inspection for the largest projects varies by measure type. All projects implemented by a Pacific Power account manager have the post-installation inspection completed by a third party consulting engineering firm and the final invoice is reconciled to reflect the results of the inspection. In general, the WSB installation verification protocol is very similar to the protocols that were in place for the Energy FinAnswer and FinAnswer Express Programs.

Table 5: wattsmart Business Program Verification by Project Type

Project Type	Implementer	Project Details	Percent Inspected	
			Pre-Installation	Post-Installation
Lighting	3 rd Party	Retrofits > incentive threshold	100%	100%
Lighting	3 rd Party	New Construction > incentive threshold	N/A	100%
Lighting	3 rd Party	Retrofits and new construction < incentive threshold	0%	5%
Lighting	Retailers (mid-stream)	Retrofits > incentive threshold	0%	5%
Non-lighting	3 rd Party	Retrofits > incentive threshold	100%	100%
Non-lighting	3 rd Party	Retrofits and new construction < incentive threshold	0%	5%
ALL	Pacific Power	Retrofit	100%	100%
ALL	Pacific Power	New Construction	N/A	100%

3.2.1. Pacific Power Response to Prior Verification Recommendations

As part of the savings verification process review, the review team revisited the recommendations made in the prior report to see if and how Pacific Power has responded. Table 6 summarizes prior verification recommendations as well as Pacific Power's response. As

shown in the table, Pacific Power has proactively addressed all of the verification recommendations.

Table 6: Prior Vefication Recommendations and Pacific Power Response

Prior Recommendation	Pacific Power Response
Home Energy Savings (HES)	
Continue to monitor the periodic evaluation results and consider implementing a low cost verification approach (e.g., telephone verification) if any issues arise in the future.	Not currently an issue as recent program evaluations found 100% installation rate of measures (appliances, water heaters, etc.) that are not inspected. Pacific Power will re-evaluate the issue after the next HES evaluation.
Ensure that inspections are conducted for projects completed by new contractors. The review team recommended that the HES program incorporate a procedure to ensure that a higher percent of new contractors are selected for site inspection.	The HES program has adjusted the inspection process to ensure a greater number of projects submitted by new trade allies are inspected. The first two projects of new trade allies are inspected as part of the onboarding process. Mandatory inspections also are applied to the first two projects of any existing trade ally for newly added measures.
FinAnswer Express (now wattsmart Business - Trade Ally)	
Conduct an appropriate sample of random site inspections, while balancing the costs of site inspection. The program conducted 5% spot inspections on a random basis but non-random inspections were triggered by new trade allies, lack of clarity on inspection forms, and proximity to other site inspections. At the time of review, it was not clear what percent of projects were randomly inspected compared to the percent selected due to the triggers.	Previously, Pacific Power indicated that the contractors were in the process of adding a field to their tracking system to identify the number of projects selected for inspection at random versus triggered; however, their contractor has since indicated they are unable to add a new field at this time. Company continues to look at alternatives based on contractors’ system limitations.
Document site inspection and verification procedures. The review team found that documentation did not exist for the commercial component of the program.	Pacific Power prepared a new manual for the WSB program that includes a savings verification and reporting framework that applies to all sectors and projects covered by the program.
Low Income Weatherization (LIW)	
Document site inspection and verification procedures. The review team recommended that the LIW	Pacific Power has created a new inspection form to address this issue which includes a comment line under the pass/fail checkbox for each measure that states “reason for fail

Prior Recommendation	Pacific Power Response
program should modify the inspection template to provide more guidance and data fields to be used in determining how measures “pass” or “fail” the site inspection.	and/or comments.”

3.2.2. Comparison with Best Practices

The review team outlines below the relevant best practices for quality control and verification, as drawn from the National Energy Efficiency Best Practices study⁷. Following each of the three best practices, the review team provides a brief assessment of Pacific Power verification processes observed to date.

Best Practice #1: Generally, program portfolios should have overarching guidelines for verification needs.

The National Energy Efficiency Best Practices 2004 study (subsequently updated in 2008) acknowledges that while good M&V and quality control practices are necessary for a successful portfolio of programs, it must also be affordable.⁸ While the review found no formal documentation of verification priorities across the Pacific Power portfolio of programs, the best practices principles were found to be generally followed by emphasizing verification activities on programs with the largest savings impact. Table 7 outlines elements related to best practices for balancing the need for robust quality control with financial constraints, and an initial summary of review team observations related to Pacific Power verification practices.

Table 7: Specific Elements Related to Program Portfolio Level Quality Control

Best Practices	Findings related to Pacific Power
Consider administrative cost in designing the verification strategy.	The largest programs and the largest projects have been prioritized for site verification with specific incentive levels (dependent on the measure) triggering an automatic inspection for the WSB program. Additionally, administrative costs are clearly considered at the program level (e.g., grouping WSB projects together for inspection,

⁷ The Energy Efficiency Best Practices Project sought to build off industry experience and knowledge by establishing a structure for analyzing and communicating best practices to help meet today’s complex energy challenges. The project uses a benchmarking methodology to identify best practices for a wide variety of program types. This study was managed by Pacific Gas and Electric Company under the auspices of the California Public Utility Commission in association with the California Energy Commission, San Diego Gas and Electric, Southern California Edison, and Southern California Gas Company (eebestpractices.com). Most of the study’s work was published in 2004.

⁸ National Energy Efficiency Best Practices Study. Volume P1 – Portfolio Best Practices Report. July 2008. Last accessed 7/14/2015: http://www.eebestpractices.com/pdf/Portfolio_BP_Report.pdf

Best Practices	Findings related to Pacific Power
Build in statistical features to the sampling protocol to allow a reduction in the number of required inspections based on observed performance and demonstrated quality of work.	although it is not strictly random). Both the WSB and HES programs allow a reduction in the number of required inspections by prioritizing larger projects for inspection. Pacific Power is in the process of addressing this issue by working with their 3 rd party implementers to add this information to their data tracking system.
Tailor measurement rigor, including the use of sampling, to each project’s contribution to the cumulative uncertainty in estimated savings for the program overall.	The WSB program includes different inspection requirements according to project size thresholds. All new homes are inspected in the HES program.
Use a verification method capable of confirming measure and installation quality.	For the most part, programs utilize site inspections which verify both measure quantities and installation quality. There are some projects that are only verified through phone or application review which does not confirm installation quality.

Best Practice #2: Inspection Strategy May Vary by Measure and/or Program.

In order to cost-effectively allocate resources, inspection strategy may vary based on both contribution to overall savings and uncertainty related to measure or program savings. Pacific Power’s verification practices do reflect the varying nature of different customer sectors, project types and attributes, and savings. Table 8 outlines elements related to best practices for effective inspection strategies by measure or program, and an initial summary of review team observations related to Pacific Power verification practices.

Table 8: Specific Elements Related to Inspection Strategy

Best Practices	Findings related to Pacific Power
Obtain a good random sample of vendor and measure types.	The WSB program conducts both random and non-random inspections. Currently, it is unclear what percent of inspections are random; however, Pacific Power is in the process of addressing this issue by working with their 3 rd party implementers to add this information to their data tracking system.
Always inspect the first job submitted by a new vendor, depending on program type.	The WSB program inspects projects completed by new trade allies. Additionally, the HES program inspects the first two projects of new trade allies as part of the onboarding process.
Pre-inspections for large or uncertain impact projects, such as	100% pre-inspection is conducted for WSB projects that represent larger and more uncertain (custom) projects. The

Best Practices	Findings related to Pacific Power
those with highly uncertain baseline conditions that significantly affect project or program savings.	program also inspects all projects that exceed an incentive threshold (different by measure).
Clearly define post-inspection rigor and quantity by cost-effectiveness considerations.	The WSB program includes a robust M&V process for post-inspections.
Require post-project inspections and commissioning for all large projects and projects with highly uncertain savings, which may include performance verification, especially for projects involving controls.	100% post-project inspections and commissioning are conducted for WSB projects, which represent larger and more uncertain (custom projects) savings.
Ensure inspectors have plenty of hands-on experience.	The residential third party inspector was found to be quite experienced. Post-inspections of large WSB projects are conducted by engineering firms. The qualifications for the engineering firms were specified in the original request for proposals.
Ensure that inspectors have adequate training in identifying and explaining reasons for failure.	Trainings are found to be conducted for HES inspectors. It is assumed that the engineering firms ensure their employees are properly trained.

Best Practice #3: Actual Documentation of Savings or Verification, Should Employ Best Practice.

The National Energy Efficiency Best Practices study outlines several recommended best practices related to documentation of savings and verification results. Table 9 presents the recommended best practices, and our initial observations related to Pacific Power verification practices.

Table 9: Specific Elements Related to Documentation of Savings or Verification

Best Practices	Findings related to Pacific Power
Verify accuracy of rebates, coupons, and invoices to ensure the reporting system is recording actual product installations by target market, such as lighting.	The Pacific Power programs appear to have procedures in place to review applicable invoices, equipment specification documents, manufacturer agreements and retail sales records.
Conduct in-program measurement/impact evaluation for the very largest projects or those with uncertain impacts.	100% inspection is conducted for WSB projects that represent larger and more uncertain (custom) projects. 100% pre-inspection is also conducted by the WSB program for large lighting projects. These occur in-program and prior

Best Practices	Findings related to Pacific Power
For residential new construction, recognize the different inspection needs of experienced builders and builders who are new to the program.	to payment of incentives. All new home measures are inspected. When setting inspection priorities, the program does not differentiate between experienced builders and builders new to the program.
Monitor evaluation report results across all programs to ensure that verification activities continue to target high risk measures.	Pacific Power conducts regular evaluations of its largest energy efficiency measures and/or programs.

