

21st Revision of Sheet No. 51
Canceling 20th Revision
of Sheet No. 51

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE
COMPANY OWNED


AVAILABILITY OF CUSTOM LED LIGHTING SERVICE:

1. This schedule is available to all Customers contracting for Company owned and maintained LED and Smart LED lighting service for illumination of streets, highways, and other areas with a new or existing lighting system. Smart LED lighting service will be available on or after November 15, 2021. (N)
I (N)
2. Service under this schedule may be pursuant to a service agreement, which shall be consistent with this schedule and shall be of a standard form provided by and satisfactory to the Company.
3. All non-standard equipment is subject to approval by the Company prior to installation.
4. Service under this schedule is effective for a minimum period of fifteen (15) years for lights installed by the Company on or after August 1, 2000, unless
 - (a) a subsequent customer requests service or;
 - (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
 After expiration of such term, service shall continue on a year-to-year basis until terminated upon one (1) year's notice in writing. Such term may be adjusted by the Company for existing systems purchased by the Company, based on the estimated remaining life and purchase price.
5. Where necessary, the Customer shall obtain for, or grant to, the Company necessary permits and/or operating rights to place and/or maintain lighting facilities on public streets, highways, and public areas without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.
6. Service under this schedule is available only for (i) lighting systems that are newly constructed and Company owned that utilize underground circuitry or, upon approval of the Company, utilize overhead circuitry and (ii) existing LED lighting systems upon purchase by the Company. The Company shall not be obligated to install overhead circuitry or purchase an existing system. Lighting systems shall include all of the following: decorative or custom poles, circuitry, decorative or custom LED luminaires, photocells or Smart Street Light Controls and necessary bracket arms. "Smart Street Light Controls" means Advanced Metering Infrastructure ("AMI") intelligent nodes installed in the network of street lights, which provide Smart LED lighting service features including the ability to receive street light outage alerts, support dimming schedules, and measure load side energy, power, voltage, instantaneous current, and power factor. The Company will furnish all necessary labor, material and supplies for the installation, servicing and maintenance of lights under this schedule, except as provided in paragraph 8 of the Special Terms and Conditions herein. (N)
I (N)
I (K) (N)
I (K)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

- TYPE OF SERVICE:** (M)
1. Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, and other areas which can be served from the Company's distribution system. (T)
 - a. Company-owned lighting systems with energy and all maintenance services provided by the Company, or: (M)
 - b. Company-owned lighting systems with energy, all maintenance services, standard capabilities and performance services available only to SMART LED lighting service customers, based on availability. (N)
 - i. Standard capabilities may include, but may not be limited to: real time measurement and storage of voltage, current, wattage, power factor, and hours of operation; fault detection; GPS location; and meter grade consumption measurement. (I)
 - ii. Performance services available upon request and based on availability may include, but may not be limited to, luminaire output dimming and hours of operation scheduling, and remote deactivation and activation by light or for groups of lights provided by the Company. (I)

LED MONTHLY RATES: (T)
The sum of Lamp and Facilities charges:

Definitions: The following terms, as defined below, shall apply in this Schedule.

1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, and overheads but excludes the effect of applicable taxes. (K)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

RATE CHANGES: Due to the fact that LED luminaire and Smart Street Light Control technology is changing so quickly the Lamp and Facilities Charges may change significantly in the future. These changed charges will apply to all lights installed under this schedule. The Lamp Charges reflect the cost of energy, except for the Smart LED charges which reflect the costs of energy based on the measured kWh consumption per light. The Facilities Charge reflects the cost of future replacement and O&M costs based on industry projections and use of long-life photocells or Smart Street Light Controls, as applicable.

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LED LAMP CHARGES: The monthly lamp charge per LED luminaire is in accordance with the LED lamp wattage listed on the following two pages.

MONTHLY LED LAMP CHARGES FOR COMPANY-OWNED LIGHTS:

LED Lamp Wattage	Rate per Month per lamp
30-60	\$1.43
60.01-90	\$2.39
90.01-120	\$3.34
120.01-150	\$4.30
150.01-180	\$5.26

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PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 51**
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED**MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS (Continued):**

LED Lamp Wattage	Rate per Month per lamp
180.01-210	\$6.21
210.01-240	\$7.17
240.01-270	\$8.12
270.01-300	\$9.08

SMART LED MONTHLY RATES:

The sum of the Energy Charge which is based upon the measured kWh consumption of each light, and the monthly Basic Charge which is based upon the Smart LED lamp wattage of each light, listed below.

ENERGY CHARGE: \$0.062974 per kWh**MONTHLY BASIC CHARGE FOR SMART LED LIGHTS:**

Smart LED Lamp Wattage	Basic Charge per Month per lamp	Smart LED Lamp Wattage	Basic Charge per Month per lamp
30-60	\$0.36	180.01-210	\$1.57
60.01-90	\$0.60	210.01-240	\$1.81
90.01-120	\$0.85	240.01-270	\$2.06
120.01-150	\$1.09	270.01-300	\$2.30
150.01-180	\$1.33		

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

FACILITIES CHARGES:

Amounts of the facilities charges:

Option A: 1.420% times the Estimated System Cost per month.

