GAS RATE OF RETURN For Twelve Months Ended October 31, 2021 Ending Balance Basis Ref/Basis Account Description		G-ROR-12E			
	For Twelve Months Ended October 31, 2021 Ending Balance Basis				
Ref/Basis Account Description			System	Washington	Idaho
G-OPS	Gas Net Operating Income (Loss)				
	Adjustments				
	Adjusted Gas Net Operating Income (Lo	ss)			

Report ID:

RESULTS OF OPERATIONS

Gas Net Adjusted Rate Base

RATE OF RETURN

G-APL

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

**AVISTA UTILITIES** 

RESULT	S OF OPE	Report ID:	
<b>GAS ALL</b>	OCATION	G-ALL-12E	
For Twel	ve Months	Ended October 31, 2021	
Ending B	alance Bas	iis	
Basis	Ref	Description	Based on Data from:

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	System Contract Demand				
2	Input	Number of Customers Percent				
3	G-OPS	Direct Distribution Operating Expense Percent				
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage				
		Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage				
		Total Number of Customers Percentage				
		Total Direct Plant Percentage				
4		Total Four Factor Allocators Percent				
6	Input	Actual Therms Purchased Percent				

	ON PERCENTAGES as Ended October 31, 2021	Report ID: G-ALL-12E	AVISTA UTILITIES
Input	Elec/Gas North/Oregon 4-Factor Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Adjustments Total Percentage  Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage  Number of Customers at Percentage  Net Direct Plant Percentage		
7	Total Percentages Average (CD AA)		

RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION PERCENTAGES	G-ALL-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Input Gas North/Oregon 4-Factor

Direct O & M Accts 580 - 894 Direct O & M Accts 901 - 935

Direct O & M Accts 901 - 905 Utility 9 Only

Total Percentage

> Direct Labor Accts 580 - 894 Direct Labor Accts 901 - 935

Direct Labor Accts 901 - 905 Utility 9 Only

Total Percentage

Number of Customers at

Percentage

Net Direct Plant Percentage

Total Percentages Average (GD AA)



RESULTS OF OF	ERATIONS	Report ID:	AVISTA UTILITIES
	N PERCENTAGES	G-ALL-12E	
For Twelve Mont	s Ended October 31, 2021		
Ending Balance B			
Input	Elec/Gas North 4-Factor		
	Direct O & M Accts 580 - 894		
	Direct O & M Accts 901 - 935		
	Adjustments		
	Total		
	Percentage		
	Direct Labor Accts 580 - 894		
	Direct Labor Accts 901 - 935		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
9	Average (CD AN/ID/WA)		
JP	Gas North/Oregon JP Factor %		
10	Actual Annual Throughput Percent		
	Book Depreciation		
11	Percent		
12	Net Gas Plant (before ADFIT) Percent		
G-PL			
13	Percent		
14	Net Allocated Schedule M's Percent		
99 Inpu	Not Allocated		
оо тро	. Not Allocated		

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended October 31, 2021	
le ,	

	_	TAILMENT	0 01 0 122									
		Ended October 31, 2021										
Ending B	alance Bas	sis		*******	* SYSTEM ******	*****	******** W	/ASHINGTON **	*****	*******	* IDAHO ******	******
Ref/Basis	s Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		REVENUES										
		SALES OF GAS:										
99	480000	Residential										
99	4812XX	Commercial - Firm & Interruptible										
99		Industrial-Firm										
99	481400	Interruptible										
99	484000	Interdepartmental Revenue										
99		Unbilled Revenue										
	10070.01	TOTAL SALES TO ULTIMATE CUS	STOMER									
			3. G.M.Z.									
		OTHER OPERATING REVENUES:	:									
99	483XXX	Sales for Resale										
4	488000	Miscellaneous Service Revenues										
99		Transportation Revenues										
99	493000	Rent from Gas Property										
4		Other Gas Revenues										
99	496100	Provision for Rate Refund										
99	496110	Provision for Rate Refund-Tax Refo	orm									
		TOTAL OTHER OPERATING REV										
		TOTAL GAS REVENUES										
		PRODUCTION EXPENSES:										
G-804	804/805	City Gate Purchases										
99		Net Natural Gas Storage Transaction	ons									
99	811000	Gas Used for Products Extraction	J.1.5									
10	813000	Other Gas Expenses										
99	813010	Gas Technology Institute (GTI) Exp	enses									
	0.00.0	TOTAL PRODUCTION EXPENSES										
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										
		UNDERGROUND STORAGE EXP	ENSES:									
1	814000	Supervision & Engineering										
1	824000	Other Expenses										
1	837000	Other Equipment										
		TOTAL UNDERGROUND STORAG	SE OPER									
G-DEPX		Depreciation Expense-Underground	d Storage									
G-AMTX		Amortization Expense-Underground										
G-OTX		Taxes Other Than FIT	_									
		TOTAL UG STORAGE DEPR/AMR	T/NON-F									
		TOTAL UNDERGROUND STORAG	GE EXPE									