3.3. Recommendations

The review team once again found Pacific Power’s verification practices to be in line with best practices. Pacific Power has strengthened its verification practices since the last assessment of the 2012-2013 programs by implementing appropriate solutions to all of the review team’s previous recommendations. The review team only has one long term and on-going recommendation for Pacific Power to consider related to quality control and verification procedures for its portfolio of programs.

- Continue to monitor the periodic evaluation results and consider implementing a new and appropriate verification approach if any issues arise in the future.
 - ▣ As Pacific Power programs continue to evolve, promote new measures and target different market segments, new verification strategies may need to be considered.

4. TRACKING AND REPORTING SYSTEMS REVIEW

The following section describes the review team's assessment of Pacific Power's tracking and reporting system.

4.1. Methodology

As part of the Portfolio Savings and Cost-Effectiveness reviews, the review team obtained relevant project tracking database extracts (flat files) and reports as well as internal studies of these systems in a webinar on the Demand Side Management Central (DSMC) tracking system and assessed whether the information currently collected by programs is adequate to confirm measures were implemented properly. The DSMC tracking system is an upgrade to the prior program tracking system(s) and was in the process of being implemented during the prior verification study. The review team conducted an overall assessment of database fields, their use, and accuracy of the data. This went beyond the portfolio savings and cost-effectiveness reviews described in Sections 2 and 6, respectively, which focused on verifying the overall portfolio savings numbers, costs, and measure life using the tracking data report, to a more broad-based assessment of the various ways the tracking information is used.

The steps considered and implemented in this review include:

1. **Database Variance.** Building on the savings verification and cost-effectiveness review effort, as part of this subtask, we checked that the reported savings in the annual reports can be duplicated from the tracking database. In addition to reviewing the validity of measure-level information within the database, we reviewed Pacific Power's processes for data reconciliation (e.g., accounting for changes to deemed savings values for measure level data), as well as how data is used to track program goals.
2. **Minimum data quality.** We examined whether the database is fully utilized and sufficiently tracks all the relevant fields, including managing the quality control of the data. This may include checking for fields with significant missing data, and appropriate data quality (e.g., account number fields populated with actual account numbers, and not placeholder data).
3. **Conformance to industry practices.** We reviewed data quality control checks that Pacific Power includes in their program process and database. Our experience in program implementation has confirmed the value of developing a comprehensive set of data ranging from project milestones (dates of application received, project installation, incentive payment, etc.), contact logs, inspection results, etc. We checked the Pacific Power database against good industry practices in regard to program management. Similarly, we know from evaluation experience the critical role the tracking database can play in process and impact evaluations. We examined the database to see how well it supports EM&V activities.
4. **Suggested Improvements.** Finally, after review of the tracking system, we identified areas in need of improvement.

The review team once again commends Pacific Power for moving to one system for all its programs with the implementation of the DSMC tracking system and was especially impressed

with the checks and QC elements that were programmed into the system, as discussed further below.

4.2. Findings

The review team's findings are largely based on the completeness and accuracy of the 2014 and 2015 program flat files from DSMC as well as the functionality of the DMSC tracking system that was demonstrated during a 2015 webinar conducted by Pacific Power staff.

Flat File Review

Each program's flat file is based on what the program collected as well as the measure details from the TRL. The flat files provided by Pacific Power for review included only completed projects or measures with energy savings recognized in the 2014 and 2015 program years (i.e. cost recovery date in 2014 or 2015). Similar to the flat files provided during the previous verification review, the critical information including incentive amount, energy savings, participant information, measure name, measure category, measure cost and cost recovery date were universally captured across programs. The review team also found that customer account numbers were also present for all projects or measures that received an incentive. While the DSMC tracking system captures crucial project milestones like whether or not a site inspection was completed (required for incentive payment on WSB programs over certain incentive thresholds), inspection date, date application received and approved, this information was not present in the flat file. During the DSMC webinar, Pacific Power explained that all of that information was contained at the project level in DSMC and reports would be updated to include the dates relevant for project management.

In general, all of the fields were completed that are necessary to confirm measures were implemented properly. The review team did find some non-critical blanks (null fields) for some project entries. Additionally, while not critical to confirming proper measure implementation, the review team did notice that the measure life was missing for many measures across programs. This does not impact Pacific Power's ability to assess program cost-effectiveness as that's done at the measure category level (i.e. lighting), however, the review team recommends that Pacific Power consider tracking measure life at the measure level for all projects.

DMSC Review

Based on the Pacific Power webinar presentation of the DSMC database tracking and reporting system, the review team was impressed with the overall functionality as well as key features such as the direct link to the TRL. The presentation and discussion mostly focused on the tracking and validation side and less on the reporting. Pacific Power demonstrated the quality control features that have been programmed into the DSMC tracking system which help mitigate the human error inherent to data entry. For example, many projects in the WSB program have incentive caps based on the measure cost and simple payback. The DSMC has all of the measure specific rules programmed in to prevent overpaying or violating one of the rules. Additionally, all of the required inspection and verification processes are built in and projects cannot move forward until each step is satisfied.

While most of the webinar was spent displaying the data process, QC features, and complex process flow, Pacific Power did show the review team their library of reports, including standard dashboard reports to indicate portfolio and program progress towards goals in different configurations and variables.

Like most tracking databases, DSMC has different required fields by program and measure. Each program has its own unique element that was designed into the system. Some programs require more details than others. For example, the SYLR and HES programs both require bulk uploads into the system, which was demonstrated by Pacific Power. Some individual project elements that were demonstrated to the review team are:

1. Tie-in to the TRL where the TRL values are used based on the cost-recovery dates, measure, efficiency level, and any other parameter that is critical for the look-up.
2. Project status cannot be advanced unless required pieces of the current form are complete. Some program process flows are more complex than others.
3. Certain fields are required and others are grayed out if they are based on look-ups or other calculations.
4. Differentiating between capped and non-capped measures with auto-calculation.
5. Number of TRL units and quantity fields.
6. Validation needs are clearly documented (and some may require engineering review).
7. If on-site verification is part of the program process flow, then these fields are included and required entry fields.

4.2.1. Pacific Power Response to Prior Tracking and Reporting Recommendations

As part of the tracking and reporting systems review, the review team revisited the recommendations made in the 2012-2013 report to see if and how Pacific Power has responded. Table 10 summarizes prior tracking and reporting recommendations as well as Pacific Power's response. As shown in the table, Pacific Power has adequately addressed all of the prior recommendations.

Table 10: Prior Tracking and Reporting Recommendations and Pacific Power Response

Prior Recommendation	Pacific Power Response
Consider all listed best practices and ensure on a regular basis that they are assessed and properly implemented as related to tracking and reporting for its portfolio of programs.	Pacific Power has shared this recommendation with all Program Managers.
Once DSMC is in full	Pacific Power gave a demo of DSMC to the review team as

Prior Recommendation	Pacific Power Response
implementation mode, Pacific Power should consider doing another review at least once (and then follow up periodically) of the tracking and reporting systems to ensure they align with best practices, are used according to design, and properly incorporate quality control checks.	part of this verification study to show the system's various layers of controls and its ability to align with appropriate best practices.

4.2.2. Comparison with Best Practices

The review team outlines below the relevant best practices for tracking and reporting, as drawn from the National Energy Efficiency Best Practices study. Following each of the four best practices, the review team provides a brief assessment of Pacific Power systems observed to date.

Best Practice #1: Defining and documenting data requirements.

This practice incorporates the need to clearly define and identify the key information needed to track and report early in the program development process to measure success. As part of the implementation of the DSMC solution, these elements were clearly defined. For example, it was understood that the SYLR and HES programs needed bulk upload features which were built into DSMC. It is also clear that certain parameters define if the measure values are looked up in the TRL or not. These features have helped to align the Pacific Power system with best practices.

We identified the following best practices within the DSMC platform.

- Integrate all program data, including measure-level data, into a single database
- Develop accurate algorithms and assumptions on which to base estimates of savings
- Carefully document the tracking system and provide trainings (and/or manuals) for all users; use detailed process flow diagrams
- Assure that tracking systems are intuitive, straightforward, integrated and comprehensive
- Design databases for long-term strategy and use to be scalable to accommodate changes in program scope
- Use automated or otherwise regularly scheduled notification to achieve close monitoring and management of project progress
- Design the program tracking system to support the requirements of evaluators as well as program staff
- Integrate audit data

The following areas were not identified or reviewed during the DSMC webinar. However, they are best practices Pacific Power should consider incorporating in the future if they are not currently in place.

- Integrate marketing, customer billing (account numbers were present), and impact data

Best Practice #2: Use of database and tracking systems.