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.136% times the Estimated System Cost per month.

The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

SPECIAL TERMS AND CONDITIONS:

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working including for those Smart LED lights that have Smart Street Light Controls. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.

(N)

2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year) except for those Company-Owned Smart LED lights with active Smart Street Light Controls. Service for Smart LED lights will be calculated based on the measured kWh recorded by the Smart Street Light Controls.

(N)

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(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

- 3. Removal, Relocation or Modification of Light Facilities: Lighting facilities will be removed, turned off, relocated or modified by the Company only after receipt of a letter signed by the Customer or its assignee who is in authority to order such action. Only the Company may remove, relocate or modify Company owned lighting facilities. Modification includes changes in type of lighting fixture, photocell or changes in bracket length or mounting height due to Customer, city, county or state requests or requirements. Relocation includes relocation of supporting poles and conversion of the serving distribution facilities to underground due to Customer, city, county or state request or requirement. In advance of any removal, relocation or modification, the Customer shall pay an amount equal to the estimated cost of such removal, relocation or modification. This estimated charge shall include the cost of removal of facilities that now serve light load only. All facilities installed or removed remain the sole property of the Company. The cost of removal, relocation or modification also includes any costs of traffic control or other associated costs. At the time when no Customer is taking service for lights under this schedule, the Company, at its sole option, may remove all facilities used in providing service. Lights that are removed because there is no longer a Customer to accept service will be considered removals requested by the last Customer of record for the purposes of assessing the charges contained in this schedule.

- 4. Additional Removal Charges: In addition to the charge for the cost of the removal, relocation or modification the following charges apply:
 - a. If a light to be removed has been installed for less than fifteen (15) years, a charge equal to the total original estimated installed cost less (i) any up-front customer contribution toward the cost of salvageable items and (ii) estimated salvage value of the facilities removed.
 - b. If lights to be removed were transferred to Company ownership for nominal compensation, there will be no additional charge upon removal.

- 5. Future Replacement: Due to the fact that the technology is changing so quickly with LED luminaires, those installed may become obsolete and may no longer be available. In this situation, the Company will try to replace luminaires that fail with a luminaire that is as close as possible to the look and style of the original luminaire. When such equipment is no longer available for purchase or has become obsolete, the Company may modify non-Smart LED lights to Smart LED lights and the Customer will take service as detailed herewithin.

(N)
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(N)

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PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 51**
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

6. Other Loads on Lighting System: Where unmetered lighting circuits include provisions for other or additional usage such as electric outlets (festoon outlets) the Company may require that service be metered and billed under the appropriate general service schedule.
7. Billing Information to be Provided by the Company: For each type and wattage of light the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size range and type, which may include meter grade consumption measurement data for Smart LED lights. (N)
(N)
8. Ownership of Facilities: The Company shall own, operate, and maintain all facilities installed under this schedule.
9. Non-Standard Equipment: Non-Standard Equipment ("Non-Standard Equipment") is defined herein as: equipment which is not standard to the Company and not included in the Company's inventory for maintenance. LED luminaires are considered to be Non-Standard Equipment until the Company decides otherwise and modifies this provision indicating such decision. Non-Standard Equipment (including but not limited to poles, arms and luminaires) installed under this Schedule is subject to the following conditions.
- Non-Standard Equipment will not be kept in the Company's inventory for the purpose of maintenance. The Customer may choose to keep an inventory of such Non-Standard Equipment and make it available to the Company. If the Customer inventory is made available to the Company at costs that the Company would otherwise pay for such equipment, the Company will use the Customer inventory and reimburse the Customer for materials used within thirty days after receipt of a bill therefore.
 - If Non-Standard Equipment is not available for maintenance from the Customer as described in 9.a. above, and it is necessary to provide temporary lighting service when requested by the Customer in writing, the Customer shall be responsible for all costs the Company incurs for such temporary facilities. Temporary lighting service may be service with a high pressure sodium luminaire if requested in writing by the Customer. The Customer shall reimburse the Company for such costs within thirty (30) days after receipt of a bill therefore. If Non-Standard Equipment is not available for maintenance, the Company will not be obligated to comply with paragraphs 1 and 2 of the Special Terms and Conditions section of this schedule.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

INDEMNIFICATION: The Customer shall indemnify and hold harmless the Company, its successors and assigns, from and against all claims, actions, liability, cost and expense by reason of injury to or death of persons or damage to property arising or resulting from (a) any interruption of modification of service requested or caused by the Customer; (b) any defects in any Non-Standard Equipment; (c) a failure or inability of the Customer to provide necessary Non-Standard Equipment components in a timely fashion that allows Company to meet its obligations under paragraph 1. of the Special Terms and Conditions of this schedule when so requested by the Company; (d) any lighting replaced with a different type of technology that causes the installation to no longer meet IES Recommended Practices (including, but not limited to replacement of high pressure sodium luminaires with LED luminaires); or (e) any lighting, or performance services, requested or approved by Customer or third party, which does not conform to the Illuminating Engineering Society (IES) Recommended Practices. (K) (M)