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

************ SYSTEM **************************				/A OLUBIO TOBL ***		**************************************				
	Direct	Allocated	Total	Direct	ASHINGTON ** Allocated	Total	Direct	Allocated	Total	
	Direct	Allocated	TOtal	Direct	Allocated	Total	Direct	Allocated	Total	

Ref/Basis Account Description **DISTRIBUTION EXPENSES: OPERATION** 870000 Supervision & Engineering 871000 Distribution Load Dispatching 3 3 874000 Mains & Services Expenses 3 875000 Measuring & Reg Sta Exp-General 3 876000 Measuring & Reg Sta Exp-Industrial 877000 Measuring & Reg Sta Exp-City Gate 3 3 Meter & House Regulator Expenses 878000 3 Customer Installation Expenses 879000 3 880000 Other Expenses 3 881000 Rents MAINTENANCE 3 885000 Supervision & Engineering 3 887000 Mains 3 889000 Measuring & Reg Sta Exp-General Measuring & Reg Sta Exp-Industrial 3 890000 3 Measuring & Reg Sta Exp-City Gate 891000 3 892000 Services 3 893000 Meters & House Regulators 3 894000 Other Equipment TOTAL DISTRIBUTION OPERATING EXP G-DEPX Depreciation Expense-Distribution G-OTX Taxes Other Than FIT TOTAL DISTR DEPR/AMRT/NON-FIT TAXES

TOTAL DISTRIBUTION EXPENSES

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

#### **AVISTA UTILITIES**

Ending Balance Basis		******	******** SYSTEM ********			********** WASHINGTON ********			************* IDAHO ************		
Ref/Basis Account		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
2 901000 2 902000 2 903XXX 2 904000 2 905000	CUSTOMER ACCOUNTS EXPENSE Supervision Meter Reading Expenses Customer Records & Collection Experunce Uncollectible Accounts Misc Customer Accounts TOTAL CUSTOMER ACCOUNTS EXPENSES	enses									
G-908 908XXX 2 909000 2 910000	CUSTOMER SERVICE & INFO EXPL Customer Assistance Expenses Advertising Misc Customer Service & Info Exp TOTAL CUSTOMER SERVICE & INFO										
2 912000 2 913000 2 916000	SALES EXPENSES: Demonstrating & Selling Expenses Advertising Miscellaneous Sales Expenses TOTAL SALES EXPENSES										
4 920000 4 921000 4 922000 4 923000 4 924000 4 925XXX 4 926XXX 4 928000 4 930000 4 931000 4 935000	,	lit									

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

		SIAIEMENI	G-OPS-12E									
		Ended October 31, 2021										
Ending Ba	alance Bas	iis		********	* SYSTEM ******	******	****** W	/ASHINGTON **	*****	*******	* IDAHO ******	*****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-DEPX		Depreciation Expense-General Plan										
G-AMTX		Amortization Expense - General Pla										
G-AMTX		Amortization Expense - Misc IT Inta	•									
G-AMTX		Amortization Expense-General Plan										
99	407025	WA GRC Jackson Prairie O&M Def	erral									
99	407229	Idaho Earnings Test Amortization										
99	407230	Tax Reform Amortization										
99	407302	Amortization WA Excess Natural Ga	as Line Exte									
99	407305	Natural Gas Depreciation Study De-	ferral									
99	407306	Regulatory Debit - AMI Amortization	1									
99	407307	Regulatory Debit - Existing Meters [	Deferral Am									
99	407311	Regulatory Debit - AFUDC Amortiza	ation									
99	407314	Regulatory Debit - FISERVE Amorti	ization									
99	407319	AFUDC Equity DFIT Deferral										
99	407332	Existing Meters/ERTs Excess Depre	eciation Def									
99	407335	DSIT Amortization - ID										
99	407347	COVID-19 Deferred Costs										
99	407368	Project Compass Amortization										
99	407407	Reg. Credits-Amortization Deprecia										
99	407414	Regulatory Credits-Deferral-FISER	VΕ									
99	407419	Amortization AFUDC Equity Tax Cr	edit									
99	407425	WA GRC Jackson Prairie Deferral										
99	407436	Regulatory Deferral - AMI										
99	407447	Regulatory Deferral - COVID-19										
99	407468	Project Compass Deferral - ID										
99	407493	Amortization - 2015 Remand Refun	d									
G-OTX		Taxes Other Than FITA&G										
		TOTAL A&G DEPR/AMRT/NON-FI	T TAXES									
		TOTAL ADMIN & GENERAL EXPE	NSES									
		TOTAL EXPENSES BEFORE FIT										
		NET OPERATING INCOME (LOSS	) BEFORE									
G-FIT		FEDERAL INCOME TAX										
G-FIT		DEFERRED FEDERAL INCOME TA	AX									
G-FIT		AMORTIZED INVESTMENT TAX C										
•		GAS NET OPERATING INCOME (I										
		The state of the s										
ALLOCAT	TION RAT	OS:										
G-ALL		System Contract Demand										
G-ALL		Number of Customers										
G-ALL		Direct Distribution Operating Expen	se									
G-ALL		Jurisdictional 4-Factor Ratio										
G-ALL		Actual Annual Throughput										
G-ALL		Not Allocated										
O / LLL												