Having a database and tracking system does not necessarily mean it is used to its potential or used appropriately. That being said, we found that Pacific Power was maximizing the capabilities of the DSMC platform and observed the following details of best practice elements:

- Establish system to collect and track data over time
- Conduct regular checks of tracking reports to assess program progress and make corrections to ensure success
- Build in real-time data validation systems that perform routine data quality functions (currently available with links such as with the TRL)
- Use electronic application processes, workflow management and Web-based communications
- Allow program managers to generate or automate standardized reports
- Use databases that fully integrate with cross-program energy-efficiency program information systems
- Track and utilize contractor and equipment information that aids in analyzing and reporting actual installed efficiency
- For programs with proactive marketing efforts, track program prospects early including audit recommendations, and drive program intervention around major equipment-related events

The following are areas that were not identified or reviewed during the DSMC webinar. However, they are best practices Pacific Power should consider incorporating in the future.

- Track market transformation program qualitative benefits and measures related to spillover effects, along with direct savings impacts
- Track vendor activity, such as equipment providers and installation contractors, and measure volume where relevant
- Automate routine functions such as monthly reports

Best Practice #3: Integrate all program data.

For a utility portfolio, having program data integrated and available in a routine manner helps with cross-cutting efforts, as well as, cost-effectively reporting in an accurate manner. Having all program data in DSMC and the measure-level data, specifically for the deemed measures in the TRL, represents Pacific Power's implementation of this best practice element.

Best Practice #4: Data quality.

Data integrity and data quality are key at all levels from paying out incentives to portfolio savings claims. This step was not fully reviewed for the Pacific Power data systems. However, there are some validation steps built into the DSMC platform which includes asterisked fields that are required, capping calculations, and links to the TRL.

- Conduct regular checks of the tracking reports to assess how the program is working and make program corrections to ensure success
- Minimize duplicative data entry by linking databases to exchange information dynamically
- Build in real-time data validation systems that perform routine data quality functions
 - ▣ The review team observed this functionality during Pacific Power's demonstration of DMSC
- Build in rigorous quality control screens for data entry such as minimizing duplicative entry

4.3. Recommendations

Overall, our assessment of Pacific Power's practices for tracking and reporting found that they are in line with best practices. Pacific Power has fully implemented the DSMC tracking system which enables them to accurately track their programs on a project and measure level. The DSMC platform provides documentation, project flow checks, and controls on incentive payments and measure details to properly track, verify, report, and evaluate program achievements.

Reiterating a prior recommendation, the review team again recommends Pacific Power reviews all listed best practices and ensures on a regular basis that they are assessed and properly implemented as related to tracking and reporting for its portfolio of programs. Additionally, while not critical to confirming proper measure implementation or assessing program cost-effectiveness, the review team recommends that Pacific Power consider assigning a measure life to all active measures (including a default or weighted average measure life for different types of custom projects) in the TRL. Should Pacific Power wish to evaluate the measure life assumptions currently assigned to measure categories (used for cost-effectiveness analysis), having a measure life for every energy saving measure or project in a measure category is necessary to calculate a weighted average measure life.

5. IMPACT AND PROCESS EVALUATIONS REVIEW

The following section describes the review team’s assessment of Pacific Power’s recent impact and process evaluations.

5.1. Methodology

To build on the understanding of how Pacific Power plans and implements M&V practices established during the 2012-2013 verification study, the review team focused on five program evaluations that were recently completed and not previously available for review. The review team obtained relevant M&V documentation from Pacific Power as well as the Washington Annual Report on Conservation Acquisition (2014) which includes Pacific Power’s response to evaluation recommendations (Appendix 4).

The review team reviewed each report as described below. In addition to the document reviews, the review team also assessed the evaluations compared to industry best practices. The term “Best Practice” refers to practices that result in a higher level of performance when compared to other practices that could have been used. Each of the evaluations was classified as an impact, process or market study and assessed along the appropriate best practices for that type of study.

The goal of impact evaluations is to assess the direct and indirect benefits of the program. An impact evaluation typically quantifies the extent of the changes in energy usage or demand that are attributable to the program activities. The team used the Model Energy Efficiency Program Impact Evaluation Guide from the National Action Plan for Energy Efficiency to assess the best practices of the Pacific Power impact evaluations.⁹

The objective of process evaluations is to assess how well the program is operating, from both the administrative and participant perspectives. The process evaluations usually cover areas such as program design, program administration, program implementation and participant response. Process evaluations often contain recommendations for changing the program processes along those dimensions to improve the efficiency, effectiveness, and/or participant satisfaction. Process evaluations can vary widely in the content addressed and methodologies employed depending on the intent of the evaluation and the type of program being evaluated. To accommodate the variation across evaluations, the team leveraged the National Energy Efficiency Best Practices Study¹⁰ cross-cutting recommended best practices for the review of Pacific Power’s program evaluations. The National Best Practices Study provides a list of best practices developed from analysis of programs across the country. The team used this

⁹ <http://www.epa.gov/cleanenergy/energy-programs/suca/resources.html>

¹⁰ National Energy Efficiency Best Practices Study, Volume S—Crosscutting Best practices and Project Summary, Quantum Consulting. December 2004. This study was managed by Pacific Gas and Electric Company under the auspices of the California Public Utility Commission in association with the California Energy Commission, San Diego Gas and Electric, Southern California Edison, and Southern California Gas Company.

framework to assess whether the process evaluations addressed the areas, noting where there were gaps in topics covered in the evaluations across the portfolio.

5.2. Findings

As previously mentioned, the review team focused its assessment on the five program evaluations that were completed since the previous verification study. These were:

- Energy FinAnswer, 2012-2013 (now wattsmart Business - In House)
- FinAnswer Express, 2012-2013 (now wattsmart Business - Trade Ally)
- HES, 2012-2014
- Low-Income Weatherization, 2011-2012
- See ya later, refrigerator, 2013-2014

5.2.1. Pacific Power Response to Evaluation Recommendations

As part of the evaluation review, the review team revisited the recommendations made in the 2012-2013 report to see if and how Pacific Power has responded. Table 11 summarizes prior evaluation recommendations as well as Pacific Power's response. As shown in the table, Pacific Power has successfully addressed all of the prior recommendations.

Table 11: Prior Evaluation Review Recommendations and Pacific Power Response

Prior Recommendation	Pacific Power Response
All Programs - Consider for future process evaluations to address the gaps identified in Table 10 from that report, such as timing of HES program implementation	Future evaluations will take these recommendations into account.
Energy FinAnswer and Finanswer Express - Provide better explanation of data collection and analysis methods used for specific sites and overall, especially for the C&I program evaluations. Page 45 states "One of the items identified from the review of the C&I impact evaluations was that neither the evaluation reports nor the specific site analyses provided for FinAnswer Express and Energy FinAnswer included enough detail about data collection and analysis methods. For the FinAnswer Express program, the evaluator provided details in some areas but not enough in others, e.g., equations for calculation of sample size and realization rate; no report on number of strata or engineering analysis techniques; and brief	C&I evaluation for Washington now has a specific SSMVP (site specific measurement & verification plan) plan and detailed analysis for every project sampled/visited by Navigant.

Prior Recommendation	Pacific Power Response
<p>mention of data collection techniques."</p> <p>All Programs - Consider improving how evaluation results inform future programs. There is an action plan per evaluation report, but there is not currently a mechanism for confirming that the recommendations were implemented.</p>	<p>Pacific Power established a formal documentation process in 2014 for all evaluation. recommendations. The process includes more details on follow-up activities and documentation for what was completed or why the recommendation was not implemented. The Annual Report for 2014 is capturing the status of recommendations and when completed.</p>

5.2.2. Comparison with Best Practices

The review team assessed the evaluation strategy for the portfolio of programs as documented in the Framework according to Crosscutting Best Practices for Program Evaluation identified in the Best Practices Study. The Study provides a list of best practices that can be used as a benchmark to measure evaluation strategies, but notes that rarely is an organization or program “best-in-class” in every area. These ten best practices (stated first in bold), and our assessment of how Pacific Power’s current evaluation practices compare, are listed below:

- 1. Engage the implementation team in the evaluation process.** The Evaluation, Measurement & Verification Framework for Washington clearly outlines roles and responsibilities of Pacific Power staff, outside consultants, and the Advisory Group. Pacific Power staff is engaged during the pre-implementation design, post-implementation assessment, and implementation of program stages. Pacific Power is in compliance with Docket UE-111880 Order 01 (3) (c), which states the Advisory Group should meet quarterly at a minimum.
- 2. Create a culture in which evaluation findings are valued and integrated into program management.** The process of reviewing recommendations and developing changes to the program are described in the Framework, indicating that processing the findings of evaluations has been formalized into the Pacific Power culture. Appendix 4 of the 2014 Washington Annual Reports on Conservation Acquisition presents the evaluation recommendations and the corresponding Pacific Power Action Plan to address the recommendations.
- 3. Present actionable findings to program staff both in real time and at the end of study.** The Framework describes the opportunity for interim results to be delivered to implementation staff, and provides guidance as to how to identify when interim results may be most useful.
- 4. Stagger the timing of process and ex post impact tasks so that process evaluations can be conducted and results communicated on a relatively real-time basis.** The review team’s understanding is that the process evaluations for established programs are scheduled to coincide with the timing of the impact study for a program, which may lead to findings that are outdated or no longer relevant to the program. However, review of and response to the recommendations from the evaluation can help to facilitate developing relevant action

items on a timely basis for the existing program instead of waiting until the next planning period.