TREE TRIMMING: It shall be the responsibility of the Customer to provide tree trimming services in areas that are below the height of luminaires installed under this schedule except when luminaires are installed within the area of energized electrical wires that is restricted to qualified utility workers. The Company shall be responsible for tree trimming within this restricted area. (N)

ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. The adjusting schedules that apply to this schedule are the same as those schedules that are applicable to all lighting schedules. For sizes of lights not listed in the adjusting schedule the adjustment rates are to be based on the same average rate per kWh that is applicable to all other lighting schedules.

THIRD PARTY DAMAGE: If lighting facilities experience malicious and/or recurring damage caused by actions of third parties the Company may remove such facilities or, alternatively, such facilities may remain in place upon payment by the Customer for such damage. (K) (M)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED**

ADDITIONAL COSTS: The manner and type of construction, maintenance and outdoor lighting standards are subject to applicable governmental authority or law. Where a Customer or a government body makes a request or requires a change that increases the Company's cost of providing service or maintenance under this Schedule and that increased cost is not reimbursed by an agency of the government or other person or entity, the increased cost shall be paid by the Customer. For example, where a permit is required to be purchased which increases costs for maintenance of street lighting, the cost of the permit plus Company costs and overheads shall be paid by the Customer. (M)

Where the applicable governmental author or law has the effect of, or results in, the Company not being able to respond within seventy-two (72) hours to a notification of an inoperable light, the Company shall not be responsible to credit the Customer's billing as provided in the "Notification of Inoperable Lights" section above. For example, if the Company has to obtain a permit prior to responding, there shall not be any credit to the Customer's billing.


AVAILABILITY OF OPTION A FACILITIES CHARGE: Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (M)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE

AVAILABILITY:

- 1. Service is available for new and existing Customer-owned lighting and for existing Company-owned lighting but service for new Company-owned lighting is limited as described herein.
- 2. All non-standard equipment is subject to approval by the Company prior to installation. For this purpose, Light Emitting Diode ("LED") equipment and Smart Street Light Controls are considered non-standard unless the Customer is receiving service for Company-owned Smart LED Lights. "Smart Street Light Controls" means Advanced Metering Infrastructure ("AMI") intelligent nodes installed in the network of street lights, which provide Smart LED lighting service features including the ability to receive street light outage alerts, support dimming schedules, and measure load side energy, power, voltage, instantaneous current, and power factor. Smart LED lighting service will be available on or after November 15, 2021. (N)
- 3. Where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities on public streets, highways, and public areas without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.
- 4. In areas with Company-owned underground electric distribution facilities the Company shall only connect Customer-owned street lights utilizing underground circuitry.
- 5. In areas with Company-owned overhead electric distribution facilities the Company shall only connect (1) Company-owned lighting systems utilizing overhead circuitry or; (2) Customer-owned lighting systems utilizing underground circuitry or (3) Customer-owned lighting systems utilizing overhead circuitry attached only to Customer-owned poles except at the source.

LIMITED SERVICE:

- 1. For Company-owned lights, service is available under this schedule for new high pressure sodium vapor ("HPS"), LED, Smart LED lights or metal halide ("MH") lights installed on existing poles and on new poles installed for purposes other than street lighting. (N)
- 2. For Company-owned lights, that are to be located in areas where the electrical distribution system and street light circuitry are located underground, service under this schedule is limited to existing lighting systems receiving service as of June 1, 1998. (K)
- 3. HPS or MH lighting service will be discontinued when replacement HPS or MH lamps or luminaires are no longer available in the market. When such equipment is no longer available for purchase or has become obsolete, the Company may modify those luminaires to Smart LED lights and the Customer will take service as detailed herewithin. (N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

TYPES OF SERVICE:

- 1. Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, other public thoroughfares and other areas which can be served from the Company's distribution system for
 - a. Company-owned lighting systems with energy and all maintenance services provided by the Company or: (M)
 - b. Company-owned lighting systems with energy, all maintenance services, standard capabilities and performance services available only to Smart LED light customers, based on availability. (N)
 - c. Customer-owned lighting systems with energy and routine maintenance provided by the Company. (M)
 - I. Standard capabilities may include, but may not be limited to: real time measurement and storage of voltage, current, wattage, power factor, and hours of operation; fault detection; GPS location; and meter grade consumption measurement. (N)
 - II. Performance services available upon request where available, may include, but may not be limited to, luminaire output dimming and hours of operation scheduling, and remote deactivation and activation by light or for groups of lights provided by the Company. (N)

COMPANY-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per lamp	
50	\$12.97	
70	\$13.61	
100	\$14.01	
150	\$15.62	
200	\$17.73	
250	\$19.49	
310	\$21.80	
400	\$25.40	
1000	\$46.50	(K)

