

**EXH. JAP-13  
DOCKETS UE-18\_\_\_/UG-18\_\_\_  
PSE EXPEDITED RATE FILING  
WITNESS: JON A. PILIARIS**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**In the Matter of:**

**PUGET SOUND ENERGY**

**Expedited Rate Filing**

**Docket UE-18\_\_\_  
Docket UG-18\_\_\_**

**TWELTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF**

**JON A. PILIARIS**

**ON BEHALF OF PUGET SOUND ENERGY**

**JUNE 15, 2018**

**PUGET SOUND ENERGY  
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142  
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

<b>Delivery Revenue Per Unit</b>		
<b>Rate Group 1 – Schedules 23 &amp; 53</b>	\$0.36350 (per therm)	(T) (I)
<b>Rate Group 2 – Schedules 31 &amp; 31T</b>		(T)
31 / Delivery Charge	\$0.31139 (per therm)	(I)
Gas Procurement Charge	\$0.00932 (per therm)	I
31T / Delivery Charge	\$0.31139 (per therm)	(I)
<b>Rate Group 3 – Schedules 41, 41T, 86 &amp; 86T</b>		(T)
41 / Delivery Demand Charge	\$1.25 (per therm)	(I)
Delivery Charge:		
0 to 900 therms	\$0.00000 (per therm)	
901 to 5,000 therms	\$0.13701 (per therm)	(I)
Over 5,000 therms	\$0.11024 (per therm)	I
Gas Procurement Charge	\$0.00648 (per therm)	I
41T / Transportation Delivery Demand Charge	\$1.25 (per therm)	(I)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 (per therm)	
901 to 5,000 therms	\$0.13701 (per therm)	(I)
Over 5,000 therms	\$0.11024 (per therm)	I
86 / Delivery Demand Charge	\$1.31 (per therm)	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.20719 (per therm)	(I)
Over 1,000 therms	\$0.14689 (per therm)	I
Gas Procurement Charge	\$0.00975 (per therm)	I
86T / Firm Delivery Demand Charge	\$1.31 (per therm)	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.20719 (per therm)	(I)
Over 1,000 therms	\$0.14689 (per therm)	(I)

(Continued on Sheet No. 1142-B)

**Issued:** June 15, 2018  
**Advice No.:** 2018-31

**Effective:** July 16, 2018

By: 

**Issued By Puget Sound Energy**

Jon Piliaris

**Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

<b>Rate Group 1 – Schedules 23 &amp; 53</b>			
<b>Month</b>		<b>Month</b>	
January	\$45.24	July	\$6.76
February	\$35.21	August	\$6.06
March	\$35.81	September	\$10.35
April	\$23.74	October	\$21.92
May	\$15.71	November	\$35.20
June	\$8.95	December	\$41.97

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<b>Rate Group 2 – Schedules 31 &amp; 31T</b>			
<b>Month</b>		<b>Month</b>	
January	\$189.46	July	\$46.28
February	\$152.28	August	\$44.74
March	\$154.23	September	\$56.56
April	\$105.80	October	\$96.10
May	\$78.15	November	\$145.94
June	\$53.69	December	\$177.58

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(Continued on Sheet No. 1142-C)

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 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142  
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
  - 1. Decoupling Calculation (Continued):
    - c. Monthly Allowed Delivery Revenue Per Customer (Continued):

<b>Rate Group 3 – Schedules 41, 41T, 86 &amp; 86T</b>			
<b>Month</b>		<b>Month</b>	
January	\$1,203.32	July	\$510.83
February	\$1,035.56	August	\$500.31
March	\$1,079.21	September	\$576.52
April	\$886.30	October	\$825.71
May	\$760.33	November	\$1,009.79
June	\$596.94	December	\$1,146.65

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- d. Process:
  - i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
  - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.
- 5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.

(Continued on Sheet No. 1142-D)

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