5. Conduct detailed ex post, impact evaluations routinely, though not necessarily annually.

The Framework outlines an evaluation schedule that indicates all programs will be evaluated every two years.

6. Include periodic estimation of free-ridership and spillover. The Framework states that Pacific Power will examine program spillover and free-ridership when it is feasible to do so, for program design purposes.

7. Use regular process evaluation activities to provide timely and fresh data. The Framework establishes a multi-year evaluation rotation schedule. Process evaluations are scheduled to be conducted for each program every two years, but it is the review team's understanding that the implementation of evaluations will be tied in to the budget and prioritization processes as determined in the Biennial Conservation Plan.

8. Periodically review & update market level information about construction practices, market share and measure adoption. The Framework discusses planning and design studies, such as potential studies and market characterization studies, that may be conducted based on the relative need across all states served. Pacific Power is also able to leverage regional measure and market studies conducted by the Northwest Energy Efficiency Alliance (NEEA) and the Regional Technical Forum (RTF).

9. Perform market assessments for those programs that have a market transformation (MT) component. It is the review team's understanding that the implementation of market studies will be subject to the budget and prioritization processes as determined in the Biennial Conservation Plan.

10. Support program review and assessment at the most comprehensive level possible. The Sample of Multi-Year Evaluation Rotation Schedule in the Framework indicates each program will undergo a process and impact evaluation every two years.

The overall evaluation strategy of Pacific Power did not change from the last assessment completed in 2014 and once again appears to be comprehensive in scope and if implemented as planned, demonstrates many of the best practices for evaluation across the portfolio.

The three evaluation reports listed above were considered part of the current evaluation plan and were reviewed in more detail against evaluation best practices. The overall Pacific Power evaluation strategy aims to include process and impact evaluations for each program, and all of the evaluations reviewed included elements of both types of evaluations. The HER evaluation did not include all of the traditional elements of a process evaluation but when reviewed against other similar program evaluations, the review team found Pacific Power's evaluation approach to be in-line with best practices.

By implementing process evaluations on a regular schedule, Pacific Power has the potential to identify opportunities for updating, streamlining, and generally improving program implementation procedures. As shown in Table 12, the activities described in the five evaluation reports were reviewed and found to cover many elements of process evaluations, as

outlined by the National Action Plan for Energy Efficiency. The table presents the characterization of whether or not the evaluation reports addressed “best practice” elements of process evaluations, but does not indicate whether the evaluation concluded that the program implementation adhered to best practices.

Overall, the process evaluations were fairly comprehensive in addressing the program implementation and participant response, and all of the evaluations included interviews with participants. The Energy FinAnswer and FinAnswer Express evaluations included interviews with program management staff, an assessment of program design, logic model, and administration. Given the unique nature of the HER Program, these process evaluation elements were found to be not applicable for evaluating the program and Pacific Power’s approach was consistent with other similar evaluations around the country reviewed by the review team. As previously mentioned, Pacific Power addressed all of the prior evaluation recommendations and the evaluation reports completed in 2014, 2015, and early 2016 were found to be in-line with best practices.

Table 12: Review of Process Evaluation Elements

Process Evaluation	Home Energy Reports	Energy FinAnswer	FinAnswer Express	Low-Income Weatherization	See ya later, refrigerator
	2012-2014	2012-2013	2012-2013	2011-2012	2013-2014
1. Program Design					
1.1 The program mission	X	X	X	X	X
1.2 Assessment of program logic	N/A	X	X	X	X
1.3 Use of new practices or best practices	X	X	X	X	X
2. Program Administration					
2.1 Program oversight	N/A	X	X	X	X
2.2 Program staffing	N/A	X	X	X	X
2.3 Management and staff training	N/A	X	X	X	X
2.4 Program information and reporting	X	X	X	X	X
3. Program Implementation					
3.1 Quality control	X	X	X	X	X
3.2 Operation practice -- how program is implemented	X	X	X	X	X
3.3 Program targeting, marketing and outreach efforts	X	X	X	X	X
3.4 Program timing	X	X	X	X	X
4. Participant Response					
4.1 Participant interaction and satisfaction	X	X	X	X	X
4.2 Market and government allies interaction and satisfaction	N/A	X	X	X	X

Process Evaluation	Home Energy Reports	Energy FinAnswer	FinAnswer Express	Low-Income Weatherization	See ya later, refrigerator
Program Years	2012-2014	2012-2013	2012-2013	2011-2012	2013-2014
5. Overall Assessment					
5.1 External or internal evaluators	External	External	External	External	External
5.2 Number of data collection methods	1	4	4	2	2

The current evaluation reports were also assessed for best practices along the impact evaluation components described in the Model Energy Efficiency Program Impact Evaluation Guide from the National Action Plan for Energy Efficiency. The results of these assessments are shown in Table 13. Overall, the current impact evaluations contain all of the components essential for an impact study.

While the review of the HER evaluation found certain elements such as gross savings or persistence to be “not present” in the evaluation, this is largely a result of the program design and not reflective of a deficiency in the evaluation strategy.

Table 13: Review of Impact Evaluation Components

	Home Energy Reports	Energy FinAnswer	FinAnswer Express	Low-Income Weaterization	See ya later, refrigerator
	2012-2014	2012-13	2012-13	2011-2012	2013-2014
Overall Assessment					
Evaluators	Ex – External				
	In – Internal	Ex	Ex	Ex	Ex
Status	P - Proposal				
	E - Evaluation Plan	C	C	C	C
	C – Completed				
Portfolio vs. program	S– Single program				
	M– Multiple programs, but not portfolio	S	S	S	S
	P– Portfolio				
Persistence	E – EULs from other sources				
	P – Primary data collection				
	NP – Not provided. Insufficient documentation to score this criterion	NP	E	E	NP

		Home Energy Reports	Energy FinAnswer	FinAnswer Express	Low-Income Weaterization	See ya later, refrigerator
		2012-2014	2012-13	2012-13	2011-2012	2013-2014
Documentation within evaluation	1 – Insufficient documentation provided					
	2 – Partial documentation provided	2	2	2	2	2
	3 – Documentation appears sufficient					
Recommendations	1 – Report does not include recommendations for program improvements.					
	2 – Report provides some recommendations, but appears incomplete based on analysis completed.	3	3	3	3	3
	3 – Report provides relatively comprehensive set of recommendations					
Gross Savings						
Verification	1 – Paper verification.					
	2 – Phone or mail verification.					
Verification	3 – Physical (on-site) verification.	NP	1,2,&3	1,2,&3	NP	2
	NP – Not provided. Insufficient documentation to score this criterion					
Approach		Billing Analysis	M&V Approach - IPMVP Options	M&V Approach - IPMVP Options	Large-Scale Data Analysis Approach	Large-Scale Data Analysis Approach
	Proj – Project-Specific baseline.					
Baseline	Perf – Performance Standard baseline.	Proj	Proj	Proj & Perf	NP	Perf
	NP – Not provided. Insufficient documentation to score this criterion					
Sampling	1 – Sampling mentioned, but no description provided.	3	2	2	2	2

	Home Energy Reports	Energy FinAnswer	FinAnswer Express	Low-Income Weaterization	See ya later, refrigerator	
	2012-2014	2012-13	2012-13	2011-2012	2013-2014	
	2 – Sampling partially described. 3 – Sampling approach fully described, or census. NP – Not provided. Insufficient documentation to score this criterion.					
Precision	1 – No sampling precision reported or discussed. 2 –Sampling precision was discussed in some manner but not completely. 3 – Target and achieved precision (or error bounds) were reported. NP – Not provided. Insufficient documentation to score this criterion.	NP	2	2	2	
Net Savings						
Approach	SRS – Self-reporting surveys ESRS - Enhanced self-reporting surveys EM- Econometric methods NTGR - Stipulated net-to-gross ratios NP – Not provided. Insufficient documentation to score this criterion	EM	SRS	SRS	EM	ERSR
Free-ridership	PFR-Partial Free ridership addressed FR - Free ridership addressed, but not Partial free ridership NA - None included	NA	FR	FR	NA	FR
Spillover effects	PS-Participant NPS - Non-Participant NA - None included	PS	PS	PS	NA	NA

5.3. Recommendations

The review team investigated Pacific Power's 2014 and 2015 evaluation efforts and compared the evaluation activities with industry best practices. Pacific Power has addressed the review team's prior evaluation recommendations and has formalized a process to address program evaluation results and recommendations. The review team does not have any evaluation related recommendations at this time.

6. COST-EFFECTIVENESS CALCULATIONS REVIEW

The following section describes the review team's assessment of Pacific Power's cost-effectiveness calculations.

6.1. Methodology

The review team analyzed the 2014 and 2015 Pacific Power cost-effectiveness inputs, results presented in the 2014 Annual Report, and the evaluation reports completed in 2014, 2015 and early 2016. As found during the previous assessment, system avoided costs, discount rates, and escalation rates are fixed by the utility planning and forecasting analysis. Cost-effectiveness calculator inputs that are more likely to be variable include the program administration costs, customer costs (including incremental measure costs), first-year savings, non-energy benefits (or other resource savings), incentives, and measure life. They can be interpreted in different ways, or may rely on a variety of primary and secondary sources.