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PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 53**
STREET LIGHTING SERVICE (Continued)**MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS:**

<u>Metal Halide Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
70	\$14.10	(M)
100	\$15.20	I
150	\$17.04	I
250	\$21.03	I
400	\$25.85	(M)

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
30-60	\$10.95	
60.01-90	\$11.92	
90.01-120	\$13.40	
120.01-150	\$13.82	
150.01-180	\$15.48	

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	\$16.27	(M) (D)
210.01-240	\$17.78	I
240.01-270	\$19.47	I
270.01-300	\$20.43	(M)

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Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

SMART LED MONTHLY RATES:

The sum of the Energy Charge which is based upon the measured kWh consumption of each light,
 and the monthly Basic Charge which is based upon the Smart LED lamp wattage of each light,
 listed below.

(K) (N)
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ENERGY CHARGE: \$0.062974 per kWh

(K) |

MONTHLY BASIC CHARGE FOR SMART LED LIGHTS:

Smart LED Lamp Wattage	Basic Charge per Month per lamp	Smart LED Lamp Wattage	Basic Charge per Month per lamp	
30-60	\$9.88	180.01-210	\$11.63	
60.01-90	\$10.14	210.01-240	\$12.43	
90.01-120	\$10.91	240.01-270	\$13.41	
120.01-150	\$10.61	270.01-300	\$13.65	
150.01-180	\$11.56			(N)

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PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 53**
STREET LIGHTING SERVICE (Continued)**COMPANY-OWNED LIGHTS – SPECIAL TERMS AND CONDITIONS:**

1. Installation and Maintenance: The Company will install new lights upon request and shall provide all engineering and mapping, and shall provide and install (a) Luminaire, (b) Lamp, (c) Photocell or Smart Street Light Control, (d) Bracket, (e) Secondary voltage circuitry, and (f) secondary voltage connectors and fusing. The Customer shall pay only the additional installed cost of bracket arms in excess of 8 feet, and the additional cost of luminaires costing more than the Company standard HPS luminaires until the Company standard HPS equipment is no longer available for purchase or has become obsolete. For the purpose of this rate the Company-owned cobra head style HPS, Metal Halide or LED luminaires are the Company standards. Payments made for additional costs are not refundable. Company repairs and maintenance shall be in accordance with Company standards. (N)
2. Ownership of Facilities: The Company shall own, operate, and maintain all facilities installed by the Company under this schedule. (N)
3. Types of Luminaires: Only luminaires with maintenance costs and energy use comparable to or less than Company standard luminaires and of sizes and types stocked by the Company will be served under this schedule. Luminaires of types that are not approved for service under this schedule may be suitable for service under Schedules 51 or 52 of this tariff. (N)
4. Removal, Relocation or Modification of Lighting Facilities: Lighting facilities will be removed, turned off, relocated or modified only (i) after receipt of a letter signed by the Customer or its assignee who is in authority to order such action or (ii) when equipment is no longer available for purchase or has become obsolete. Only the Company may remove, relocate or modify Company-owned lighting facilities. Modification includes changes in type of lighting fixture, photocell or changes in bracket length or mounting height due to (i) Customer, city, county or state requests or requirements or (ii) when equipment is no longer available for purchase or has become obsolete. Requests for removal and subsequent re-installation of a lighting fixture in order to meet applicable ordinances or law pertaining to the type of lighting facilities or requirements for bracket length or mounting height will be considered a modification for the purposes of charges herein. Relocation includes relocation of supporting poles and conversion of the serving distribution facilities to underground due to Customer, city, county or state request or requirement. In advance of any removal, relocation or modification, the Customer shall pay an amount equal to the estimated cost of such removal, relocation or modification. The Customer will not pay any cost of modification when equipment is no longer available for purchase or has become obsolete. This estimated charge shall include the cost of removal of facilities that now serve lighting load only. All facilities installed or removed remain the sole property of the Company.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**

(O)

COMPANY-OWNED LIGHTS – SPECIAL TERMS AND CONDITIONS (Continued):

4. Removal, Relocation or Modification of Lighting Facilities (Continued):

The cost of removal, relocation or modification also includes any costs of traffic control or other associated costs. Charges for relocation or modification apply to all lights of any age. Charges for removal apply to lights that are (a) installed after June 1, 1998, and (b) have been in service for less than 25 years and (c) are removed (i) due to Customer request or (ii) because there is no longer a Customer to accept service. Where there is no longer a Customer to accept service, the removal will be considered a removal requested by the last Customer of record for the purposes of assessing the charges contained in this schedule. The provisions of this paragraph are modified by the provisions of the Conversion to LED paragraph below when a modification is of a HPS luminaire to an LED luminaire.