RESULTS OF OPERATIONS	Report ID:	
<b>GAS ALLOCATION OF OTH</b>	G-495-12E	
For Twelve Months Ended O		
Ending Balance Basis		
Ref/Basis Account Des	scription	

For Twelve	Months I	Ended October 31, 2021									
Ending Bal	ance Bas	is	*******	SYSTEM ******	*****	****** WASHINGTON *******		*******	* IDAHO ********	*****	
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4	495000	Other Gas Revenue-Miscellaneous									
4	495028	Deferred Exchange Reservation									
4	495100	Entitlement Penalties									
4	495280	Other Gas Rev-Decoupling Mechanism									
99	495311	Contra Decoupling Deferral									
4	495328	Residential Decoupling Deferral									
4	495329	Amortization Res Decoupling Deferral									
4	495338	Non-Res Decoupling Deferred Rev									
4	495339	Amortization Non-Res Decoupling									
4	495600	Other Gas Revenue-DSM Lost Margin									
4	495680	Other Gas Revenue-Margin Reduction									
4	495711	Other Gas Revenue-Glendale System									
4	495780	Other Gas Revenue-PPP Recovery									
4	495900	Gas Customers-Other Gas Revenues									
		TOTAL OTHER GAS REVENUES									
ALLOCATI	ON RATI										
G-ALL	4	Jurisdictional 4-Factor Ratio									
G-ALL	99	Not Allocated									

RESULTS OF OPERATIONS	Report ID:	AVISTA UTILI	ITIES	
ALLOCATION OF PURCHASED GAS COSTS	G-804-12E			
For Twelve Months Ended October 31, 2021				
Ending Balance Basis		******** SYSTEM *********	******* WASHINGTON *******	************** IDAHO ***********

#### Ref/Basi: Account Description 804000 Gas Purchases 804001 Pipeline Demand Costs 804002 Transport Variable Charges 804010 Gas Costs - Fixed Hedge 6 804014 GTI Contributions 6 804017 Transaction Fees 804018 Merchandise Processing Fee 804140 Gas Research Contributions 6 804170 Gas Transaction Fees 6 804600 Gas Purchases - Financial 804700 Gas Costs - Offsystem Bookout 6 804711 Gas Costs - Offsystem Bookout Offset 804730 Gas Costs - Intracompany LDC Gas 6 804999 Off System Gas Purchases 99 805110 Gas Exp - Rate Amortizations 805111 Amortize ID Holdback 99 805120 Gas Expense - Rate Deferrals 99 TOTAL PURCHASED GAS COSTS **ALLOCATION RATIOS:** G-ALL System Contract Demand 1 **Actual Therms Purchased** G-ALL 6 G-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
ALLOCATION OF ACCOUNT 908 For Twelve Months Ended October 31, 2021	G-908-12E
Ending Balance Basis	

ΑV	ISTA	UTII	ITIES

	Balance	Basis		******	SYSTEM *****	****	****** W	ASHINGTON **	*****	******	* IDAHO ******	*****
	si: Accoun		<u> </u>	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000	Customer Assistance Expense										
99	908600	Public Purpose Tariff Rider Exper	nse Offset									
99	908610	Limited Income Tax Refund Progr	am									
99	908690	Schedule 91 Amortization include	d in Unbille									
99	908990	DSM Amortization										
		Total Account 908										
ALLOC G-ALL G-ALL		RATIOS: Number of Customers Not Allocated										

RESULTS OF OPERATIONS	Report ID:
INTEREST DEDUCTION FOR FITGAS NORTH	G-INT-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Ref/Basis Description System Washington Idaho

