

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND)	
TRANSPORTATION COMMISSION,)	
)	
Complainant,)	
)	
v.)	DOCKET NOS. UE-140762 and
)	UE-140617 (<i>consolidated</i>)
PACIFICORP D/B/A PACIFIC POWER &)	
LIGHT COMPANY,)	
)	
Respondent.)	
_____)	
)	
In the Matter of the Petition of)	
)	
PACIFIC POWER & LIGHT)	DOCKET NO. UE-131384
COMPANY,)	(<i>consolidated</i>)
)	
For an Order Approving Deferral of)	
Costs Related to Colstrip Outage)	
_____)	
)	
In the Matter of the Petition of)	
)	
PACIFIC POWER & LIGHT)	DOCKET NO. UE-140094
COMPANY,)	(<i>consolidated</i>)
)	
For an Order Approving Deferral of)	
Costs Related to Declining Hydro)	
Generation)	
_____)	

EXHIBIT NO.____(RRS-4r)

ALLOCATION OF SYSTEM PEAK DAY CAPACITY

October 10, 2014

PacifiCorp

State of Washington 12 Months Ending December 2013

Allocation of System Peak Day Capacity

Peak Day Capacity (kW) = 876,951

<u>Line</u>	<u>Class</u>	4CP ⁽¹⁾	Company	Surplus/(Shortfall) in Allocated	
		Demand	Study	Peak Day Capacity	
		<u>kW</u>	<u>kW</u>	<u>kW</u>	<u>Percent</u>
		(1)	(2)	(3)	(4)
1	Sch 16	443,344	376,971	(66,374)	-15.0%
2	Sch 24	108,516	117,854	9,338	8.6%
3	Sch 36	167,206	187,962	20,755	12.4%
4	Sch 48T	61,428	76,692	15,264	24.8%
5	Sch 48T-D.F.	66,217	84,476	18,258	27.6%
6	Sch 40	29,136	30,933	1,797	6.2%
7	Lighting	1,103	2,063	960	87.1%
8	Total	<u>876,951</u>	<u>876,951</u>	<u>(0)</u>	0.0%

(1) The 4CP factor is based on the two summer months of July & August,
 and the two winter months of January & December.