(T)

5. Installation Costs Charge Upon Removal: In addition to the charge for the cost of the removal, the following charges apply:

- a. If a light installed after June 1, 1998, is to be removed and has been installed for less than ten (10) years, a charge equal to the total original estimated installed cost less (i) any up-front customer contribution toward the cost of salvageable items and (ii) estimated salvage value of the facilities removed.
- b. Transfer to Company: If lights are transferred to Company ownership for nominal compensation, the charges in a. above will not apply.

6. Conversion to Smart LED lighting service: The conversion of existing HPS luminaires to Smart LED lights and the installation of new Smart LED lights are subject to the Customer paying only the estimated installed cost of the LED luminaire minus the estimated installed cost of a HPS luminaire (which will be the Company's investment in the LED luminaire) until the Company standard HPS equipment is no longer available for purchase or has become obsolete. The Smart Street Light Control installed cost is part of the Company's investment in the Smart LED lighting service.

(N) (N)
(N) (C) (N)


(N)
(N)

(K)
I
(K)

(K) Transferred to Sheet No. 51-F

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**

COMPANY-OWNED LIGHTS – SPECIAL TERMS AND CONDITIONS (Continued):

- 7. LED Rates Subject to Change: Due to the fact that LED luminaire and Smart Street Light Control technology is changing so quickly rates may change significantly in the future. The LED rates above are bundled rates which include components for the recovery of Company costs related to the capital investment, cost of operation and maintenance (O&M), and costs of energy. The Smart LED rates above are inclusive of (1) bundled rates which include components for the recovery of Company costs related to the capital investment and cost of O&M, and (2) the cost of energy charged based on the measured kWh consumption per light. The rate component related to the capital investment is based on the investment in each LED luminaire, the Smart Street Light Control if applicable, and the existing bracket arm and circuitry, the rate component for O&M costs is based on industry projections and use of long-life photocells or Smart Street Light Controls as applicable. Upon failure in the future, the Company will replace the LED luminaire at no charge to the Customer and may install a Smart Street Light Control. If the actual future cost is different than the Company’s investment in the luminaire, this may result in a change in rates. The O&M cost component is estimated based on manufacturer’s representations, if actual O&M costs differ from this estimate this may result in a change in rates. (M) (N)
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| (N)
| |
| (M) |
|
| (N)
| (C)
 - 8. Photocell or Smart Street Light Control with LED Luminaires: The photocell receptacle shall accept a locking type 120 volt photocell or Smart Street Light Control complying with ANSI C136.10 – 1988 or subsequent revision. | (N)
| (N)
|
 - 9. Availability: The Company may limit or not offer new street lights of any type or wattage at any time, even though rates for such lights may be in this Schedule. Existing lights may remain until replaced. |
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- (M) Transferred from Sheet No. 51-E
(K) Transferred to Sheet No. 51-G (K)

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PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 53**
STREET LIGHTING SERVICE (Continued)

CUSTOMER-OWNED LIGHTS:		(M)
MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS:		
<u>HPS Lamp Wattage</u>	<u>Rate per Month per Lamp</u>	
50	\$3.22	
70	\$3.86	
100	\$4.82	
150	\$6.41	
200	\$8.00	
250	\$9.59	
310	\$11.51	
400	\$14.37	
1000	\$33.48	
<u>Metal Halide Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
70	\$5.49	
100	\$6.45	
150	\$8.04	
175	\$8.84	
250	\$11.23	
400	\$16.00	(M)
<u>LED Lamp Wattage</u>	<u>Rate per Month per Lamp</u>	
30-60	\$1.76	
60.01-90	\$2.72	
90.01-120	\$3.67	
120.01-150	\$4.63	
150.01-180	\$5.58	

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

COMPANY AND CUSTOMER-OWNED LIGHTS – TERMS AND CONDITIONS:

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of lights that are not working; including for those Company-owned Smart LED lights that have Smart Street Light Controls. (N)
Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer’s billing shall be credited an amount equal to the monthly rate per lamp normally billed for the same wattage and type of Schedule 54 lamp or in the case of LED lights, the amount of the bill calculated on a per kWh per month basis. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company’s control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
2. Other Loads on Lighting System: Where unmetered lighting circuits include provisions for other or additional usage such as electric outlets (festoon outlets) the Company may require that service be metered and billed under the appropriate general service schedule.
3. Billing Information to be Provided by the Company: For each type and wattage of light the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size range and type, which may include meter grade consumption measurement data for Smart LED lights. (N)
(N)
4. Hours of Service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year) except for those Company-Owned Smart LED lights with active Smart Street Light Controls. (N)
5. Line Extensions: The Company’s primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer’s expense.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**


COMPANY AND CUSTOMER-OWNED LIGHTS – TERMS AND CONDITIONS (Continued):