The objective of the cost-effectiveness calculation review was to examine the methodology, inputs, and assumptions used to determine portfolio and program cost-effectiveness, and assess whether they are appropriate and consistent with best practices. This section describes how the review team carried out this effort and presents the corresponding findings. Pacific Power includes cost-effectiveness calculations in the following two types of reports: annual report and evaluation studies. The review team did a due diligence review of the 2014 Annual Report as well as the inputs used to produce the 2015 Annual Report. The evaluation studies were only reviewed in regards to the methodology used and not the actual inputs and reported results.

The review team examined Pacific Power's cost-effectiveness calculations that were reported in Appendix 2 of the 2014 Annual Report as well as the inputs that will be used for the 2015 Annual Report which was not complete at the time of this assessment. The 2012-2013 Verification study included a review of the load shapes used in Pacific Power's cost-effectiveness calculations, however, for this study the review team did not review the load shapes as Pacific Power indicated that there were no changes to the load shapes to promote consistency and allow for comparative analysis in the IRP process. The review team conducted the following assessments to confirm if Pacific Power's calculation approach, inputs, and assumptions were properly documented and transparent.

1. Review for correct methodology in evaluation reports, 2014 Annual Report, and inputs to the 2015 Annual Report
2. Conduct due diligence review of calculation methodology:
 - Did Pacific Power properly summarize the individual programs in calculation sheets?
3. Assess validity of calculation inputs, including:
 - Avoided costs
 - Administrative costs

- Incremental measure costs
- Measure life
- Savings and incentives
- Discount rate

The review team is familiar with the results from the Washington State Conservation Work Group (WSCWG) efforts, published under docket number UE-110001¹¹, in which they examined and found that utility methodologies for determining avoided costs and total resource cost (TRC) tests were consistent with Northwest Pacific Power and Conservation Council (Council) guidelines. Our team assumed that there were no substantial revisions to Pacific Power's approach to avoided costs and the TRC test since these WSCWG results were issued. Previously, Pacific Power and Cadmus (the consultant for the annual cost-effectiveness calculations) presented to the review team their cost-effectiveness calculation methodology. The review team did not seek an additional presentation for this verification as the methodology did not change and Pacific Power continues to employ third party consultants that use DSM Portfolio Pro to calculate cost-effectiveness which reduces manual input errors and has been reviewed by various state commissions.

Calculating Cost-Effectiveness—Definitions and Methodology

This section discusses the tests currently calculated by Pacific Power and as interpreted by National Action Plan for Energy Efficiency (NAPEE)¹². As previously found, the methodologies used by Pacific Power were consistent with the guidelines established by NAPEE, as reported by the independent program evaluators, Navigant Consulting. Navigant used the California Standard Practice Manual (CA SPM) algorithms. Actual review of calculation algorithms was outside of the scope of this effort, but observed in a webinar during the previous verification study.

The basic approach to calculating cost-effectiveness is on a net present value (NPV) basis. The cost-effectiveness test results are typically reported as net benefits in dollars (NPV of the sum of the benefits minus the NPV of the sum of the costs) or as a benefit to cost ratio (NPV of the sum of the benefits divided by the NPV of the sum of the costs). The NAPEE guidance document does not elaborate further on calculation details.

Levelized cost is often used as a convenient and comparable summary metric of the overall competitiveness of different utility supply side resources, including DSM programs. Levelized cost represents the present value of the total cost of a program or measure(s) over the life of the measure(s) or program (ideally, the weighted average life of all measures in the program) and converted to equal annual payments. While all of the costs calculated are incurred in year one,

¹¹ <http://www.utc.wa.gov/docs/Pages/DocketLookup.aspx?FilingID=WSCWG>

¹² NAPEE's document "Understanding Cost-Effectiveness of Energy Efficiency Programs: Best Practices, Technical Methods, and Emerging Issues for Policy-Makers", November 2008, refers to the California "Standard Practice Manual: Economic Analysis of Demand-Side Programs and Projects" as the source of the principal approaches used for evaluating energy efficiency programs across the United States.

levelized cost can be used to express all variable costs over the life of a measure.¹³ Similar to NPV, details of the calculation of levelized cost are not documented either by NAPEE or Pacific Power. However, Pacific Power does calculate NPV of the cost of the program and the value of the kWh savings to yield a value that can be compared to the \$/kWh of a new generation source.

Pacific Power is required to report on five different cost-effectiveness tests at the program and portfolio level:

- **Program Administrator Cost or Utility Cost Test (PAC or UCT).** This test from the utility's perspective compares the program costs to the effect of the program/measures to reduce supply side resource costs. The program costs to implement energy efficiency measures includes direct installation costs incurred by the utility (as opposed to the participant), conservation acquisition payments (through rebates or incentives), administration, overhead, evaluation, and marketing expenses. These costs combined make up the program administrator costs. Benefits included in this cost test are the utility's avoided energy and capacity costs, including transmission and distribution. This test does not consider the effect on utility revenues and the customer retail rates.
- **Total Resource Cost Test (TRC).** This test considers the cost and benefits (same benefits as the UCT test) of an efficiency measure as a resource option based on its total cost, including both the participant and the utility. Participant costs include the cost to purchase a measure, install it, and maintain the more efficient equipment (total measure costs)¹⁴ as if there was no incentive. Utility costs include marketing, program administration, evaluation, and any direct installation costs incurred by the utility. Incentives are used to offset measure costs and are not included in TRC calculations as they represent a transfer from utility to participant and are not an additional resource cost.
- **Pacific Power Total Resource Cost Test (PTRC).** This test is the TRC but includes a 10% adder to the benefits to include environmental and non-energy benefits.
- **Participant Cost Test (PCT).** This test considers the costs and benefits from the participant perspective. The cost is the measures' incremental costs above what the participant would have paid for a non-qualifying product. The benefits are the cost savings on the utility bill plus the incentives received.
- **Ratepayer Impact (RIM).** This is the perspective of all participating and non-participating ratepayers which represents how the energy savings may affect potential retail rates. The utility may observe lost revenues due to reduced energy usage from the energy savings accrued from the programs, leading to increased retail rates per kWh. This test includes all utility costs, as well as lost revenues. The benefits are the avoided costs.

¹³ http://www.eia.doe.gov/oiaf/aeo/electricity_generation.html

¹⁴ In some cases, the incremental measure cost is used instead.

6.2. Findings

This section discusses the review team’s findings from analyzing the cost-effectiveness calculations for the 2014 and 2015 program years, based on all information received to date. Gaps in the review are noted below.

Calculation Methodology

The review team did not review the calculation methodologies again as they were unchanged from the previous review and previously found to be reasonable and consistent with industry-accepted methodologies. The cost-effectiveness methodologies utilized by third party consultants hired to evaluate specific programs as well as portfolio cost-effectiveness reference a common source, the California Standard Practice Manual (which is also the NAPEE-referenced source).

Avoided Costs and Load Shapes

The review team did a high-level assessment of the derivation of average annual avoided costs used in Appendix 2 of the 2014 Annual Reports. These avoided costs values were used to calculate the benefits related to the energy savings from the utility perspective. The scope of this study did not include verification of the inputs used to calculate the average annual avoided costs, which are typically the levelized cost (\$/kWh) and the benefits columns in the program cost effectiveness summaries provided for each program. The embedded avoided energy costs and impact load shape data are not fully described in the evaluations or annual report. From the evaluation reports the present value of avoided energy and capacity costs includes avoided line losses occurring from end user energy savings. It also includes a transmission and distribution investment deferral benefit, a stochastic risk reduction benefit, and the medium CO2 tax scenario benefit. A detailed review of the underlying calculations and assumptions to replicate results was not part of this review.

The inputs provided in the 2014 Annual Report and confirmed to be the same in the 2015 report are shown below:

Variable	
Commercial Line Loss	9.53%
Industrial Line Loss	8.16%
Residential Line Losses	9.67%
Discount Rate	6.88%
Inflation Rate	1.9%

For 2014 and 2015, the 2013 IRP West load shape factor decrements (listed below in Table 14) were used to calculate the average annual avoided costs. The most appropriate load factor decrement was chosen based on the measure category load shape. For example, the residential whole house decrement was selected for refrigerators since they cycle on and off throughout the day.

The avoided capacity and energy costs are individually assessed based on a program or measure category's annual kWh saved. Pacific Power uses a percent load factor decrement by load shape end use category to consider the effects of avoided capacity costs. The methodology to calculate the avoided capacity costs (\$/kW) to energy costs (\$/kWh) was not part of this review. The actual impact load shapes used by Pacific Power are summarized in Table 14.