Debt

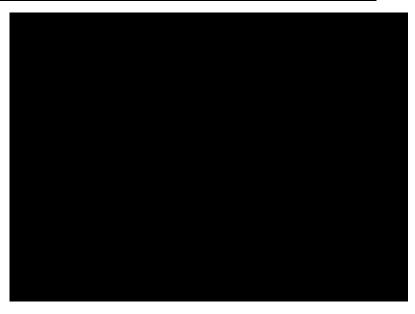
- 1 Capital Structure Debt Ratio
- Cost of DebtTotal Cost of Debt

**Total Weighted Cost** 

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



RESULTS OF OPERATIONS	Report ID:
FEDERAL INCOME TAXESGAS	G-FIT-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Ending Balance I					
Ref/Basis	Description		System	Washington	Idaho
G-OPS	Calculation of Taxable Operating Operating Revenue	Income:			
G-OPS	Operating & Maintenance Expens	e			
G-OPS	Book Deprec/Amort and Reg Amo	ortizations			
G-OTX	Taxes Other than FIT  Net Operating Income Before FIT	Т			
G-INT G-OTX G-SCM	Less: Interest Expense Less: Idaho ITC Deferral & Amorti Schedule M Adjustments Taxable Net Operating Income	ization			
	Tax Rate				
	Federal Income Tax				
G-DTE	Deferred FIT				
99 411400	Amortized Investment Tax Credit Total FIT/Deferred FIT & ITC				
ALLOCATION RA G-ALL 99	ATIOS: Not Allocated				

RESULTS OF OPERATIONS	Report ID:
GAS SCHEDULE M ADJUSTMENTS	G-SCM-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

For Twelve Mon		October 31, 2021	********	· 0\/0TE\$4 ******	****	**********	A OLUNIOTONI ***		*****	+ ID A I IO ++++++++	
Ending Balance		Description		SYSTEM *******			ASHINGTON ***			* IDAHO *******	
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
	997000	•									
12	997001										
12	997002	Injuries and Damages									
12	997005	FAS106 Current Retiree Medical Accrual									
99	997010	Deferred Gas Credit and Refunds									
12		Redemption Expense Amortization									
99		DSM Tariff Rider									
12		FAS87 Current Pension Accrual									
12		Customer Uncollectibles									
99		Decoupling Mechanism									
12		Interest Rate Swaps									
12	997035										
12	997048										
12		Tax Depreciation									
12		Deferred Gas Exchange									
99		Amortization of Unbilled Revenue Add-In									
12	997080	Book Transportation Depreciation									
12	997081	Deferred Compensation									
4	997082	Meal Disallowances									
12		Paid Time Off									
12		Customer Uncollectibles									
99		Provision for Rate Refund									
12		Repairs 481 (a)									
99		Amort Idaho Earnings Test (254229)									
99		Def Project Compass									
99		WA Nat Gas Line Extension									
99		MDM System									
99		Provision for Rate Refund-Tax Reform									
99		Tax Reform Amortization									
99		FISERVE									
12		Capitalized Transportation									
12		AFUDC Equity Tax Flow Through									
12	997113	AFUDC Equity CWIP									
12	997114	AFUDC Debt CWIP									
12	997115	AFUDC Equity DFIR Deferral									
12	997118	Depreciation Study Deferral									
12		AFUDC Tax CPI									
12		Transportation Tax Disallowance									
12		COVID-19									
12		Prepaid Expenses									
12		CARES Act SS Deferral									
12		Meters Expensed									
12		Mixed Service Costs (IDD#5)									
12	997129	` ,									
		TOTAL SCHEDULE M ADJUSTMENTS									
ALLOCATION S	ATIO2										
ALLOCATION R		0									
G-ALL	1	Contract System Demand									
G-ALL	2	Number of Customers									
G-ALL	4	Jurisdictional 4-Factor Ratio									
G-ALL	6	Actual Therms Purchased									
G-ALL	11	Book Depreciation									
G-ALL	12	Net Gas Plant (before ADFIT)									
G-ALL	99	Not Allocated									

RESULTS OF OPERATIONS	Report ID:
DEFERRED INCOME TAX EXPENSEGAS	G-DTE-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Ref/Basis	Account	Description	System	Washington	Idaho
12 99	410100 410100	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL			
12 99	411100 411100	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL			
12 99	410193 410193	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL			
		Total Deferred Federal Income Tax Expense			
ALLOCAT G-ALL G-ALL	TION RAT 12 99	IOS: Net Gas Plant (before ADFIT) Not Allocated			

