

December 16, 2021

UE-210966

VIA ELECTRONIC FILING

Amanda Maxwell Executive Director and Secretary Washington Utilities and Transportation Commission 621 Woodland Square Loop SE Lacey, WA 98503

State Of WASH.
TL. AND TRANSP.
COMMISSION
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RE: Advice No. 21-12—Schedule 93—Annual Decoupling Revenue Adjustment

In accordance with RCW 80.28.060, WAC 480-07-880, and WAC Chapter 480-80, PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp) submits the following revised tariff sheet applicable to PacifiCorp's electric service in the state of Washington. PacifiCorp respectfully requests an effective date of February 1, 2022.

Third Revision to Sheet No. 93.1

Schedule 93

Decoupling Revenue Adjustment

The purpose of this filing is to present the fifth Annual Decoupling Revenue Adjustment since the inception of PacifiCorp's Washington Decoupling Mechanism in 2016.¹ In addition to any balances remaining from previous deferral periods, the pricing adjustments PacifiCorp proposed with its previous compliance filings were driven by the results of an associated deferral period.² Since the fifth (current) deferral period was recently extended through the end of 2021,³ the only proposed pricing adjustment is to remove the currently effective surcredit for irrigation customers. PacifiCorp proposes to change this surcredit to 0.000 cents per kilowatt-hour on February 1, 2022.

Due to the two-year amortization period for the currently effective residential and small general service surcharges that were approved in last year's compliance filing,⁴ the Company is not proposing any changes to those schedules. Any additional price adjustments necessary from the results of the fifth deferral period will be proposed in the next compliance filing on June 15, 2022.

The enclosed Attachment A shows the monthly deferral calculations for deferral period four. Attachment B shows the monthly balancing account distribution calculations. Attachment C shows the calculation of the amounts PacifiCorp estimates the cumulative deferral balances will

¹ PacifiCorp's deferral balance tracking began on September 15, 2016, in accordance with the Commission's order in Docket UE-152253.

² PacifiCorp's first Compliance Filing was primarily driven by the results of period one, the second by period two, the third by period three, and the fourth by period four.

³ See Order 17, Docket UE-152253, September 9, 2021.

⁴ See the Compliance Filing PacifiCorp filed on December 1, 2020 in Docket UE-152253.

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be on February 1, 2022. Attachment D shows the revenue impact PacifiCorp estimates will result from the proposed price change.

The table below provides a schedule-level summary of the proposed changes. Prices would change only for Agricultural Pumping Service customers.

Schedule(s)	Rate (¢/kWh)		Proposed Schedule	Change in Schedule
	Present	Proposed	93 Revenue as	93 Revenue as
			percent of Base	percent of Base
			Revenue*	Revenue*
16-19 (Residential)	0.139	0.139	1.4%	0.0%
24 (Small General)	0.178	0.178	1.9%	0.0%
29 & 36 (Large General)	0.000	0.000	0.0%	0.0%
40 (Agricultural Pumping)	-0.315	0.000	0.0%	3.4%
Total			0.9%	0.1%

^{*}Revenue for the twelve months ending June 2019

In accordance with WAC 480-100-194(1), PacifiCorp is providing a thirty-day notice to Schedule 40 customers. The notice is enclosed as Attachment G.

It is respectfully requested that all formal correspondence and data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah Street, Suite 2000

Portland, Oregon, 97232

Please direct any informal inquiries regarding this filing to Ariel Son at (503) 813-5410.

Sincerely,

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Attachments

Attachment A: Deferral Period Four Monthly Deferral Calculations
Attachment B: Monthly Balancing Account Distribution Calculations

Attachment C: Calculation of Cumulative Deferral Balances on February 1, 2022 Attachment D: Estimated Revenue Impact of Proposed Schedule 93 Price Change

Attachment E: Proposed Schedule 93
Attachment F: Summary of Tariffs
Attachment G: Customer Notice

Enclosures

NEW-PAC-Attach-A-12-16-21

NEW-PAC-Attach-B-12-16-21

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NEW-PAC-Attach-G-12-16-21

NEW-PAC-COS-12-16-21

NEW-PAC-Natives-12-16-21.zip