Table 14: Measure Life, Load Factor Decrement, and Impact Load Shapes

Program Name	Measure Category	EUL ¹ (2014/2015)	Load Factor Decrement ²
Home Energy Savings	Appliance	15	Res Whole House
	Building Shell	45	Res Whole House
	Energy Kits	9	Res Whole House
	HVAC	19	Res Whole House
	Lighting	7/9	Res Lighting
	Water Heating	15	Res Whole House
	Whole Home	45	Res Whole House
Home Energy Reporting	HER Legacy/Expansion	1	Res Whole House
Appliance Recycling	Refrigerators	7	Res Whole House
	Freezers	5	Res Whole House
	Kits	6	Res Lighting
Low Income Weatherization	Low Income	37	Res Whole House
wattsmart Business	Additional Measures	14/NA	System Load
	Building Shell	20/16	System Load
	Compressed Air	15	System Load
	Dairy Farm Equipment	14	System Load
	Energy Management	3	System Load
	Fast Acting Doors	15/NA	System Load
	Food Services	12/9	System Load
	HVAC	15	System Load
	Irrigation	12/8	System Load
	Lighting	14	System Load
	Motors	15	System Load
	Office Equipment/Electronics	5	System Load
	Refrigeration	14	System Load

¹ Effective Useful Life

² The % LF Decrement used by the program/measure category is defined in Appendix 2 of the 2014 annual report.

Similar to previous findings, the predominant measure end-use type at an aggregate program or measure category level is used. Previously the review team recommended adding more end use load shapes to the Pacific Power library as the selection of a measure level load shape can have significant effects on cost-effectiveness calculations. As shown in more detail below,

Pacific Power indicated in their response that they elected to continue to utilize the existing load shapes so that comparative analysis of IRPs or program years can focus on changes to technology, saturation rates, costs, etc. and that they will continue to evaluate this recommendation as the planning process starts for the 2017 IRP.

Measure Life

The measure life stipulates how many years of savings are expected from a measure. For cost-effectiveness calculations, this value is the basis for the present value and levelized costs and benefits.

The review team planned to verify the measure life values used at the measure and program levels for cost-effectiveness calculations. Similar to previous findings, the measure category or weighted average (by kWh savings) by program was used to calculate cost-effectiveness by the measure category or program level assessment. As mentioned in the Tracking and Reporting Systems Review section, during the flat file review the review team found that the measure life was missing on a number of projects, making it challenging to evaluate the accuracy of the measure category lives used in the cost-effectiveness analysis. Table 14 summarizes the measure life (or EUL, effective useful life) used by program or measure category. For 2015, some of the measure categories changed or were consolidated into another category. For example, “fast acting doors” and “additional measures” were standalone categories in 2014 and the measures previously assigned to those categories were reassigned to other categories. Additionally, some of the measure category measure lives changed between 2014 and 2015. As shown in Table 14, the measure lives for the building shell, food services, and irrigation measure categories all decreased between 2014 and 2015.

Similar to a previous recommendation from the 2012-2013 report, the review team again recommends that Pacific Power consider developing a measure life look-up table for non-deemed measures that would allow for tracking and reporting measure life at the measure level. Currently, the WSB program uses default values for measure categories which may or may not reflect the actual measure life (or weighted average measure life) of a specific project. While the measure category lives appear reasonable to the review team, there is no way to properly evaluate their validity without doing a weighted average measure life calculation (measure savings x measure life) for each category and program.

Cost Inputs

The two cost inputs are as follows:

- Administrative (utility and program)
- Measure costs

Administrator Costs

Pacific Power considers administrative costs to be all costs attributable to a program except for incentives. This would include all marketing costs, labor, materials, office supplies, and outside services that it takes to run a given program. The costs claimed are a key variable for determining total program cost-effectiveness.

Under administrative costs, Pacific Power includes:

- Portfolio level costs (see Table 2, Appendix 2 of the 2014 annual report)
 - ▣ School energy education
 - ▣ Outreach and communication
 - ▣ Portfolio level expenditures
 - Company initiatives
 - New programs
 - Evaluation, potential study, and TRL
- Program costs
 - ▣ Marketing
 - ▣ Utility administration
 - ▣ Engineering

The review team found Pacific Power’s disaggregation of costs within programs and across the portfolio to be detailed and providing good insights on the cost allocation.

Incremental Measure Costs

The incremental measure cost (IMC) can be either the incremental cost or the full cost of a measure. The appropriate value is dependent on the measure application, i.e., retrofit or early replacement, replace-on-burnout (ROB) or natural replacement, or new construction. The 2013 Regional Technical Forum document “Guidelines for the Estimation of Incremental Measure Costs and Benefits,” provides definitions of the proper cost basis for measures. The source of this value may vary by program delivery method, market sector, measure type, or other variables. This report is a good reference for defining the best practices that address measure costs. The DSMC tracking system includes a field for measure costs and whether a deemed or actual invoice cost was used. The TRL provides the source of the deemed measure cost and whether it is a full or incremental cost, if applicable.

Similar to previous findings, Pacific Power prefers to use actual costs for applications where actual costs are available. Actual costs are more valuable for planning purposes. Actual costs are not available in all cases, so deemed values are used when actuals are not available. For lighting retrofits, the measure costs are actual. For lighting new construction and major renovation, the measure costs are usually deemed. For non-lighting, measure costs may be actual or deemed depending on the project. For non-lighting measures where the assumed baseline is energy code, the costs are deemed since incremental costs are not usually reflected on customer invoices.

The review team summarizes Pacific Power’s IMC practices by program as follows:

1. Residential

- HES – This program tracks actual full measure costs, but for cost-effectiveness calculations, the deemed incremental costs are used.
- SYLR – The program uses deemed costs since it equals the incentives and program administration costs.
- Home Energy Reporting - There are no participant costs in the HER program.
- LIW – The program uses actual costs.

2. Commercial and Industrial

- WSB - The program uses actual costs for custom retrofits and deemed incremental measure costs for deemed measures.

Benefit Inputs

The benefits tracked by Pacific Power include energy and demand savings as well as non-energy benefits for a subset of programs. While Pacific Power tracks demand savings associated with installed measures, they are not included in the cost-effectiveness calculations or accounted for in the cost-effective analysis; however, capacity avoided costs are rolled into the energy savings' avoided costs. Most of the energy savings claimed are deemed and those that are not were spot-verified as part of the portfolio electric savings review discussed in Section 2. The energy savings are translated into avoided costs. These costs include transmission and distribution losses. A ten percent additional benefit is used only for the PTRC test to account for the environmental and non-energy benefits.

Two programs capture non-energy benefits: the HES program from water savings on clothes washers and dishwashers and the LIW program's cost-effectiveness calculations included non-energy benefits associated with a rate reduction, capital cost savings, economic impact, and repair costs.

Discount Rates

The weighted average (or actual) after-tax cost of capital by sector per the Council is dependent on the sector and perspective of the stakeholder's view. These values have decreased from the previous years. Per the Council, values in regional investor-owned utilities' recent Integrated Resource Plans (IRPs) ranged between about 7.0 - 8.3 percent in nominal terms, or 5.1 - 5.6 percent in real terms, using the inflation rates assumed in the various IRPs. They represent the tax-adjusted weighted average cost of capital (WACC) for the utilities. For 2014 cost-effectiveness calculations, Pacific Power used a nominal discount rate of 6.88 percent which came from their 2013 IRP. This discount rate is very close to the range found by the Council for other regional investor-owned utilities. The discount rate was confirmed to be the same for 2015.

Incentives and Energy Savings

Energy savings and incentive payments were examined as part of the portfolio electric savings review discussed in Section 2 of this report. The review team assumed the database tracking reports used in Appendix 2 of the 2014 Annual Reports and the inputs for the 2015 Annual

Report provided by Pacific Power captured the incentive payments correctly. Their correct assignment or calculation was completed under the cost-effectiveness review.

6.2.1. Pacific Power Response to Cost-Effectiveness Recommendations

As part of the evaluation review, the review team revisited the recommendations made in the 2012-2013 report to see if and how Pacific Power has responded. Table 15 summarizes prior cost-effectiveness recommendations as well as Pacific Power’s response. While the review team continues to recommend that Pacific Power consider additional load shapes and track the actual measure life for all measures and projects (not just at the measure category level), the review team also acknowledges the benefits of consistency across IRP and program years to provide for easier comparative analysis.

