

CASCADE NATURAL GAS CORPORATION

Filing Title	REQUIRED BY			Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position
	RCW	WAC	DOCKET					
Information to Consumers		WAC 480-90-103(b)		Monthly	By the 5th of every month	Provide the commission with electronic copies of all pamphlets, brochures, and bill inserts of regulated service information before the company delivers materials to customers. Scan inserts and e-mail to consumer@utc.wa.gov	Provide on semi-annual basis, instead of monthly.	Majority of this information doesn't change from month to month.
Purchase Gas Adjustment - Monthly Deferrals		WAC 480-90-233(5)		Monthly	30 days after the end of each month.	A gas utility must file a monthly report of the activity in account 191, Unrecovered purchased gas costs, for Washington within thirty days after the end of each month.	Provide on quarterly basis, instead of monthly.	It doesn't appear the monthly information is being used for anything; thus, quarterly would be just a retainer and can still show monthly balances. C&E already shows this information.
Actual Results for WA Operations Report		WAC 480-90-275		Quarterly	Within 45 days of the end of each quarter	Results of Washington Operations Report	Eliminate	
Bremerton Environmental Remediation PHMSA Annual Report		WAC 480-93-200(10)(a)	UG-100589	Annual	March 1	Environmental remediation deferral project per WUTC Order Nos. 01 and 02	Keep	
Construction Defects and Material Failures		WAC 480-93-200(10)(b)		Annual	March 15	Copy of every Pipeline and Hazardous Materials Safety Administration (PHMSA) F-7100.1-1 and F-7100.2-1 annual report required by U.S. Department of Transportation, Office of Pipeline Safety. A report detailing all construction defects and material failures resulting in leakage.	Keep	
Known Leaks in Pipelines		RCW 81.88.160		Annual	March 15	Each gas pipeline company must submit a report to the commission that includes the total number of known leaks in pipelines owned by the gas company, the total number of hazardous and nonhazardous leaks eliminated or repaired during the previous year, etc.	Eliminate	Known Leaks in Pipeline has same/similar information already
Customer Service Quality Report			UG-061721	Annual	March 31	Customer Service Quality Report-Commitment #22 of CNGC/MDU Resources merger	Eliminate	This report doesn't seem to be used for anything. The information was to determine service quality after the merger almost fifteen years ago.
Essential Utilities Services Contracts		WAC 480-90-268		Annual	April 30	Essential Utilities Services Contracts Report		
Affiliated Interest and Subsidiary Transactions		WAC 480-90-264		Annual	April 30	Affiliated Interest and Subsidiary Transactions Report		
Commission Basis Report		WAC 480-90-257		Annual	April 30	Commission Basis Report (aka Annual Results of Operations)	Keep	
Gross Operating Revenue Fee	RCW 80.24.01D			Annual	May 1	Regulatory Fee		
Securities Transaction Report		WAC 480-90-262		Annual	May 1	Securities Transaction Report	Should have exemption	If the Company has/had a GRC within the last 2 years, then no need to provide this information since everything is already provided.
Federal Energy Regulatory Commission Form No. 2		WAC 480-90-252		Annual	May 1	FERC Form 2		
Purchase Gas Adjustment		WAC 480-90-333		Annual	September 30	Purchased Gas Cost Adjustment Filing	Keep	
Budgets		WAC 480-140-030		Annual	Within 10 days after it is approved by the company, but no later than 60 days after the beginning of the company's fiscal year	Annual Budget of Expenditures Report	Should eliminate or have exemption	If the Company has/had a GRC within the last 2 years, then no need to provide this information since everything is already provided.
Integrated Resource Plan		WAC 480-90-238		Periodic	Every two years	Integrated Resource Plan		
WEAF Annual Report			UG-152286	Annual	January 15	Cascade will file an annual report on its low income program. The report must include the actual program cost, including support provided to customers, reimbursement for CAAs' program delivery cost, and Cascade's administrative costs for WEAF.		
Line Extension Data Update			UG-160967	Bi-Annual	January 31/July 31	Staff requested line extension data updates.	Every 2 years	Should treat like line extensions since the information doesn't change that often.
COVID-19 Utility Cost Recovery			UG-200479	Quarterly	30 days after the close of each quarter	Itemize the utility costs in any approved COVID-19 petitions for deferred accounting in the docket approving the petition		
Annual filing of property transferred without authorization		WAC 480-143-190		Annual	March 1	Every public service company must file with the commission by March 1 of each year a detailed list of all items transferred without commission approval during the previous calendar year, except items whose fair market value is less than the greater of .01% of the public service company's last rate base (for the applicable utility service) established by commission order or two thousand dollars. The public service company must attach an affidavit by a responsible officer qualified to state that none of the items was necessary or useful to perform the public service company's public duties and that the public service company received fair market value for each item.		
Response to COVID-19 Conservation Report			U-200281	Quarterly	Quarterly basis	Data and Reporting per Order 2 (Appendix A)		
Conservation Plan			UG-152286	Annual	June 1	Conservation achievement report provided in compliance with the terms adopted by Order 4.		
Cost Recovery Mechanism			UG-152286	Annual	December 1	CNGC develops this Plan in consultation with its Conservation Advisory Group as a roadmap to the near term conservation strategy for reducing energy use through its Energy Efficiency Programs.		
Pipeline Replacement Plan			UG-120715	Annual	June 1/September 30/October 15	Recover infrastructure investment, including pipeline replacement costs, and a reasonable return on invested capital.		
			UG-120716	Odd Years	June 1	The pipe replacement program plan should consist of three parts: (1) a "master" plan for replacing all pipes with an elevated risk of failure; (2) a two-year plan that specifically identifies the pipe replacement program goals for the upcoming two-year period; and (3) if applicable, a plan for identifying the location of pipe that presents elevated risk of failure.		