	RESULTS OF OPERATIONS Report ID: TAXES OTHER THAN FEDERAL INCOME TAX G-OTX-12E					A'	VISTA UTILITIES					
		Ended October 31, 2021	0017.122									
	alance Bas	· ·		******	SYSTEM *******	*****	****** WASH	HINGTON *****	****	******	IDAHO ******	*****
Ref/Basis		Description		Direct	Allocated	Total		Allocated	Total	Direct	Allocated	Total
1	408190	UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND										
		DISTRIBUTION										
99	408110	State Excise Tax										
99	408120	Municipal Occupation & Lice	ense Tax									
99	408130	Excise Tax										
99	408160	Miscellaneous State or Loca										
99	408170	R&P Property Tax - Distribut	tion									
99	409100	State Income Tax										
99	411410	State Income Tax-ITC Defer										
99	411420	State Income Tax-ITC Amor TOTAL DISTRIBUTION TA										
99	408115	ADMINISTRATIVE & GENER Payroll Taxes TOTAL A&G TAX	AL									
		TOTAL TAXES OTHER THAI	N FIT									
	ΓΙΟΝ RAΤΙ											
G-ALL	1	System Contract Demand										

RESULTS OF OPERATIONS	Report ID:
GAS UTILITY PLANT	G-PLT-12E
For Twelve Months Ended October 31, 2021	

		ded October 31, 2021										
Ending Bala	ance Basis			*******	SYSTEM *****	*****	****** W	ASHINGTON ****	*****	*******	" IDAHO *******	****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		PLANT IN SERVICE										
		INTANGIBLE PLANT:										
4		Misc Intangible Plant (30300										
4	3031XX	Misc Intangible IT Plant (303	1XX)									
		TOTAL INTANGIBLE PLAN	NT .									
		UNDERGROUND STORAGE	E PLANT:									
1	350XXX	Land & Land Rights										
1	351XXX	Structures & Improvements										
1	352XXX	Wells										
1	353000	Lines										
1	354000	Compressor Station Equipme	ent									
1	355000											
1	356000	Purification Equipment	•									
1	357000	Other Equipment										
		TOTAL UNDERGROUND S	TORAGE PL									
		DISTRIBUTION PLANT:										
6	374200	Land & Land Rights										
6	374400											
6	375000											
6	376000											
6	378000	Measuring & Reg Station Eq	uip-General									
6	379000	Measuring & Reg Station Eq										
6	380000	Services	a.p o.t.y oato									
6	381XXX											
6	382000											
6		House Regulators										
6	384000		s									
6	385000	Industrial Measuring & Reg S										
6	387000	Other Equipment	ota Equip									
Ü	001000	TOTAL DISTRIBUTION PLA	NT									
		101712 210111120 110111 271										
		GENERAL PLANT										
4	389XXX	Land & Land Rights										
4		Structures & Improvements										
4		Office Furniture & Equipmen	t									
4		Transportation Equipment	•									
4	393000											
4	394000		ment									
4		Laboratory Equipment										
4		Power Operated Equipment										
A		Communications Equipment										
Ā	398000	Miscellaneous Equipment										
-7	000000	TOTAL GENERAL PLANT										
		. CINE CERTIFICATION										

RESULTS OF OPERATIONS Report ID:						Α\	/ISTA UTILITIE	≣S				
GAS UTILI	TY PLANT		G-PLT-12E									
For Twelve	Months End	ded October 31, 2021										
<b>Ending Bala</b>				********	* SYSTEM ******	******	****** WA	ASHINGTON ****	*****	*******	"* IDAHO ******	*****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		TOTAL PLANT IN SERVIC	Ē									
G-ADEP G-ADEP G-ADEP		ACCUMULATED DEPRECIA Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED D										
G-AAMT G-AAMT G-AAMT G-AAMT		ACCUMULATED AMORTIZA General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage General Plant - 390200, 396 TOTAL ACCUMULATED A	31XX 200									
		TOTAL ACCUMULATED D	EPR/AMOR									
		NET GAS UTILITY PLANT b	efore DFIT									
12 4, 12 4 4 12	282900 282900 282919 283750 283850	ACCUMULATED DFIT ADFIT - Gas Plant In Service ADFIT - Common Plant (282 ADFIT - Common Plant (282 ADFIT - Common Plant (283 ADFIT - Gas portion of Bond TOTAL ACCUMULATED D	900 from C 919 from C 750 from C Redemptio									

## ALLOCATION RATIOS:

G-ALL	1	System Contract Demand
G-ALL	4	Jurisdictional 4-Factor Ratio
G-ALL	6	Actual Therms Purchased
G-ALL	12	Net Gas Plant (before ADFIT)

NET GAS UTILITY PLANT

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	G-APL-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	
Ref/Basis Account Description	

