

**Capital Expenditures by Business Case  
December 2015**

<b>Business Case</b>	<b>YTD Actual</b>
Clark Fork Settlement Agreement	4,786,531
Environmental Compliance	495,505
Hydro Safety Minor Blanket	41,778
Spokane River License Implementation	642,885
<b>Total Environmental</b>	<b>5,966,699</b>
Aldyl A Replacement	19,724,120
Gas Bonanza Gate Stn Project	638,917
Gas Cathodic Protection Program	1,044,766
Gas Chase Rd Gate Stn and HP Main Project	(76,366)
Gas Deteriorated Steel Pipe Replacement Program	672,222
Gas East Medford HP Main Reinforcement Project	4,006,106
Gas ERT Replacement Program	84,416
Gas Goldendale HP Main Reinforcement Project	2,837,326
Gas HP Pipeline Remediation Program	475,628
Gas Isolated Steel Replacement Program	1,284,560
Gas Ladd Canyon Gate Station	621,341
Gas N-S Corridor Greene St HP Main Project	1,628
Gas N Spokane Hwy 2 HP Main Reinforcement Project	3,529
Gas Non-Revenue Program	10,560,113
Gas Oakland Bridge HP Main Gas Project	153
Gas Overbuilt Pipe Replacement Program	478,993
Gas PMC Program	1,221,713
Gas Regulator Stn Replacement Program	855,292
Gas Reinforcement Program	1,358,033
Gas Replacement Street and Highway Program	2,749,716
Gas Spokane St Bridge IP Main Project	927,782
Gas Telemetry Program	173,812
<b>Total Gas</b>	<b>49,643,798</b>
Base Load Hydro	342,194
Base Load Thermal Plant	2,125,291
Cabinet Gorge Automation Replacement	13,025
Cabinet Gorge Unit 1 Refurbishment	7,913,122
Colstrip Thermal Capital	2,603,970
Coyote Springs LTSA	9,047,657
Generation DC Supplied System Upgrade	577,808
Kettle Falls Diesel Fuel Filling Station	399,675
Kettle Falls Water Supply	302,549
KFGS Ash Collector	151,713
Little Falls Plant Upgrade	9,068,887
3 Ton Mechanical Shop Crane	146,532
Nine Mile Rehab	26,890,095
Noxon Spare Coils	611,517
Noxon Station Service	318,376

**Capital Expenditures by Business Case  
December 2015**

<b>Business Case</b>	<b>YTD Actual</b>
Peaking Generation	488,647
Post Falls South Channel Replacement	6,352,919
Regulating Hydro	4,073,698
<b>Total Generation</b>	<b>71,427,675</b>
New Revenue - Growth	49,284,028
Lewiston Mill Road Sub	369,980
Hallett and White - Add Capacity	142,621
<b>Total Growth</b>	<b>49,796,629</b>
AFM COTS Migration	1,196,212
AvistaUtilities.com Redesign	4,059,920
Enterprise Business Continuity Plan	297,646
CSS Replacement	15,882,288
Enterprise Security	2,312,786
High Voltage Protection for Substations	372,035
Microwave Refresh	1,187,960
Mobility in the Field	560,456
Next Generation Radio Refresh	5,371,869
Technology Expansion to Enable Business Process	8,364,971
Technology Refresh to Sustain Business Process	15,265,423
Transmission Outage Management	58,109
Unassigned ET	8,371
<b>Total ET</b>	<b>54,938,047</b>
Apprentice Training	56,649
Capital Tools & Stores Equipment	3,475,806
COF LngTrm Restruct Ph2	2,011,980
COF Long-Term Restructuring Plan	7,066,205
Community Solar - Boulder Park	954,881
Dollar Rd Service Center Addition and Remodel	1,239,616
Fleet Budget	8,068,367
Franchising for WSDOT	374,749
HVAC Renovation Project	5,764,613
Jackson Prairie Storage	1,118,862
New Deer Park Service Center	317,282
Structures and Improvements/Furniture	4,386,647
New Downtown Netwk Bldg	3,495,919
Jackson Prairie - Purchase Weyerhauser Property	1,806,641
<b>Total Other</b>	<b>40,138,216</b>
Clearwater Sub Upgrades	85,695
Colstrip Transmission	390,246
Dist Grid Modernization	12,060,958
Distribution Line Protection	86,990
Distribution Minor Rebuild	12,440,137
Distribution Transformer Change-Out Program	3,285,614

**Capital Expenditures by Business Case  
December 2015**

<b>Business Case</b>	<b>YTD Actual</b>
Distribution Wood Pole Management	9,789,649
Elec Replacement/Relocation	2,679,161
Harrington Upgrades	1,548,538
Meter Minor Blanket	282,021
Moscow 230 Sustainment Rebuild	527,614
Noxon Switchyard Rebuild	10,162,871
Primary URD Cable Replacement	952,136
S Region Voltage Control	99,490
SCADA - SOO & BUCC	570,281
Segment Reconductor and FDR Tie Program	3,562,860
Smart Grid Demonstration Project	(201,467)
Spokane Electric Network	1,938,031
Spokane Smart Circuit	19,657
Spokane Valley Transmission Reinforcement	2,914,045
Storms	28,282,240
Street Light Management	2,551,878
Substation - 115 kV Line Relay Upgrades	835,400
Substation - Asset Mgmt. Capital Maintenance	4,011,031
Substation - Capital Spares	4,242,774
Substation - New Distribution Stations	4,690,002
Substation - Station Rebuilds	681,405
T&D Reimbursable	102,761
Transmission - Asset Management	3,172,105
Transmission - NERC High Priority Mitigation	29,289
Transmission - NERC Medium Priority Mitigation	3,435,511
Transmission - Reconductors and Rebuilds	17,415,073
Tribal Permits and Settlements	877,787
Washington AMI	714,908
Westside Rebuild Phase One	12,598
Worst Feeders	1,131,378
<b>Total T&amp;D</b>	<b>135,380,667</b>
<b>Subtotal Capital Expenditures</b>	<b>407,291,732</b>