- 6. Choice of Lamp Size, Type and Location: The Company will provide such assistance that the Customer needs or requests for the Customer to decide the type of service, lamp size, and location of street lights from the types, sizes and locations available under this Schedule.
- 7. Liability of PSE: PSE shall not, by taking action pursuant to its tariffs, be liable for any loss, damage, or injury, established or alleged, which may result, or be claimed to result, therefrom.
- 8. Indemnification: The Customer shall indemnify and hold harmless the Company, its successors and assigns, from and against all claims, actions, liability, cost and expense by reason of injury or death of persons or damage to property arising or resulting from (a) any interruption or modification of service requested or caused by the Customer; (b) any defects in any Non-Standard Equipment; (c) any lighting replaced with a different type of technology that causes the installation to no longer meet Illuminating Engineering Society (“IES”) Recommended Practices (including, but not limited to replacement of high pressure sodium luminaires with LED luminaires); or (d) any lighting or performance services, requested or approved by Customer or third party, which does not conform to the IES Recommended Practices. (N)
- 9. Tree Trimming: It shall be the responsibility of the Customer to provide tree trimming services in areas that are below the height of luminaires installed under this schedule except when Company-owned luminaires are installed within the area of energized electrical wires that is restricted to qualified utility workers. Customer-owned luminaires may not be included in this restricted area. The Company shall be responsible for tree trimming within this restricted area. (T)
- 10. Adjustments: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. The adjusting schedules that apply to this schedule are the same as those adjusting schedules that are applicable to all lighting schedules. For sizes or types of lights not listed in the adjusting schedule, the adjustment rates are to be based on the same average rate per kWh that is applicable to all other lighting schedules. (K)

(K) Transferred to Sheet No. 53-M

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**

COMPANY AND CUSTOMER-OWNED LIGHTS – TERMS AND CONDITIONS (Continued):

11. Third Party Damage: (M) (T)
Company-Owned Installations: Street lighting facilities which experience malicious and/or recurring damage caused by actions of third parties shall be subject to removal by the Company and/or payment by the Customer for such damage. I
Customer-Owned Installations: The Customer shall pay for repair and/or maintenance work required (including replacement of damaged parts, if necessary) caused by actions of third parties, whether by accident or otherwise. I
(M)

12. Additional Costs: The manner and type of construction, maintenance and outdoor lighting standards are subject to applicable governmental authority or law. Where a Customer or a government body makes a request or requires a change that increases the Company’s cost of providing service or maintenance under this Schedule and that increased cost is not reimbursed by an agency of the government or other person or entity, the increased cost shall be paid by the customer. For example, where a permit is required to be purchased which increases costs for maintenance of street lighting, the cost of the permit plus Company costs and overheads shall be paid by the Customer. (T)

Where the applicable governmental authority or law has the effect of, or results in, the Company not being able to respond within seventy-two (72) hours to a notification of an inoperable light, the Company shall not be responsible to credit the Customer’s billing as provided in the “Notification of Inoperable Lights” section above. For example, if the Company has to obtain a permit prior to responding, there shall not be any credit to the Customer’s billing.

13. Inventory: Notifications regarding new street lights or changes in existing street lights shall include the following information: the wattage of the light generating component, the wattage of the ballast or driver or similar device, the name of the manufacturer, the type of street lights (HPS, LED, etc.), the approximate street address of the location of the street light and if available, the PSE/Intolight tag number on the pole. (T)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

20. **METERING:** (Continued)

(e) Other Meters: Meters installed solely for the convenience of the Customer shall not be subject to in-service periodic or sample testing except at the expense of the Customer.

(f) Sources:

ANSI C12.1, Test Methods

ANSI C12.1, Standards for In-service Performance

ANSI/ASQC-Z1.9, Sample Procedures and Tables for Inspection by Variables for Percent Non-conforming

c. Statement of Smart Street Light Control Test Procedures:

(N)

(1) Purpose: To provide a statement describing the test method employed and equipment used to determine the accuracy of Smart Street Light Controls in compliance with WAC 480-100-343, Statement of meter test procedures.

(K) |

(2) Description of Meter Testing Equipment: The Company utilizes precision solid-state watt-hour reference standards that are traceable to the national watt-hour standard maintained by the National Institute of Standards and Technology (NIST, formerly National Bureau of Standards). Test boards are used for testing of Smart Street Light Control in the meter shop. In-service testing utilizes a numerical analysis based on the latest revision of ANSI/ASQC-Z1.9, Section B, Part II, to validate equipment accuracy.

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(3) General: For the purposes of verifying accuracy, Smart Street Light Controls are categorized into two test groups: new Smart Street Light Controls not previously installed and in-service Smart Street Light Control. Testing procedures as outlined in American National Standards Institute are applied to these Smart Street Light Controls.

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a. New Smart Street Light Controls: The Company shall require the equipment manufacturer to provide certified final production test results to the Company for each new Smart Street Light Control, in accordance with the latest revision of ANSI C12.1, and shall accept, record and retain that test of accuracy information at the equipment-level history record. In addition, the Company shall verify the manufacturer's test results by testing a selected group of Smart Street Light Controls and perform an analysis/comparison of the Company's test results with the results provided by the manufacturer.