Table 15: Prior Cost-Effectiveness Recommendations and Pacific Power Response

Prior Recommendation	Pacific Power Response
Consider providing third party reviewers step-by-step process (or an Excel-based example) for deriving the cost-effectiveness values to increase transparency.	Cost effectiveness calculations are performed by third party consultants for annual reports and program evaluations. Cadmus utilizes DSM Portfolio Pro to calculate cost effectiveness. The software reduces input errors associated with manual input and has been reviewed by various state commissions. Pacific Power feels the benefits associated with the consultant’s software are greater than the risks associated with manual input. The third party consultants are available to provide demos on the software and to answer any associated cost effectiveness questions. For 2014 Annual Report, Navigant provided the supporting spreadsheets for the cost effectiveness calculations.
Include additional load shapes from other sources that are “transferable” to Pacific Power service territory.	The company utilizes end use load shapes to time differentiate savings value(s) during planning and program delivery. The load shapes currently utilized for program cost effectiveness are the same as those utilized for decrement value development and the IRP inputs. The current information serves to identify larger differences in value (peak vs. flat, winter vs, summer, etc.). Information as described in the 2009 report prepared by DNV KEMA identifies additional data sources (and opines on the transferability), but estimates of costs and benefits on the company DSM

Prior Recommendation	Pacific Power Response
	<p>planning and delivery process was not readily available.</p> <p>The company has considered updates to load shapes used throughout the DSM planning and delivery process, but has elected to continue utilizing the existing load shapes throughout the planning and delivery process so that IRP to IRP, or program year to program year, or biennial period to biennial period explanations can focus on changes in technology types, measure saturations, costs, ramp rates, etc. The company will continue to evaluate this recommendation as the DSM planning process (conservation potential assessment) starts again in preparation for the 2017 IRP.</p>
<p>Consider performing cost-effectiveness analysis on a measure level, instead of using aggregate values or weighted average avoided costs, measure life, etc. However, the existing method is sufficient to meet the reporting requirements. Page 56 states "It would behoove Pacific Power to develop a measure life look-up table for non-deemed measures. A more precise measure life provided by Pacific Power is captured in the Energy Analysis Reports developed for each project. For example, the California DEER and the Pennsylvania ACT 129 technical resource manual (Appendix A) have such tables."</p>	<p>The company is currently assessing cost effectiveness on a measure group. Measure groups generally align with end uses and includes multiple measures (equipment or configurations) associated with that end use (or measure group). Additionally, this aligns with the load shapes and LF decrements provided via the IRP process. The measure group/end use convention narrows the selections of load shapes and decrement values and minimizes the need for weighted load shapes or decrement values. However within a measure group, there may be extensive configurations of equipment types and some may have different measure life. The company has retained a third party consultant in conjunction with the program evaluation process to review the non-residential program measure life to ensure alignment and consistency. Information from this review will be included in the TRL and program documentation as appropriate and may minimize the need to aggregate or weight measure life within the business programs.</p>
<p>Document the method for determining measure costs recorded for the cost-effectiveness calculations. The review team has found that most programs that use deemed savings also use deemed incremental measure costs for reporting purposes. Pacific Power should</p>	<p>Market characterization reports identify and document the methodology for measure cost reporting (this is likely captured in the TRL). For outsourced delivery, "deemed or actual" is provided to identify if the costs are deemed values or project specific actuals.</p>

Prior Recommendation

consider the potential impacts of changing its practice of assessing measure costs per the above recommendations, such as when to use full versus incremental or deemed versus actual costs. For non-deemed measures, actual costs (incremental if appropriate) should be recorded and used for cost-effectiveness analysis. Other aspects of this recommendation include:

- Default costs to the incremental cost for deemed (replace on burnout or natural replacement measures) instead of invoiced costs for calculating cost-effectiveness, as appropriate
- Document a methodology for measure or measure category level cost assumptions throughout portfolio
- Ensure documentation describes what may or may not be included as a measure cost
- Specify when to use incremental versus full cost
- Specify when to default to deemed value
- Require itemized invoices, as program designers deem appropriate.

Pacific Power Response

Documentation - There is guidance on eligible project costs in the program manuals that have been provided to the consultants and outsourced delivery. The baseline checklist provides guidance on determining the baseline and this then leads to whether an incremental cost would be appropriate or the invoiced cost. Specifying invoice requirements can be problematic and lead to “proforma” invoices submitted that meet program requirements but are not the actual invoice paid by the customer. Instead, the program gathers the actual invoice paid by the customer and documents additional details in the project file.

6.3. Recommendations

The review team recommends that Pacific Power start tracking and recording the measure life for all measures and projects (weighted average measure life or default measure lives based on the most common measures can be applied to complex custom projects) even if the utility continues to use measure category values for reporting cost-effectiveness metrics.

Documenting the measure life for every measure recorded in the DSMC tracking system would allow for easier validation of the measure category assumptions used in cost-effectiveness calculations. This information could also help Pacific Power better assess measure level cost-effectiveness.

7. CONCLUSIONS AND RECOMMENDATIONS

Below are compilations and summaries of review team findings, recommendations and next steps for this study. Refer to the corresponding sections for more details.

7.1. Conclusions

Across all aspects of the review, we found that Pacific Power proactively addressed the recommendations from the previous round of review as covered in the sections above. Other results are summarized by task below.

Portfolio Electric Savings Review

The review team verified the savings claimed for 2014 and 2015 and does not recommend any adjustments to that claim. For 2015, the review team concluded that Pacific Power is satisfactorily estimating savings with one exception – the reported savings should be reduced by the 21,858 kWh for the lighting project with incorrect hours of operation. Beyond savings estimation, the review team encountered challenges around dates and matching to the TRL. Opportunities for improvements in these areas are listed in the recommendations below.

Savings Verification Process Review

The review team once again found Pacific Power's verification practices to be in line with best practices. Pacific Power has strengthened its verification practices since the last assessment of the 2012-2013 programs by implementing appropriate solutions to all of the review team's previous recommendations. As noted in the prior Verification of Savings report, all of Pacific Power's programs conducted site verification of installed measures with the exception of HES, which does not conduct any verification for a subset of measures (appliances, water heaters, evaporative coolers, and air conditioners) that represent a small fraction of program savings (less than 10%). Most inspections are contracted out, and generally conducted by program implementers or a third party consulting engineering firm. The programs with largest savings inspect 100% of their largest projects and the incentive trigger for inspection varies by measure type.

As part of the Savings Verification Process Review, the review team also compared Pacific Power's verification strategies to industry best practices, which revealed the following findings:

- *Overarching verification guidelines.* Pacific Power has established program-level guidelines for implementing risk-based verification procedures which are generally consistent with targeting verification efforts at high risk, high impact energy efficiency measures.
- *Varied inspection strategies.* Verification practices reflect the diverse customer sectors, project types and attributes, and savings.
- *Actual Documentation of Savings Verification.* Procedures for reviewing key documents and projects with large savings claims and incentives are in place.

Tracking and Reporting Systems Review

The review team's assessment of Pacific Power's practices for tracking and reporting found that they are in line with best practices. Pacific Power has fully implemented the DSMC tracking system which enables them to accurately track their programs on a project and measure level. The DSMC platform provides documentation, project flow checks, and controls on incentive payments and measure details to properly track, verify, report, and evaluate program achievements.

Impact and Process Evaluations Review

The review team investigated Pacific Power's 2014 and 2015 evaluation efforts and compared the evaluation activities with industry best practices. Pacific Power has addressed the review team's prior evaluation recommendations from the 2012-2013 Verification of Savings Report and has formalized a process to address program evaluation results and recommendations. The overall evaluation strategy is comprehensive, and if implemented as planned, demonstrates best practices.

Cost-Effectiveness Calculations Review

The review team did not review the calculation methodologies again as they were unchanged from the previous review conducted for the 2012-2013 Verification of Savings study and previously found to be reasonable and consistent with industry-accepted methodologies. The cost-effectiveness methodologies utilized by third party consultants hired to evaluate specific programs as well as portfolio cost-effectiveness reference a common source, the California Standard Practice Manual (which is also the NAPEE-referenced source). The review team found that Pacific Power continues to assign load shapes and measure lives at broad measure category levels which could be improved upon to support more accurate cost-effectiveness calculations. Otherwise, the cost-effectiveness calculations appear to follow best practices.

7.2. Recommendations

Portfolio Electric Savings Review

- Key dates should be labeled in project documentation for all measures to assist with verifying tracked cost recovery dates
- Clearly define a policy for establishing the cost recovery dates for projects being claimed at the beginning or end of the year, e.g., purchase date, installation date, invoice date, or incentive payment date, and ensure it is followed consistently
- Include the TRL Measure Reference Number and Effective Date in the tracking data report, particularly for deemed measures
- Ensure measure descriptions and quantities of appropriate units are tracked and updated accurately in DSMC and consistent with TRL entries

Savings Verification Process Review

- Continue to monitor the periodic evaluation results and consider implementing a new and appropriate verification approach if any issues arise in the future.

Tracking and Reporting Systems Review

- Reiterating a recommendation from above, the review team again recommends Pacific Power continues to review all listed best practices and ensures on a regular basis that they are assessed and properly implemented as related to tracking and reporting for its portfolio of programs.
- While not critical to confirming proper measure implementation or assessing program cost-effectiveness, the review team recommends that Pacific Power consider assigning a measure life to all active measures (including a default or weighted average measure life for different types of custom projects) in the TRL. Should Pacific Power wish to evaluate the measure life assumptions currently assigned to measure categories (used for cost-effectiveness analysis), having a measure life for every energy saving measure or project in a measure category is necessary to calculate a weighted average measure life.

Impact and Process Evaluations Review

The review team does not have any evaluation related recommendations at this time.

Cost-Effectiveness Calculations Review

- As previously stated, the review team recommends that Pacific Power start tracking and recording the measure life for all measures and projects (weighted average measure life or default measure lives based on the most common measures can be applied to complex custom projects) even if the utility continues to use measure category values for reporting cost-effectiveness metrics. Documenting the measure life for every measure recorded in the DSMC tracking system would allow for easier validation of the measure category assumptions used in cost-effectiveness calculations. This information could also help Pacific Power better assess measure level cost-effectiveness.

