Attachment E

Proposed Schedule 45 Price Calculation

## PACIFIC POWER & LIGHT COMPANY STATE OF WASHINGTON

12 MONTHS ENDED JUNE 2015

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units		ective 09/15/17		posed Dollars
SCHEDULE 24	Actual	Price	Dollars	Price	Dollars
SCHEDULE 24 Small General Service-Grand	Combined				
Siliali General Service-Oraliu	Combined				
Seasonal					
Single Phase	2	\$119.88	\$240		
Three Phase	82	\$178.68	\$14,667		
Load Size $> 15 \text{ kW}$	2,771	\$12.48	\$34,581		
Basic Charge					
Single Phase	166,475	\$9.99	\$1,663,084		
Three Phase	64,148	\$14.89	\$955,168		
Load Size $> 15 \text{ kW}$	1,035,367	\$1.04	\$1,076,781		
Total Basic Charges	230,623				
Total Bills	228,553				
All kW >15	844,066	\$3.80	\$3,207,448		(\$3,207,448)
1st 1,000 kWh	130,952,668	10.878 ¢	\$14,245,033		
Next 8,000 kWh	281,502,229	7.514 ¢	\$21,152,078		
All additional kWh	119,991,272	6.472 ¢	\$7,765,836		
F					
Energy	150 (54 000	<b>NT</b> ( <b>A</b>	NT / A		
On-Peak	150,654,920	N/A	N/A		
Off-Peak	381,791,249	N/A	N/A		
Excess Kvar	122,446	58.00 ¢	\$71,019		
SCHEDULE 36					
Large General Service < 1,00	0 kW-Grand Combined				
Basic Charge					
<=100 kW	414	\$268.00	\$110,863		
101 - 300 kW	8,716	\$100.00	\$871,627		
>300 kW	3,900	\$200.00	\$780,060		
Total Basic Charges	13,030	φ200.00	\$700,000		
101 - 300 kW	1,499,067	\$1.83	\$2,743,292		
>300 kW	1,976,046	\$1.50	\$2,964,069		
Demand Charges	1,970,010	φ1.50	\$2,901,009		
All kW	2,642,725	\$5.60	\$14,799,258		(\$14,799,258)
Minimum kW	3,580	\$5.60	\$20,049		(, ,,,
Energy Charges	- ,		,		
1st 40,000 kWh	406,603,313	5.912 ¢	\$24,038,388		
All additional kWh	515,912,823	5.410 ¢	\$27,910,884		
Energy					
On-Peak	257,313,365	N/A	N/A		
Off-Peak	665,202,771	N/A	N/A		
Excess Kvar	494,492	\$58.00 ¢	\$286,806		
Sabadula 45					
Schedule 45	107 068 205		F	4.414	\$18,006,706
On-peak	407,968,285			4.414	μ φ10,000,700