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| (N)

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(K)

(K) Transferred to Sheet No. 80-X.3

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80 (N)
GENERAL RULES AND PROVISIONS (Continued) |

20. **METERING:** (Continued) |

c. Statement of Meter Test Procedures for Smart Street Light Controls: (Continued) |

(3) General: (Continued) |

b. In-Service Smart Street Light Controls: Each year the Company shall randomly select a statistical sample of in-service Smart Street Light Controls, conduct a numerical analysis based on the latest revision of ANSI/ASQC-Z1.9, Section B, Part II, to validate equipment accuracy, and record and retain that information at the equipment-level history record. |

For Smart Street Light Controls within the selected sample, the Company shall identify expected usage based on lamp size, duration of use, and control settings. The expected usage shall be compared to the measured usage for each Smart Street Light Control to determine the relative variance. Any Smart Street Light Control found with a percentage error greater than defined by WAC 480-100-141 (+/- 2% from 100%) shall be replaced. |

- (1) The sample size shall be determined upon the latest revision of ANSI/ASQC-Z1.9, Section B, Part 2. |
- (2) The acceptable quality level (AQL) used for analysis shall be 2.5%, which is the selected inspection level. AQL is defined as the maximum percentage of Smart Street Light Controls that are allowed outside the accuracy limits set by WAC 480-100-141. |
- (3) A Smart Street Light Control with a percentage error of greater than 5% in the "as found" test with a failure attributable to its environment shall be considered uniquely defective. This Smart Street Light Control may be repaired in the field, if practical, or returned to the Company's Meter Department. In either case, the disposition and definition of failure shall be noted on the equipment history record. |

(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80 (N)
GENERAL RULES AND PROVISIONS (Continued) |

20. **METERING:** (Continued) |

c. Statement of Meter Test Procedures for Smart Street Light Controls: (Continued) |

(3) General: (Continued) |

b. In-Service Smart Street Light Controls: (Continued) |

(4) For analysis, the test results for uniquely defective Smart Street Light Controls shall not be included in the numerical analysis. A replacement control shall be selected for each uniquely defective control. |

(5) The maximum acceptable percent registration is defined by WAC 480-100-141 as +/- 2% from 100%. |

(6) If the average percent registration of a group of Smart Street Light Controls does not meet the acceptability criteria, the Company shall develop a retirement plan. |

(7) Smart Street Light Controls removed from service may be retired without tests or may be returned to service without being tested if they are covered by this in-service testing plan. Each year the meter test results of the previous year shall be prepared and analyzed. These results shall be available for inspection by the WUTC. |

(8) Sources: |

ANSI C12.1, Test Methods |

ANSI C12.1, Standards for In-Service Performance |

ANSI/ASQC-Z1.9, Sample Procedures and Tables for Inspection of Variables for Percent Non-Conforming |

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 95

(N)

POWER COST ADJUSTMENT CLAUSE (Continued)

|

3. **MONTHLY RATE** (Continued):

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SCHEDULES 51 & 53 – Smart LED Light Charges Beginning NOVEMBER 15, 2021:

|

Energy Charge: \$0.002130 per kWh

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

7. **PCA SURCHARGE/REFUND RATE (Continued):**

SCHEDULES 51 & 53 – Smart LED Light Charges Beginning NOVEMBER 15, 2021:

(N)

I

Energy Charge: \$0.003030 per kWh

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 120
Electricity Conservation Service Rider (Continued)**

3. **MONTHLY RATE:** (Continued)

(T)

SCHEDULES 51, 53 & 54 – LED Lighting Rates

<u>Wattage</u>	<u>Per Lamp</u>	<u>Wattage</u>	<u>Per Lamp</u>
30-60 Watt	\$0.06	180.01-210 Watt	\$0.26
60.01-90 Watt	\$0.10	210.01-240 Watt	\$0.30
90.01-120 Watt	\$0.14	240.01-270 Watt	\$0.34
120.01-150 Watt	\$0.18	270.01-300 Watt	\$0.38
150.01-180 Watt	\$0.22		

SCHEDULES 51 & 53 – Smart LED Light Charges Beginning NOVEMBER 15, 2021:

(N)

Energy Charge: \$0.003607 per kWh

I

(N)

(Continued on Sheet No. 120-C)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 129
LOW INCOME PROGRAM (Continued)

MONTHLY RATE: (Continued)

(T)

SCHEDULES 51, 53 & 54 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>
30-60 Watt	\$0.05	180.01-210 Watt	\$0.21
60.01-90 Watt	\$0.08	210.01-240 Watt	\$0.24
90.01-120 Watt	\$0.11	240.01-270 Watt	\$0.27
120.01-150 Watt	\$0.14	270.01-300 Watt	\$0.30
150.01-180 Watt	\$0.17		

SCHEDULES 51 & 53 – Smart LED Light Charges Beginning NOVEMBER 15, 2021:

(N)

Energy Charge: \$0.002944 per kWh

I
(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 137
TEMPORARY CUSTOMER CHARGE OR CREDIT (Continued)**

6. MONTHLY RATE (Continued):

(N)

SCHEDULES 51 & 53 – Smart LED Light Charges Beginning NOVEMBER 15, 2021:

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|

|

Energy Charge: \$(0.000043) per kWh

(N)

7. TERMINATION:

- a. Once any remaining balance following termination is included in rates or otherwise utilized, the rate credit or charge under this schedule will not be applied to adjusted or corrected Customer bills.