For Twe	Ive Month	s Ended October 31, 2021									
Ending E	Balance B	asis	*******	** SYSTEM ******	*****	****** W	ASHINGTON ****	*****	*******	*** IDAHO *******	*****
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-PLT		NET GAS PLANT IN SERVICE									
		OTHER ADJUSTMENTS:									
4	108121	AMI Existing Meters/ERTs Deferral A/D									
4	182332	Regulatory Asset - AFUDC									
4		Accumulated Amortization - AFUDC									
1	117100	Gas Stored - Recoverable Base Gas									
1	164100	Gas InventoryJackson Prairie									
1		Gas InventoryClay Basin									
4	252000	Customer Advances									
99	254393	Regulatory Liability-Customer Tax Credit									
99	190393	ADFIT-Customer Tax Credit									
99		Customer Deposits									
99		Rate Base-Regulatory Liability-Nonplant E									
99		WA Excess Nat Gas Line Extension									
99		ADFIT - WA Excess Nat Gas Line Extensi									
C-WKC		Working Capital									
99	186710	DSM Programs									
		TOTAL OTHER ADJUSTMENTS									
		NET RATE BASE									
ALLOCA	ATION RA	TIOS:									
G-ALL	1	System Contract Demand									
G-ALL	4	Jurisdictional 4-Factor Ratio									
G-ALL	99	Not Allocated									
- · ·											

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH DEPRECIATION EXPENSE	G-DEPX-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Assigned or Assigned or Assigned or

Ref/Basis			
Electric Production Steam (ED-			
Steam (ED-			
Steam (ED- Steam (ED-			
Hydro (ED- Other (ED-A			
Other (ED-A Total Electric Production			
Total Electric Fredaction			
Electric Transmission			
ED-AN ED-ID			
ED-WA			
<b>Total Electric Transmiss</b>			
Florido Blatellostico			
Electric Distribution ED-AN			
ED-ID			
ED-WA			
Total Electric Distributio			
Gas Underground Storag			
1 GD-AN			
GD-OR Total Gas Underground			
rotal out onderground			
Gas Distribution			
6 GD-AN GD-ID			
GD-WA			
GD-OR			
Total Gas Distribution			
General Plant			
ED-AN			
ED-ID ED-WA			
7,4 CD-AA			
9,4 CD-AN			
9 CD-ID			
9 CD-WA 8,4 GD-AA			
4 GD-AN			
GD-ID			
GD-WA GD-OR			
Total General Plant			
Total Depreciation Expe			
Allocation Ratios:			
Service - 7 Elec/Gas N			
8 Gas North/			
9 Elec/Gas N			

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Lifully balance basis		1	]				
		Assigned or	Assigned or	Assigned or			
	System	Allocated	Allocated	Allocated	******* GAS-NORTH ******	****** WASHINGTON ******	******* IDAHO ******
Ref/Basis							
Production/Transmission							
Franchises (302000) ED-Al Misc Intangible Plt (303000) ED-Al							
Total Production/Transmission	V						
Total Froduction/Italishiission							
Distribution							
Franchises (302000) ED-W	Α						
Misc Intangible Plt (303000) ED-W	Α						
Total Distribution							
General Plant - 303000							
7,4 CD-A	Δ						
9,4 CD-Al							
GD-ID							
GD-W							
GD-O	R						
Total General Plant - 303000							
Missellenesus IT Intensible Plant 2024VV							
Miscellaneous IT Intangible Plant - 3031XX 7,4 CD-A	^						
9,4 CD-Al							
9,4 CD-ID							
9,4 CD-W							
ED-AI							
ED-ID							
ED-W							
8,4 GD-A 4 GD-A							
GD-O							
Total Miscellaneous IT Intangible Plant - 3031							
Gas Underground Storage 1 GD-A	N						
Total Gas Underground Storage	N						
Total Gas Gliderground Storage							
General Plant - 390200, 396200							
7,4 CD-A							
4 ED-AI							
GD-O Total General Plant- 390200, 396200	R						
Total General Plant- 390200, 396200							
Total Amortization Expense							
Allocation Ratios:							
Service -							
7 Elec/Gas North/Oregon 4-Factor							
8 Gas North/Oregon 4-Factor 9 Elec/Gas North 4-Factor							
J LIGO/OGS INDITILITY-1 ACTOR							