Memorandum



May 6, 2016

TO: Don Jones, DSM Planning and Development Manager, Pacific Power; Eli Morris, Program Manager, PacifiCorp

FROM: Christina Steinhoff, Planning Analyst

CC: Stephanie Rider, Senior Manager, NEEA Planning

SUBJECT: Final 2014-2015 Biennial Savings (Pacific Power Washington)

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This memo provides Pacific Power Washington its 2014-2015 savings estimate for programs associated with NEEA's work. The report compares these results with biennial targets set in September 2013.

The appendix documents the methodology and the attached spreadsheet (*2015 Annual Savings Report Pacific Power Final*) provides more detail.

Please contact Christina Steinhoff at 503.688.5427 with any questions about this report.

2014-2015 Final Savings Estimate

NEEA estimates Pacific Power's annual electric energy savings are 2.79 aMW for 2014-2015. The estimates are above the Northwest Power and Conservation Council's 6th Power Plan baseline and a proxy baseline for 2015.¹ To avoid double counting, the savings exclude an estimate of savings the Energy Trust of Oregon, Bonneville Power Administration and local utilities claim through their programs. NEEA allocates the savings using funder shares (see appendix).

The savings estimate is above the target set in 2013.

¹ The Washington Investor-owned Utilities chose a 2014 baseline because they were anticipating the adoption of the 7th Power Plan in 2015 and because it aligned with their planning timeline. The plan's baseline would have been 2014; but the Council did not complete the 7th Power Plan until 2016.

Table 1: Final 2014-2015 Savings Estimate (aMW)

	Biennial Savings (2014-2015)		
	Current	Target	Variance
Total	2.79	2.75	0.05
Residential	1.90	2.29	(0.39)
Commercial	0.88	0.43	0.45
Industrial	0.01	0.02	(0.01)
Agriculture	0.00	0.00	(0.00)

Notes: These are first-year, site-based savings.

Sources of Variance

NEEA met its goal largely because it was able to measure energy savings from standards it worked on. This includes approximately 0.51 aMW of savings from the Battery Chargers and Fluorescent Lamp Ballasts. In 2015, NEEA was able to evaluate its involvement in the rulemaking process.² NEEA also had good performances from its Televisions, Building Operator Certification, Desktop Power Supplies and Commissioning programs, which accounted for more than half of the savings.

Residential Lighting (CFLs) fell short of its targets because of a shift in the market toward LED and halogen bulbs. The CFL forecast was based on 2012 data. The federal government was phasing in a standard for general purpose lighting. NEEA was forecasting that the region would primarily use CFLs to meet the standards. About a third of all bulb sales would be general purpose CFLs. Instead, the region has been using halogen and LED bulbs to meet the standard and CFL sales are on the decline.

Ductless Heat Pumps also missed its target. NEEA assumed that local utility programs would claim fewer installs. NEEA forecasted that local programs would comprise approximately 37% of the ductless heat pump installations from 2014-2015. Instead, Bonneville, the Energy Trust of Oregon and the utilities incited more than 80% of the installations. Because the savings NEEA reports subtracts out savings claimed through local programs, the increase in rebates decreased the remaining savings.

Table 2 shows the variances by program.

² Cadmus. Feb. 26, 2016. Assessment of NEEA Influence on 2010 Small Electric Motors Standard.

TRC. Feb. 29, 2016. NEEA Impact Assessment for Fluorescent Lamp Ballast Standard.

TRC. Dec. 15, 2015. Battery Charger Standard Evaluation for NEEA's Non-Adoptive States.

D&R International. 2014. NEEA Standards Evaluation Report: Logic Model Review and Savings Estimates of Battery Charger Standards in Oregon.

Table 2: aMW Energy Savings

Pacific Power

Sector	Initiative	2014-2015 Savings		
		Current	Target	Variance
Agriculture	AM400 Data Logger	0.00	0.00	(0.00)
Commercial	Building Operator Certification	0.01	0.05	(0.03)
Commercial	Building Operator Certification Expansion	0.13	0.05	0.08
Commercial	Other Codes (Commercial)	0.13	0.05	0.08
Commercial	Commissioning Buildings	0.21	0.10	0.11
Commercial	Commercial Real Estate	0.04	-	0.04
Commercial	Desktop Power Supplies	0.22	0.18	0.04
Commercial	Existing Building Renewal	0.00	-	0.00
Commercial	Healthcare	0.00	0.00	(0.00)
Commercial	Other Non-Residential Standards	0.11	-	0.11
Commercial	Reduced Wattage Lamp Replacement	0.02	-	0.02
Industrial	Drive Power	0.00	0.01	(0.01)
Industrial	Food Processors	0.00	0.01	(0.01)
Industrial	MagnaDrive Innovative Industrial Speed Control	0.00	0.00	(0.00)
Industrial	Certified Refrigeration Energy Specialist (CRES)	0.01	-	0.01
Residential	Clothes Washers	0.11	0.06	0.05
Residential	Dishwashers	0.01	0.01	0.00
Residential	Ductless Heat Pumps	0.05	0.17	(0.13)
Residential	Efficient Homes	0.10	0.12	(0.02)
Residential	Heat Pump Water Heaters	0.01	0.01	(0.00)
Residential	Other Codes (Multifamily)	0.01	0.00	0.00
Residential	Other Residential Standards	0.40	0.05	0.35
Residential	Residential New Construction/Next Step Homes	0.00	-	0.00
Residential	Retail Product Portfolio	0.01	-	0.01
Residential	Refrigerators	0.05	0.03	0.02
Residential	Residential Lighting	0.14	0.83	(0.69)
Residential	Super-Efficient Dryers	0.01	-	0.01
Residential	Televisions	1.01	0.99	0.01
All Sectors	Total	2.79	2.75	0.05

Notes: These are first-year, site-based savings.

Appendix

Allocation Methodology

NEEA allocates the regional savings to its stakeholders using funder shares. The shares vary based on the funding cycle. Savings from previous investments receive the previous funder share. Savings from current investments receive the current funder share. Because the 2015-2019 Business Plan was not final when NEEA forecasted the savings for the biennial targets, NEEA used the 2014 funder share as a proxy for 2015. The actual values use the funder share from the 2015-2019 Business Plan for current investments. Table 3 shows the funder shares.

Table 3: Pacific Power's Funder Share

Funder Share

2010-2014 Business Plan	3.01%
	Target: 3.01%
2015-2019 Business Plan	Updated: 2.54%
Previous (pre 2010 investments)	2.56%

Baseline

This report uses the NWPCC's 6th Power Plan baseline for the 2014 savings forecast and a proxy 7th Power Plan baseline for the 2015 savings estimate.

- 6th Power Plan Baseline: NEEA aligned components of its initiatives with measures in the Power Plan to establish a baseline from which to count savings. NEEA reviewed the alignment with the Council to assure the savings count toward Power Plan targets.
- 7th Power Plan Proxy Baseline: NEEA used 2014 as the baseline for the 2015 savings based on the assumption that the Council would have a 7th Power Plan ready by 2015. The plan's baseline would have been 2014. To align with the 7th Power Plan, NEEA created proxy baselines for each measure in its portfolio using three steps.
 1. NEEA reviewed the market adoption forecast of each product and behavior. Savings from measures that would achieve its potential by the baseline period (2014) could not count toward the target. For example, in July 2013, NEEA forecasted that the market share for ENERGY STAR 4.1 televisions would be 100% in 2014; therefore, the measure became a part of the baseline.
 2. In 2013, NEEA replaced its savings rates with the Regional Technical Forum (RTF) savings rates where available. The target used the baseline set at the latest date in order to align closest to the baseline year (2014). For example, the RTF savings rate for refrigerators was lower than NEEA's savings rate because the RTF set its baseline later. NEEA used the RTF savings rate in this scenario.
 3. NEEA calibrated the savings rate baseline with the 2014 forecast available when it set the target. For example, if NEEA forecasted a 70% market share in 2014 and the savings rate used a 10% baseline market share, NEEA would add the 60% market adoption to the baseline. Essentially, NEEA would only count 2015 savings from market adoption above 70%.

To compare the actual savings against the target, NEEA froze the baseline assumptions. For example, if the baseline market share was 50 percent, NEEA would continue to assume 50 percent of the total sales were baseline even if actual 2014 data provided a different value.

Technical Assumptions

This report uses the technical assumptions available at the time NEEA created the targets. To compare the actual savings against the target, NEEA did not update the technical assumptions. For example, NEEA continued to use 3,500 kWh/DHP in its savings estimate despite the RTF's approval of a new rate. However, NEEA updated the savings rate if it was weighted based on the configuration of the data collected. For example, NEEA updated the television's savings rate based on the screen-size mix of the televisions sales it collected; but NEEA did not update the technical assumption regarding the average hours on per day.

New Savings Stream

NEEA did not have enough data in 2013 to forecast savings for some programs. This report adds those savings streams by aligning with the 6th Power Plan baseline for the 2014 estimate and using a 2014 baseline for the 2015 savings estimate. These new saving streams include:

- 2014
 - Reduce Wattage Lamp Replacement
 - RETA Operator Certification
 - Commercial Real Estate
- 2015
 - Reduce Wattage Lamp Replacement
 - Retail Products Portfolio
 - Super-Efficient Dryers
 - Commercial Real Estate
 - Certified Refrigeration Energy Specialist
 - Clothes Washers
 - Next Step Homes

More detail about the savings assumptions are available upon request.