Alternative Approaches to Avista Revenue Support

Annual Revenues \$ 236,966 Hirschkorn, Ex. 301

Company Request Surcharge: \$ 87,387 **36.9%**

First Approach: 1/2 of Deferrals to 6/30/01, Adjusted for Hydro Risk

Deferrals to 6/30/01		\$ 109,000	Ex. 151, Eliassen
Less: Hydro Risk Adjus	stment	\$ 25,584	Ex. 651-T, P. 13

Recovery Amount: \$ 83,416 1/2 of Amount: \$ 41,708

Assume:

15 month amortization

Monthly Recovery \$ 2,781

Annual Recovery (subject to refund) \$ 33,366 **14.1%**

Second Approach: Subtract Savings from Budget Cuts and Subsidiary

Less (Cuts	ın Budget	From	Exhibit 30	

C				
4th Quarter 01			\$ 11,279	Exhibit 30
1st Quarter 02			\$ 9,726	
2nd Quarter 02			\$ 9,551	
3rd Quarter 02			\$ 9,551	
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Less Mint Farm Sale Revenues, Tr. 174

Mint Farm \$ 2,000 Ely, Tr. 174

Total Savings: \$ 42,107

Residual Need: \$ 45,280 **19.1%**Less Dividend Up from Avista Energy \$ 30,000 Ely, Tr. 214

Net Residual Need: \$ 15,280 **6.4%**

Third Approach: Staff, less Operating Budget Cuts

Surcharge only through 12/31/01

Staff Recommendation: \$ 19,483 32.6% Schooley, Ex. 403

Budget Cuts

4th Quarter 01 \$ 11,279 Ex. 30

Residual Need: \$ 8,204 **13.7%**

Fourth Approach: Schoenbeck ICNU Proposal

Recommended Surcharge: \$ 28,269 **11.9%**