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED DEPRECIATION	G-ADEP-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Ref/Basis	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON ******	******* IDAHO ******
Electric Production Steam (ED-AN) Steam (ED-ID) Steam (ED-WA) Hydro (ED-AN) Other (ED-AN) Total Electric Production							
Electric Transmission  ED-AN  ED-ID  ED-WA  Total Electric Transmission							
Electric Distribution  ED-AN  ED-ID  ED-WA  Total Electric Distribution							
Gas Underground Storage  1 GD-AN GD-OR Total Gas Underground Stor							
Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR Total Gas Distribution							
ED-AN   ED-ID   ED-WA   T,4   CD-AN   ED-ID   ED-WA   CD-AN   ED-ID   ED-WA   ED-ID   ED-WA   ED-AN   ED-ID   ED-WA   ED-ID   ED-WA   ED-ID   ED-WA   ED-ID   ED-WA   ED-OR   ED-OR							
Total Accumulated Depreciat							
Allocation Ratios: Service - 7 Elec/Gas North/ 8 Gas North/Oreg 9 Elec/Gas North							

RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED AMORTIZATION		Report ID: G-AAMT-12E									
For Twelve Months Ended October 31, 2021 Ending Balance Basis											
	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON *******	******* IDAHO ******				
Ref/Basis Production/Transmission Franchises (302000) ED-A Misc Intangible Plt (303000 ED-A Total Production/Transmission											
Distribution Franchises (302000) ED-W Misc Intangible Plt (303000 ED-W Total Distribution											
General Plant - 303000 7,4 9,4 CD-A GD-I GD-W GD-O											
Total General Plant - 303000											
7,4 CD-A 9,4 CD-I 9 CD-I 9 CD-W ED-A ED-I ED-W											
8,4 GD-A											
4 GD-A GD-O											
Total Miscellaneous IT Intangible Plant - 30											
Gas Underground Storage  1 GD-A Total Gas Underground Storage											
General Plant - 390200, 396200 7,4 9 CD-I 9 CD-W 4 ED-W GD-W GD-W											
Total General Plant - 390200, 396200											
Total Accumulated Amortization											

Allocation Ratios: Service -

> 7 8 9

Elec/Gas North/Oregon 4-Factor Gas North/Oregon 4-Factor Elec/Gas North 4-Factor

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Gas-North Copy

Ending	Balance Basis												
					C ********							EGON GAS ****	
Ref/Basi	Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	389XXX Land & Land Rights												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	390XXX Structures & Improvements												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
3	TOTAL ACCOUNT												
	1017/27/0000111												
	391XXX Office Furniture & Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	392XXX Transportation Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
•	TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Gas-North Copy

				*********	***** ELECTRIC	`````	*****	**************************************			******	***************** OREGON GAS ***************			
Ref/Basis Account Description Total			Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total	
	393000	Stores Equipment													
99	333000	ED-WA / ID / AN													
99		GD-WA / ID / AN													
99		GD-OR / AS													
8		GD-AA													
7		CD-AA													
9		CD-WA / ID / AN													
-		TOTAL ACCOUNT													
	394000	Tools, Shop, & Garage Equip													
99		ED-WA / ID / AN													
99		GD-WA / ID / AN													
99		GD-OR / AS													
8		GD-AA													
7		CD-AA													
9		CD-WA / ID / AN													
		TOTAL ACCOUNT													
	394100	Electric Charging Stations													
99		ED-WA / ID / AN													
99		GD-WA / ID / AN													
99		GD-OR / AS													
8		GD-AA													
7		CD-AA													
9		CD-WA / ID / AN													
		TOTAL ACCOUNT													
	005000	Laboration Fordings													
99	395000	Laboratory Equipment ED-WA / ID / AN													
99		GD-WA / ID / AN													
99		GD-WA/ID/AN GD-OR/AS													
8		GD-AA													
7		CD-AA													
9		CD-WA / ID / AN													
•		TOTAL ACCOUNT													

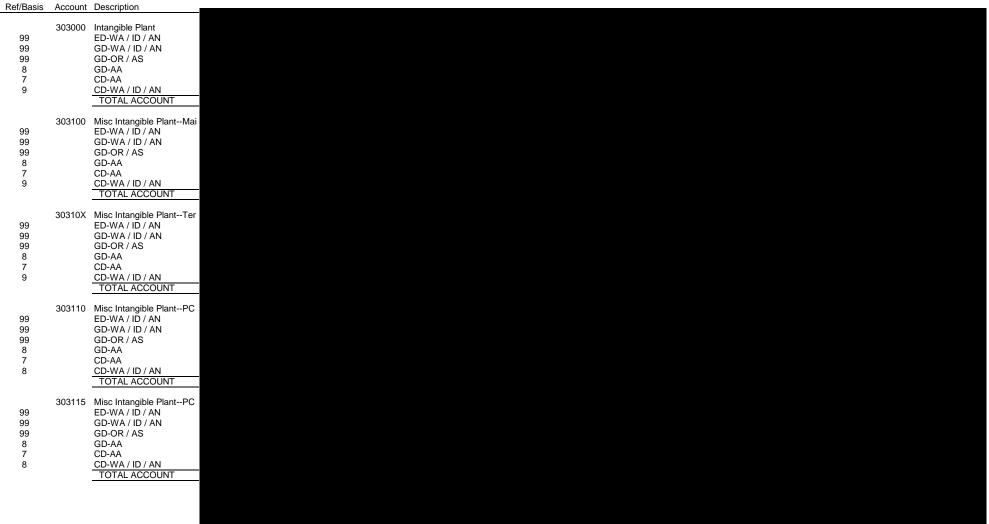
RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Gas-North Copy