8. TRUE-UP AND NOTICE OF RATE CHANGES:

- a. As provided in paragraphs 16 and 17 of Appendix C of Order 08 in Docket Nos. UE-111048 and UG-111049 (Consolidated), the initial tracker rates will be set in May, 2012. The rates in this schedule will then be reset annually and will become effective each January 1st. Each annual filing will be trued up for the actual deferred REC proceeds received to date, net of deferred taxes, at the end of the then-current rate period and the interest thereon versus the amounts assumed when setting the rates at the beginning of the period. The rates will also be trued up for any variances between the amounts set in rates and the amount actually passed back to Customers over the period due to variances in load. And, as provided in the Commission's Order in Docket No. UE-131276, the tracker rates effective January 1, 2014 will include the net biogas proceeds through October 31, 2013, of \$10.5 million, amortized over one year. The portion of the rates related to the biogas pass through will be trued up for any variance between the amount set in rates and the amount actually passed back to Customers during 2014 due to variances in load.

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PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 140**
Property Tax Tracker (Continued)**4. MONTHLY RATE (Continued):**

(O)

SCHEDULE 53 – LED Lighting Service – Company Owned

<u>Lamp Wattage</u>	<u>Base Property</u>		<u>Schedule 140 Total</u>
	<u>Tax Rate</u>	<u>Deferral Rate</u>	<u>Effective Rate Per Lamp</u>
180.01-210 Watt	\$0.47	\$0.16	\$0.63
210.01-240 Watt	\$0.50	\$0.17	\$0.67
240.01-270 Watt	\$0.54	\$0.19	\$0.73
270.01-300 Watt	\$0.55	\$0.19	\$0.74

SCHEDULE 53 – LED Lighting Service – Customer Owned

See Sheet Nos. 140-D and 140-E

SCHEDULES 51 & 53 – Smart LED Light Charges Beginning NOVEMBER 15, 2021:

(N)

I

Energy Charge: \$0.009290 per kWh

(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULE 53 – Company-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	(T) (T)
30-60 Watt	\$0.04	180.01-210 Watt	\$0.19	
60.01-90 Watt	\$0.07	210.01-240 Watt	\$0.22	
90.01-120 Watt	\$0.10	240.01-270 Watt	\$0.25	
120.01-150 Watt	\$0.13	270.01-300 Watt	\$0.28	
150.01-180 Watt	\$0.16			

SCHEDULE 53 – Customer-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	(T) (T)
30-60 Watt	\$0.04	180.01-210 Watt	\$0.19	
60.01-90 Watt	\$0.07	210.01-240 Watt	\$0.22	
90.01-120 Watt	\$0.10	240.01-270 Watt	\$0.25	
120.01-150 Watt	\$0.13	270.01-300 Watt	\$0.28	
150.01-180 Watt	\$0.16			


SCHEDULES 51 & 53 – Smart LED Light Charges Beginning NOVEMBER 15, 2021: (N)

Energy Charge: \$0.002725 per kWh (N)

(Continued on Sheet No. 141X-H)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141Z (N)
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS |
RATE ADJUSTMENT (Continued) |

MONTHLY RATE EFFECTIVE OCTOBER 15, 2020 THROUGH SEPTEMBER 30, 2023: |
(Continued) |

SCHEDULE 53 – Company-Owned LED (Light Emitting Diode) Lighting Service |

<u>Lamp Wattage</u>	<u>Per Lamp</u>
30-60 Watt	\$(0.05)
60.01-90 Watt	\$(0.08)
90.01-120 Watt	\$(0.11)
120.01-150 Watt	\$(0.14)
150.01-180 Watt	\$(0.17)
180.01-210 Watt	\$(0.20)
210.01-240 Watt	\$(0.23)
240.01-270 Watt	\$(0.26)
270.01-300 Watt	\$(0.29)

SCHEDULE 53 – Customer-Owned LED (Light Emitting Diode) Lighting Service |

<u>Lamp Wattage</u>	<u>Per Lamp</u>
30-60 Watt	\$(0.05)
60.01-90 Watt	\$(0.08)
90.01-120 Watt	\$(0.11)
120.01-150 Watt	\$(0.14)
150.01-180 Watt	\$(0.17)
180.01-210 Watt	\$(0.20)
210.01-240 Watt	\$(0.23)
240.01-270 Watt	\$(0.26)
270.01-300 Watt	\$(0.29)


SCHEDULES 51 & 53 – Smart LED Light Charges Beginning NOVEMBER 15, 2021: |

Energy Charge: \$(0.002503) per kWh |

(Continued on Sheet No. 141Z-H)

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Jon Piliaris

Title: Director, Regulatory Affairs