Ref/Basis Account Description 396XXX Power Operated Equipment 99 ED-WA / ID / AN 99 GD-WA/ID/AN 99 GD-OR / AS 8 GD-AA CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 397XXX Communication Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA/ ID / AN TOTAL ACCOUNT 398000 Miscellaneous Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA/ ID / AN TOTAL ACCOUNT TOTAL GENERAL PLANT ALLOCATION RATIOS: G-ALL Elec/Gas North/Oregon 4-Fact G-ALL 8 Gas North/Oregon 4-Factor G-ALL Elec/Gas North 4-Factor G-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Gas-North Copy



RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

Gas-North Copy

Ref/Basis	Account	Description
<u> </u>	202120	Micc Intensible Plant Coff
99	303120	Misc Intangible PlantSoft ED-WA / ID / AN
99		GD-WA / ID / AN
99		GD-OR / AS
8		GD-AA
7		CD-AA
8		CD-WA / ID / AN
		TOTAL ACCOUNT
	303121	Misc Intangible PlantAMI
99		Misc Intangible PlantAMI ED-WA / ID / AN
99		GD-WA / ID / AN
99		GD-OR / AS
8		GD-AA
7 9		CD-AA CD-WA / ID / AN
Э		TOTAL ACCOUNT
	30313X	Misc Intangible PlantTer
99		ED-WA / ID / AN
99		GD-WA / ID / AN
99		GD-OR / AS
8 7		GD-AA CD-AA
9		CD-WA / ID / AN
3		TOTAL ACCOUNT
		TOTAL
		TOTAL
ALLOCATIO		
G-ALL	7	Elec/Gas North/Oregon 4-
G-ALL	8	Gas North/Oregon 4-Facto
G-ALL	9 99	Elec/Gas North 4-Factor
G-ALL	99	Not Allocated

RESULTS OF OPERATIONS	Report ID:
COMMON ACCUMULATED DEFERRED FIT	C-DTX-12E
For Twelve Months Ended October 31, 2021	
Ending Balance Basis	

# Gas-North Copy

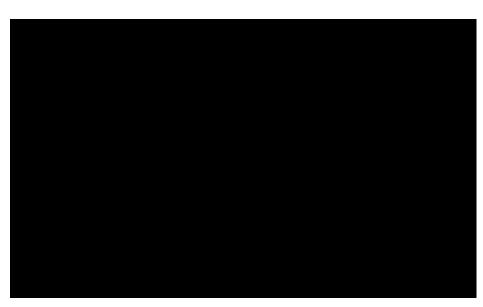
Ref/Basis Account Description	Total	Electric	Gas North	Oregon Gas

ADFIT - Common Plant (For Report APL)

- 7 282900 CD-AA
- 8 282900 GD-AA
- 9 282900 CD-WA/ID/AN
- 7 282919 CD-AA
- 7 283750 CD-AA Total

## **ALLOCATION RATIOS:**

G-ALL	7	Elec/Gas North/Oregon 4-Factor
G-ALL	8	Gas North/Oregon 4-Factor
G-ALL	9	Elec/Gas North 4-Factor
G-ALL	99	Not Allocated



COMMON WORKING CAPITAL For Twelve Months Ended October 31, 2021 Ending Balance Basis				Gas-North Copy								
				**************************************			***** ELECTRIC *****			***** GAS NORTH *****   *GAS SOUTH*		
Ref/Bas	Ref/Basis Account Description				ldaho	Oregon	Total	Washington	ldaho	Washington	Idaho	Oregon
1	151120 Fuel Stoc	k Coal-Colstrip										
1	151210 Fuel Stoc	151210 Fuel Stock Hog Ffuel-KFGS										
7/4	154100 Plant Mate											
1	154300 Plant Mate											
1	154400 Plant Mate											
7/4	154500 Supply Ch											
7/4	154550 Supply Chain Average Cost Variance											
7/4	154560 Supply Chain Invoice Price Variance											
99	163998 Common											
99	163999 Investor-S											
	TOTAL  ALLOCATION RATIOS:											
	7/4 99	Jur Rollup/Jur Not Allocated										

RESULTS OF OPERATIONS

Report ID: