

AVISTA UTILITIES

2016 Washington PGA Filing

EXHIBIT “D”

Pipeline Tariffs

August 31, 2016

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STATEMENT OF RATES

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000434	0.000000	0.034393	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.002759	0.000000	0.004641	0.000000	0.000026	0.000026	---	---
E-2 (h) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001282	0.000000	0.001283	0.000000	0.000000	0.000000	---	---
CARTY LATERAL								
E-4 (p)	---	---	0.166475	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	(k)	(k)	---	---

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		FUEL (d) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.002759	0.000000	0.004641	0.000000	0.000026	0.000026	---	---
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.001282	0.000000	0.001283	0.000000	0.000000	0.000000	---	---
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.166475	0.000000	0.000000	0.000000	---	---
SURCHARGES								
ACA (k)	---	---	(k)	(k)	---	---	---	---

STATEMENT OF EFFECTIVE RATES AND CHARGES
 FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum rate of 0.0050% per Dth per pipeline mile and the minimum rate of 0.0000% per Dth per mile. The fuel and line loss percentage surcharge is 0.0000% per Dth per pipeline mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedule FTS-1 (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedule ITS-1. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve-month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate IT service are as follows (delivery charges and applicable surcharges continue to apply):

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.048150	\$0.048150	\$0.048150	\$0.048150	\$0.034393
Peak Mi. Res.	\$0.000608	\$0.000608	\$0.000608	\$0.000608	\$0.000434

Off-Pk NM Res.	\$0.027515	\$0.029807	\$0.031642	\$0.033142	\$0.034393
Off-Pk Mi. Res.	\$0.000347	\$0.000376	\$0.000399	\$0.000418	\$0.000434

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) Reserved for Future Use.
- (h) E-2 (Diamond 1) is a negotiated reservation charge of \$0.002972 per Dth per day for first 45,000 Dth/d and E-2 (Diamond 2) is a negotiated reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a negotiated reservation charge of \$0.002964 per Dth per day for first 45,000 Dth/d and E-2 (Diamond 2) is a negotiated reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d.
- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website (www.ferc.gov) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Reserved for Future Use.
- (m) Reserved.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

RESERVED FOR FUTURE USE

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service
(\$/Dth)

	BASE TARIFF RATE	
	MINIMUM	MAXIMUM
PAL Parking and Lending Service:	0.0	0.243541/d

Notes:

STATEMENT OF EFFECTIVE RATES AND CHARGES
 FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

<u>SHIPPER</u>	<u>TERM OF CONTRACT</u>	<u>RATE SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY RECEIPT POINT</u>	<u>PRIMARY DELIVERY POINT</u>	<u>RATE /2 /3</u>
Avista Corporation /1	11/1/01 - 10/31/25	FTS-1	20,000	Medford	Medford Ext. Meter	/7
Powerex Corp./1	04/01/16 - 10/31/16	FTS-1	20,000	Kingsgate	Malin	/5

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Negotiated Rate Agreements Under Rate Schedules FTS-1 and LFS-1

Explanatory Footnotes for Negotiated Rates
under Rate Schedules FTS-1 and LFS-1

- /1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.
- /2 Unless otherwise noted, all Shippers pay GTN's maximum Reservation Charge, Delivery Charge, ACA, and contribute fuel in-kind in accordance with this Tariff.
- /3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.
- /4 Reserved
- /5 GTN and Shipper have agreed to a Fixed Reservation Rate Charge of \$0.26300 inclusive of the mileage and non-mileage components, which shall be applicable to the Primary Receipt and Delivery Points as well as secondary points, as follows:
- Secondary Receipt Points: All points on GTN's system
Secondary Delivery Points: All points on GTN's system
- In addition, Shipper shall pay all applicable charges and surcharges in accordance with GTN's FERC Gas Tariff.
- /6 Reserved
- /7 The Reservation charge shall be equal to the rate set forth in GTN's FERC Gas Tariff identified as FTS-1 E-2 (WWP), or its successor, multiplied by the appropriate Effective Period Percentage as shown in the following table.

Effective Period	Percentage
11/1/01-10/31/02	75%
11/1/02-10/31/03	80%
11/1/03-10/31/04	85%
11/1/04-10/31/05	90%

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11/1/05-10/31/06	95%
11/1/06-10/31/25	100%

The Daily Delivery Charge shall be equal to the 100% load factor equivalent of the FTS-1 E-2 rate, or its successor, and shall be multiplied by the positive difference between (a) volumes delivered and (b) the contract MDQ times the appropriate Effective Period Percentage.

Daily Delivery Charge = [Dth Delivered - (MDQ * Effective Period %)] * 100% Load Factor Equivalent FTS-1 E-2

- /8 Reserved
- /9 Reserved
- /10 Reserved
- /11 Reserved
- /12 Reserved
- /13 Reserved
- /14 Reserved
- /15 Reserved
- /16 Reserved
- /17 Reserved
- /18 Reserved

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULE ITS-1 AND PAL

<u>SHIPPER</u>	<u>TERM OF CONTRACT</u>	<u>RATE SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY RECEIPT POINT</u>	<u>PRIMARY DELIVERY POINT</u>	<u>RATE /2 /3</u>
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STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULE ITS-1 AND PAL

Explanatory Footnotes for Negotiated Rates under Rate Schedule ITS-1 and PAL

- /1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.
- /2 Unless otherwise noted, all Shippers pay GTN's maximum Mileage and Non-Mileage Charge, ACA, and contribute fuel in-kind in accordance with this Tariff.
- /3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.

NON-CONFORMING SERVICE AGREEMENTS
 PURSUANT TO § 154.112(b)

Name of Shipper	Contract Number	Rate Schedule	Effective Date	Termination Date
Cascade Natural Gas Corporation	152	FTS-1	11/1/1993	10/31/2023
Chevron USA Inc.	153	FTS-1	11/1/1993	10/31/2023
City of Burbank	154	FTS-1	11/1/1993	10/31/2023
IGI Resources, Inc.	158	FTS-1	11/1/1993	10/31/2013
Northern California Power Agency	163	FTS-1	11/1/1993	10/31/2023
Talisman Energy Inc	167	FTS-1	11/1/1993	10/31/2023
Paramount Resources US Inc.	168	FTS-1	11/1/1993	10/31/2023
Petro-Canada Hydrocarbons, Inc.	169	FTS-1	11/1/1993	10/31/2023
Sacramento Municipal Utility District	170	FTS-1	11/1/1993	10/31/2023
Avista Corporation	177	FTS-1	11/1/1993	10/31/2023
Avista Corporation	178	FTS-1	11/1/1993	10/31/2023
Cascade Natural Gas Corporation	179	FTS-1	11/1/1993	10/31/2023
Northwest Natural Gas Company	180	FTS-1	11/1/1993	10/31/2023
Puget Sound Energy, Inc.	181	FTS-1	11/1/1993	10/31/2023
Avista Corporation	182	FTS-1	11/1/1993	10/31/2023
Avista Corporation	2591	FTS-1	8/1/1995	10/31/2025
Avista Corporation	2857	FTS-1	11/1/1995	10/31/2025
Avista Corporation	2858	FTS-1	11/1/1995	10/31/2025
Iberdrola Renewables, Inc.	7828	FTS-1	6/3/2001	10/31/2025
Avista Corporation	8035	FTS-1	11/1/2001	10/31/2025
Pacific Gas and Electric Company	111	ITS-1	2/1/1992	10/31/2010
Northwest Natural Gas Company	112	ITS-1	4/1/1992	3/31/2011
Petro-Canada Hydrocarbons, Inc.	119	ITS-1	4/22/1992	4/22/2011
Morgan Stanley Capital Group Inc.	144	ITS-1	7/23/1993	9/30/2010
Shell Energy North America (US), L.P.	146	ITS-1	8/1/1993	8/1/2010
BP Canada Energy Marketing Corp.	4621	AIS-1	12/1/1996	12/31/2010
Sempra Energy Trading Corp.	4721	AIS-1	1/1/1997	12/31/2010
EnCana Marketing (USA) Inc.	4770	AIS-1	1/25/1997	12/31/2010
Nexen Marketing U.S.A., Inc.	6759	AIS-1	6/17/1999	12/31/2010
Shell Energy North America (US), L.P.	7047	AIS-1	4/10/2000	12/31/2010
Sierra Pacific Power Company	7068	AIS-1	4/27/2000	12/4/2019
City of Glendale	7804	AIS-1	5/30/2001	12/31/2021
Iberdrola Renewables, Inc.	7806	AIS-1	5/30/2001	12/31/2021
Petro-Canada Hydrocarbons, Inc.	7807	AIS-1	5/30/2001	12/31/2021
Chevron U.S.A. Inc.	7812	AIS-1	5/30/2001	12/31/2021
Salmon Resources Ltd.	7816	AIS-1	5/30/2001	12/31/2021
Constellation Energy Commodities Group, Inc.	8038	AIS-1	8/2/2001	8/31/2021
Enserco Energy Inc.	8176	AIS-1	11/27/2001	11/30/2021
ConocoPhillips Company	8228	AIS-1	1/8/2002	1/31/2022
UBS AG (London Branch)	8318	AIS-1	4/11/2002	4/30/2023

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Concord Energy LLC	8421	AIS-1	7/22/2002	7/31/2012
Tenaska Marketing Ventures	8559	AIS-1	1/1/2003	12/31/2012
Cargill, Inc.	8594	AIS-1	3/19/2003	3/31/2013
Merrill Lynch Commodities, Inc.	8674	AIS-1	6/13/2003	6/13/2023
Apache Corporation	8670	AIS-1	7/1/2003	6/30/2013
Tenaska Marketing Ventures	8880	AIS-1	12/1/2003	11/30/2013
California Dept. of Water Resources	8887	AIS-1	12/1/2003	7/1/2011
United Energy Trading, LLC	9002	AIS-1	3/1/2004	2/28/2014
Select Natural Gas LLC	8978	AIS-1	3/3/2004	3/3/2014
National Fuel Marketing Company LLC	9035	AIS-1	4/27/2004	4/30/2014
Fortis Energy Marketing & Trading GP	9115	AIS-1	7/17/2004	6/30/2014
Powerex Corp.	9149	AIS-1	8/16/2004	7/31/2014
Louis Dreyfus Energy Services L.P.	9281	AIS-1	11/8/2004	10/31/2014
Pacific Summit Energy LLC	9285	AIS-1	11/15/2004	10/31/2010
Devlar Energy Marketing, LLC	9630	AIS-1	6/1/2005	5/31/2015
Suncor Energy Marketing Inc.	9774	AIS-1	10/1/2005	9/30/2015
CanNat Energy Inc.	10197	AIS-1	7/26/2006	7/25/2011
Eagle Energy Partners I, LP	10308	AIS-1	10/27/2006	10/31/2011
Sequent Energy Management LP	10336	AIS-1	11/1/2006	10/31/2010
Occidental Energy Marketing, Inc.	10359	AIS-1	12/22/2006	12/31/2010
NextEra Energy Power Marketing, LLC	10625	AIS-1	4/10/2008	4/30/2018
Natural Gas Exchange, Inc.	10639	AIS-1	4/29/2008	4/30/2018
Citigroup Energy Inc.	10646	AIS-1	5/30/2008	5/31/2018
IGI Resources, Inc.	4576	PS-1	12/1/1996	12/31/2010
Macquarie Cook Energy, LLC	4619	PS-1	12/1/1996	12/31/2010
Sempra Energy Trading Corp.	4720	PS-1	1/1/1997	12/31/2010
EnCana Marketing (USA) Inc.	4868	PS-1	3/1/1997	12/31/2010
Shell Energy North America (US), L.P.	4908	PS-1	3/5/1997	12/31/2010
Husky Gas Marketing Inc.	5348	PS-1	7/3/1997	12/31/2010
Enserco Energy Inc.	5677	PS-1	10/6/1997	12/31/2010
National Fuel Marketing Company LLC	5679	PS-1	10/7/1997	12/31/2010
United States Gypsum Company	5837	PS-1	11/3/1997	5/17/2010
Northwest Natural Gas Company	5992	PS-1	2/13/1998	12/31/2023
Chevron U.S.A. Inc.	6226	PS-1	5/14/1998	12/31/2010
San Diego Gas & Electric Company	6378	PS-1	8/25/1998	12/31/2010
Southern California Gas Company	6613	PS-1	12/14/1998	12/31/2010
Puget Sound Energy, Inc.	7061	PS-1	4/20/2000	4/20/2020
Hermiston Generating Company, L.P.	7798	PS-1	5/30/2001	12/31/2021
City of Glendale	7803	PS-1	5/30/2001	12/31/2021
Iberdrola Renewables, Inc.	7805	PS-1	5/30/2001	12/31/2021
Questar Energy Trading Company	7819	PS-1	5/30/2001	12/31/2021
El Paso Energy Marketing Company	7820	PS-1	5/30/2001	12/31/2021
Sempra Energy Trading Corp.	7833	PS-1	6/14/2001	6/8/2020
Constellation Energy Commodities Group, Inc.	8037	PS-1	8/2/2001	8/31/2021
ConocoPhillips Company	8229	PS-1	1/8/2002	1/31/2022
Tractebel Energy Marketing, Inc.	8283	PS-1	3/14/2002	3/31/2022
UBS AG (London Branch)	8316	PS-1	4/11/2002	4/30/2023

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RWE Trading Americas Inc.	8324	PS-1	4/16/2002	4/30/2022
Fortis Energy Marketing & Trading GP	8340	PS-1	5/2/2002	5/31/2022
Concord Energy LLC	8406	PS-1	7/22/2002	7/31/2012
Select Natural Gas LLC	8534	PS-1	11/15/2002	10/31/2012
Tenaska Marketing Ventures	8539	PS-1	12/1/2002	11/30/2012
Cargill, Inc.	8595	PS-1	3/19/2003	3/31/2013
United Energy Trading, LLC	8652	PS-1	5/23/2003	5/31/2013
Apache Corporation	8668	PS-1	7/1/2003	6/30/2013
Occidental Energy Marketing, Inc.	8784	PS-1	9/10/2003	8/31/2013
Tenaska Marketing Ventures	8873	PS-1	12/1/2003	11/30/2013
California Dept. of Water Resources	8886	PS-1	12/1/2003	7/1/2011
Devon Canada Marketing Corporation	8923	PS-1	2/1/2004	1/31/2014
Merrill Lynch Commodities, Inc.	9018	PS-1	4/7/2004	4/7/2014
Pacific Summit Energy LLC	9173	PS-1	8/30/2004	8/30/2010
Louis Dreyfus Energy Canada LP	9263	PS-1	10/29/2004	10/31/2010
Louis Dreyfus Energy Services L.P.	9273	PS-1	11/4/2004	10/31/2014
Devlar Energy Marketing, LLC	9584	PS-1	5/2/2005	4/30/2015
Suncor Energy Marketing Inc.	9772	PS-1	10/1/2005	9/30/2015
J.P. Morgan Ventures Energy Corporation	9948	PS-1	2/1/2006	1/31/2016
CanNat Energy Inc.	10195	PS-1	7/26/2006	7/25/2011
Eagle Energy Partners I, LP	10310	PS-1	10/27/2006	10/31/2011
Sequent Energy Management LP	10332	PS-1	11/1/2006	10/31/2011
El Paso Ruby Holding Company, LLC	12071	FTS-1	11/1/2012	3/31/2018
Portland General Electric Company	17293	FTS-1	10/31/2015	10/31/2045

STATEMENT OF RATES
 Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate(1), (3)	
	Minimum	Maximum
Rate Schedule TF-1 (4) (5)		
Reservation		
(Large Customer)		
System-Wide	.00000	.40888
15 Year Evergreen Exp.	.00000	.36164
25 Year Evergreen Exp.	.00000	.34140
Volumetric (2)		
(Large Customer)		
System-Wide	.00813	.03000
15 Year Evergreen Exp.	.00813	.00813
25 Year Evergreen Exp.	.00813	.00813
(Small Customer) (6)	.00813	.72155
Scheduled Overrun (2)	.00813	.44000
Rate Schedule TF-2 (4) (5)		
Reservation	.00000	.40888
Volumetric	.00813	.03000
Scheduled Daily Overrun	.00813	.44000
Annual Overrun	.00813	.44000
Rate Schedule TI-1 (2)		
Volumetric (7)	.00813	.44000
Rate Schedule TFL-1 (4) (5)		
Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2)		
Volumetric	-	-

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Entitlement Unauthorized Overrun and Underrun (8)	Rate
General System Unauthorized Daily Overrun	(9)
General System Unauthorized Daily Underrun	10.00000
General System Unauthorized Underrun Imbalances not eliminated after 72 hours	10.00000
Customer-Specific Entitlement Penalty	10.00000

Footnotes

- (1) Rate excludes surcharges approved by the Commission.
- (2) Annual Charge Adjustment ("ACA") surcharge may be applicable. Section 16 of the General Terms and Conditions describes the basis and applicability of the ACA surcharge.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

Footnotes (Continued)

- (3) To the extent Transporter discounts the Maximum Base Tariff Rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.

Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

An incremental facilities charge or other payment method provided for in Section 21 or 29 of the General Terms and Conditions, is payable in addition to all other rates and charges if such a charge is included in Exhibit C to a Shipper's Transportation Service Agreement.

In addition to the rates set forth on Sheet No. 5, Puget Sound Energy, Inc.'s Transportation Service Agreement No. 140053 is subject to an annual incremental facility charge pursuant to Section 21 of the General Terms and Conditions for the South Seattle Delivery Lateral Expansion Project. The effective annual incremental facility charge is \$3,625,910 and is billed in equal monthly one-twelfth increments. The daily incremental facility charge is \$0.15546 per Dth.

In addition to the reservation rates shown on Sheet No. 5, Shippers who contract for Columbia Gorge Expansion Project capacity are subject to a facility reservation surcharge pursuant to Section 3.4 of Rate Schedule TF-1. The facility charge used in deriving the Columbia Gorge Expansion Project facility reservation surcharge has a minimum rate of \$0 and a maximum rate during the indicated months or calendar years as follows:

(Dollars per Dth)

Year	Rate	Year	Rate	Year	Rate
2013	\$0.09549	2017	\$0.07471	2021	\$0.05409
2014	\$0.09255	2018	\$0.06876	2022	\$0.05273
2015	\$0.08661	2019	\$0.06282	2023	\$0.05137
2016	\$0.08044	2020	\$0.05671	2024	\$0.05023

January 1, 2025 - March 31, 2025 \$0.02442

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (4) All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion reservation and volumetric rates apply to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements. The System-Wide reservation and volumetric rates apply to Shippers receiving service under all other Rate Schedule TF-1 service agreements.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion maximum base tariff reservation rates are comprised of \$0.35745 and \$0.33721 for transmission costs and \$0.00419 and \$0.00419 for storage costs, respectively. The System-Wide maximum base tariff reservation rates for Rate Schedule TF-1 and the maximum base tariff reservation rates for Rate Schedule TF-2 are comprised of \$.40469 for transmission costs and \$0.00419 for storage costs.

For Rate Schedule TF-1 (Large Customer), the maximum base tariff volumetric rates applicable to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements are comprised of \$0.00775 for transmission costs and \$0.00038 for storage costs. The maximum base tariff volumetric rates for all other services under Rate Schedule TF-1 (Large Customer) and for services under Rate Schedule TF-2 are comprised of \$0.02962 for transmission costs and \$0.00038 for storage costs.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (5) Rates for Rate Schedules TF-1, TF-2 and TFL-1 are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The reservation rate is the comparable volumetric bid reservation charge applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.
- (6) For Rate Schedule TF-1 (Small Customer), the Maximum Base Tariff Rate is comprised of \$0.71277 for transmission costs and \$0.00878 for storage costs. Transporter will not transport gas for delivery for Small Customers subject to this Rate Schedule TF-1 under any interruptible Service Agreement or under any capacity release Service Agreement unless such Small Customer has exhausted its daily levels of firm service entitlement for that day.
- (7) Rate Schedule TI-1 maximum base tariff volumetric rate is comprised of \$0.43542 for transmission costs and \$0.00458 for storage costs.
- (8) Applicable to Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 pursuant to Section 15.5 of the General Terms and Conditions.
- (9) The Unauthorized Overrun Charge per Dth is the greater of \$10 or 150 percent of the highest midpoint price at NW Wyo. Pool, NW s. of Green River, Stanfield Ore., NW Can. Bdr. (Sumas), Kern River Opal, or El Paso Bondad as reflected in the Daily Price Survey published in "Gas Daily."

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules DEX-1 and PAL

(Dollars per Dth)

Type of Rate	Base Tariff Rate (1), (3)	
	Minimum	Maximum
Rate Schedule DEX-1 (2), (4)		
Deferred Exchange	.00000	.44000
Rate Schedule PAL		
Park and Loan	.00000	.44000

Footnotes

- (1) Rate excludes surcharges approved by the Commission.
- (2) ACA surcharge may be applicable. Section 16 of the General Terms and Conditions describes the basis and applicability of the ACA surcharge.
- (3) To the extent Transporter discounts the maximum currently effective tariff rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.
- (4) Shippers receiving service under this rate schedule are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14, except as provided in Section 4 of Rate Schedule DEX-1.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule SGS-2F (2) (3) (4) (5)		
Demand Charge		
Pre-Expansion Shipper	0.00000	0.01558
Expansion Shipper	0.00000	0.04045
Capacity Demand Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper	0.00000	0.00347
Volumetric Bid Rates		
Withdrawal Charge		
Pre-Expansion Shipper	0.00000	0.01558
Expansion Shipper	0.00000	0.04045
Storage Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper	0.00000	0.00347
Rate Schedule SGS-2I		
Volumetric	0.00000	0.00224

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I (Continued)

Footnotes (Continued)

- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.

Rates are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Withdrawal Charge and Storage Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedule LS-1

(Dollars per Dth)

Type of Rate	Base Tariff Rate (1)
Demand Charge (2)	0.02580
Capacity Demand Charge (2)	0.00330
Liquefaction	0.90855
Vaporization	0.03386

Footnotes

- (1) Shippers receiving service under this rate schedule are required to furnish fuel reimbursement in-kind at the rate specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule LS-2F (3)		
Demand Charge (2)	0.00000	0.02580
Capacity Demand Charge (2)	0.00000	0.00330
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.02580
Storage Capacity Charge (2)	0.00000	0.00330
Liquefaction	0.90855	0.90855
Vaporization	0.03386	0.03386
Rate Schedule LS-2I		
Volumetric	0.00000	0.00662
Liquefaction	0.90855	0.90855
Vaporization	0.03386	0.03386

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.
- (3) Rates are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Vaporization Demand-Related Charge and Storage Capacity Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-3F and LD-4I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule LS-3F (3)		
Demand Charge (2)	0.00000	0.02580
Capacity Demand Charge (2)	0.00000	0.00330
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.02580
Storage Capacity Charge (2)	0.00000	0.00330
Liquefaction Charge (4)	0.90855	0.90855
Vaporization Charge	0.03386	0.03386
Rate Schedule LD-4I		
Volumetric Charge	0.00000	0.78872
Liquefaction Charge (4)	0.90855	0.90855

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.
- (3) Rates are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Vaporization Demand-Related Charge and Storage Capacity Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.
- (4) The Liquefaction Charge will be trued-up annually pursuant to Section 14.20 of the General Terms and Conditions.

Westcoast Energy Inc.
TOLL SCHEDULES - SERVICE

TRANSPORTATION SERVICE - SOUTHERN

DEFINITIONS

1. In this Toll Schedule, the following term shall have the following meaning:
 - (a) "Enhanced T-South Service" means Transportation Service – Southern provided pursuant to a Service Agreement under which gas is to be delivered to the Huntingdon Delivery Area and, subject to the fulfillment of the conditions specified in the Service Agreement, to the Kingsgate Export Point;
 - (b) "Kingsgate Export Point" means the point on the international boundary between Canada and the United States of America near Kingsgate, British Columbia, where the Foothills Pipe Lines (South BC) Ltd. pipeline facilities connect with the pipeline facilities of Gas Transmission Northwest Corporation; and
 - (c) "Service Term" means in respect of each Firm Transportation Service – Southern specified in a Firm Service Agreement, the term of each such Firm Transportation Service – Southern as determined in accordance with Section 3.

All other terms used in this Toll Schedule shall have the same meaning as set forth in the General Terms and Conditions.

APPLICATION

2. This Toll Schedule applies to all Firm Transportation Service - Southern, AOS and Interruptible Transportation Service - Southern, including Import Backhaul Service, provided by Westcoast on facilities in Zone 4 under the provisions of a Firm Service Agreement or an Interruptible Service Agreement into which the General Terms and Conditions and this Toll Schedule are incorporated by reference.
3. For all purposes of this Toll Schedule, the Demand Toll applicable to any Firm Transportation Service - Southern provided pursuant to a Firm Service Agreement shall be determined based upon the Service Term, and the Service Term for each such service shall be determined as follows:
 - (a) in the case of each Firm Transportation Service – Southern provided for in a Firm Service Agreement entered into by a Shipper with Westcoast prior to November 1, 2005, the number of whole years remaining in the term of each such service as of November 1, 2005;
 - (b) in the case of each Firm Transportation Service – Southern provided for in a Firm Service Agreement entered into by a Shipper with Westcoast after November 1, 2005, the number of whole years in the term of each such service specified in the Firm Service Agreement;
 - (c) in the case of each such Firm Transportation Service – Southern which is renewed by a Shipper after November 1, 2005 in accordance with Section 2.06 of the General

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Westcoast Energy Inc.

TOLL SCHEDULES - SERVICE

Terms and Conditions, the number of whole years in the renewal term of each such service, with effect from the first day of the renewal term; and

- (d) in the case of each Firm Transportation Service – Southern provided for in a Firm Service Agreement which is extended by the Shipper and Westcoast after December 31, 2005, the number of whole years remaining in the term of each such service, including the period of the extension, with effect from the first day of the month immediately following the execution by the Shipper of an amendment to the Firm Service Agreement providing for such extension.

MONTHLY BILL - FIRM TRANSPORTATION SERVICE - SOUTHERN

4. The amount payable by a Shipper to Westcoast in respect of Firm Transportation Service - Southern provided in any month pursuant to a Firm Service Agreement shall be an amount equal to:
- (a) the product obtained by multiplying the Contract Demand for Firm Transportation Service - Southern specified in the Firm Service Agreement by the applicable Demand Toll specified in Appendix A for Firm Transportation Service – Southern; and
- (b) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month,

less the amount of any Contract Demand Credits to which the Shipper is entitled for the month pursuant to the General Terms and Conditions.

MONTHLY BILL - AOS, INTERRUPTIBLE TRANSPORTATION SERVICE - SOUTHERN AND IMPORT BACKHAUL SERVICE

5. If on any day Shipper has unutilized Firm Transportation Service - Southern at a Delivery Point in Zone 4 and would incur on such day tolls for AOS and Interruptible Transportation Service, other than Import Backhaul Service, at that Delivery Point or at any other Delivery Point in Zone 4, then, notwithstanding the provisions of the General Terms and Conditions and for the sole purpose of determining the amount of the Commodity Tolls payable by Shipper in accordance with this Toll Schedule for AOS and Interruptible Transportation Service - Southern, the following rules shall apply:
- (a) firstly, in the case where Shipper would otherwise incur tolls on such day for AOS and Interruptible Transportation Service – Southern at a Delivery Point where Shipper has unutilized Firm Transportation Service – Southern, Shipper shall be deemed to have utilized Firm Transportation Service at such Delivery Point on such day in respect of a volume of gas not exceeding the volume of unutilized Firm Transportation Service at such Delivery Point;
- (b) secondly, in the case where a Delivery Point at which Shipper has unutilized Firm Transportation Service – Southern is within the Huntingdon Delivery Area and Shipper has any remaining volume of unutilized Firm Transportation Service at such Delivery Point after applying the rule set out in paragraph (a) above, then Shipper shall be deemed to have made a diversion on such day pursuant to Section 7.01(a) of the

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TOLL SCHEDULES - SERVICE

General Terms and Conditions of a volume of gas not exceeding the amount of the remaining volume of unutilized Firm Transportation Service, from that Delivery Point to any other Delivery Point within the Huntingdon Delivery Area at which Shipper would otherwise incur tolls for AOS and Interruptible Transportation Service - Southern;

- (c) thirdly, if Shipper has any remaining volume of unutilized Firm Transportation Service – Southern at any Delivery Point after applying the rules set out in paragraphs (a) and (b) above, then Shipper shall be deemed to have made a diversion on such day pursuant to Section 7.01(c) of the General Terms and Conditions of a volume of gas not exceeding the amount of such remaining volume of unutilized Firm Transportation Service from such Delivery Point to the nearest Downstream Delivery Point at which Shipper would otherwise incur tolls for AOS and Interruptible Transportation Service - Southern; and
 - (d) fourthly, if Shipper has any remaining volume of unutilized Firm Transportation Service – Southern at any Delivery Point after applying the rules set out in paragraphs (a), (b) and (c) above, then Shipper shall be deemed to have made a diversion on such day pursuant to Section 7.01(b) of the General Terms and Conditions of a volume of gas not exceeding the amount of such remaining volume of unutilized Firm Transportation Service, from such Delivery Point to the nearest Upstream Delivery Point at which Shipper would otherwise incur tolls for AOS and Interruptible Transportation Service – Southern.
6. The amount payable by a Shipper to Westcoast in respect of AOS, Interruptible Transportation Service - Southern, and Import Backhaul Service provided on each day in a month shall be an amount equal to the sum of:
- (a) the product obtained by multiplying the applicable Commodity Toll specified in Appendix A for AOS, Interruptible Transportation Service - Southern and Import Backhaul Service, respectively, by the Receipt Volume for such AOS or Interruptible Transportation Service - Southern (as determined after applying the rules set out in Section 5) or for such Import Backhaul Service, respectively, at the point from which the residue gas is sourced, which is thermally equivalent to the volume of residue gas (i) delivered to or for the account of Shipper at the Delivery Point, or (ii) transmitted through Zone 4 for the account of Shipper on each such day during the month;
 - (b) the product obtained by multiplying the difference between the Commodity Tolls specified in Section 7.03 of the General Terms and Conditions by the volume of gas deemed to be diverted to a Downstream Delivery Point in accordance with Section 4(c) on each such day during the month; and
 - (c) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

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Westcoast Energy Inc.
TOLL SCHEDULES - SERVICE

APPENDIX A

DEMAND AND COMMODITY TOLLS
TRANSPORTATION SERVICE - SOUTHERN

Firm Transportation Service - Southern

Service Term	Demand Tolls \$/10 ³ m ³ /mo.			
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area*	FortisBC Kingsvale to Huntingdon**
1 year	89.70	229.37	395.91	166.54
2 years	87.09	222.69	384.38	161.69
3 years	84.48	216.01	372.85	156.84
4 years	83.60	213.79	369.01	155.22
5 years or more	82.73	211.56	365.16	153.60

* To be increased to the percentage amount of the applicable toll specified in a Service Agreement for Enhanced T-South Service

** For Firm Transportation Service - Southern provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and FortisBC Energy Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

AOS and Interruptible Transportation Service – Southern

Months	Commodity Tolls \$/10 ³ m ³			
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area	FortisBC Kingsvale to Huntingdon*
May 1, 2016 to October 31, 2016	2.929	7.490	12.928	5.438
November 1, 2016 to December 31, 2016	3.905	9.987	17.237	7.251

* For AOS provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and FortisBC Energy Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

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Westcoast Energy Inc.
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Import Backhaul Service

Months	Commodity Tolls \$/10 ³ m ³		
	Inland Delivery Area	PNG Delivery Point	Compressor Station No. 2
May 1, 2016 to October 31, 2016	5.438	9.999	12.928
November 1, 2016 to December 31, 2016	7.250	13.332	17.237

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

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Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three year term (Price Point "B") & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$ 229.87/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D ¹	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point Average FT-D Demand Rate for Group 1 Delivery Points \$ 5.45/GJ FT-D Demand Rate for Group 2 Delivery Points \$ 5.08/GJ FT-D Demand Rate for Group 3 Delivery Points \$ 6.09/GJ		
4. Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one year term (Price Point "Z") for each Group 1 Delivery Point		
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three year term (Price Point "Y") for each Group 1 Delivery Point		
6. Rate Schedule FT-P ¹	Refer to Attachment "3" for applicable FT-P Demand Rate per month		
7. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	11.75	
	20 years	7.81	
8. Rate Schedule LRS-3	LRS-3 Demand Rate per month	\$ 129.55/10 ³ m ³	
9. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point		
10. Rate Schedule IT-D ¹	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point		
11. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
12. Rate Schedule PT	<u>Schedule No.</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9009-01001-1	\$ 660.00/d	50.0 10 ³ m ³ /d
13. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2016732105	\$ 143.73	/10 ³ m ³ / month
	2016732103	\$ 143.73	/10 ³ m ³ / month
	2016732101	\$ 143.73	/10 ³ m ³ / month
	2016732102	\$ 143.73	/10 ³ m ³ / month
	2016732106	\$ 143.73	/10 ³ m ³ / month
	2011475772	\$ 9,250.00	/ month
	2016732104	\$ 805.00	/ month
	2003004522	Applicable IT-R and IT-D Rate	
	2011476052 /	\$ 0.1665	/ GJ subject to
	2011476054	\$ 717,000.00	Minimum Annual Charge
	2011475056 / 2011476092 /	\$ 0.095	/ GJ and
	2016721799	\$ 1,000.00	/ month
14. Rate Schedule CO2	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>	
	1	544.24	
	2	430.63	
	3	279.70	
15. Monthly Abandonment Surcharge ²	\$11.94/10 ³ m ³ /month	\$0.32/GJ/month	
16. Daily Abandonment Surcharge ³	\$ 0.39/10 ³ m ³ /day	\$0.0104/GJ/day	

1. Service under rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and stations identified on rate Schedules OS No. 2011476092, are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.

2. Monthly Abandonment Surcharge applicable to Rate Schedules FT-R, FT-D, FT-P, FT-RN, FT-DW, STFT, LRS-3, and the following Rate Schedules OS: 2016732105, 2016732103, 2016732101, 2016732102, and 2016732106.

3. Daily Abandonment Surcharge applicable to Rate Schedules IT-R, IT-D, LRS, the following Rate Schedules OS: 2011476052, 2011476054, 2011475056, 2011476092, 2016721799, 2003004522, and if applicable Over-Run Gas.

Group 1 Delivery Point Number	Group 1 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)
2000	ALBERTA-B.C. BORDER	5.08	0.1832
31111	ALLIANCE CLAIRMONT INTERCONNECT APN	5.08	0.1832
31110	ALLIANCE EDSON INTERCONNECT APN	5.08	0.1832
31112	ALLIANCE SHELL CREEK INTERCONNECT APGC	5.08	0.1832
3002	BOUNDARY LAKE BORDER	5.08	0.1832
1958	EMPRESS BORDER	5.94	0.2141
3886	GORDONDALE BORDER	5.08	0.1832
6404	MCNEILL BORDER	5.94	0.2141

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
31000	A.T. PLASTICS SALES APN	5.08	0.1832	Yes
31001	ADM AGRI INDUSTRIES SALES APN	5.08	0.1832	Yes
3880	AECO INTERCONNECTION	5.08	0.1832	
31003	AGRIUM CARSELAND SALES APS	5.08	0.1832	
31002	AGRIUM FT. SASK SALES APN	5.08	0.1832	Yes
31004	AGRIUM REDWATER SALES APN	5.08	0.1832	
31005	AINSWORTH SALES APGP	5.08	0.1832	
31006	AIR LIQUIDE SALES APN	5.08	0.1832	
3214	AQUINU RIVER WEST SALES	5.08	0.1832	
31007	ALBERTA ENVIROFUELS SALES APN	5.08	0.1832	Yes ²
31008	ALBERTA HOSPITAL SALES APN	5.08	0.1832	Yes
3868	ALBERTA-MONTANA BORDER	5.08	0.1832	
3297	ALDER FLATS SOUTH NO 2 SALES	5.08	0.1832	
3059	ALLISON CREEK SALES	5.08	0.1832	
31009	ALTASTEEL SALES APN	5.08	0.1832	Yes ²
3562	AMOCO SALES (BP SALES TAP)	5.08	0.1832	
31012	APL JASPER SALES APN	5.08	0.1832	Yes
3488	ARDLEY SALES	5.08	0.1832	
3237	ASPEN SALES	5.08	0.1832	
3662	ATUSIS CREEK EAST SALES	5.08	0.1832	
3216	AURORA NO 2 SALES	5.08	0.1832	
3135	AURORA SALES	5.08	0.1832	
3288	BANTRY SALES	5.08	0.1832	
3423	BASHAW WEST SALES	5.08	0.1832	
31013	BAYMAG SALES APS	5.08	0.1832	
31014	BEAR CREEK COGEN SALES APGP	5.08	0.1832	
3299	BEAR RIVER WEST SALES	5.08	0.1832	
3068	BEAVER HILLS SALES	5.08	0.1832	
3268	BENBOW SOUTH SALES	5.08	0.1832	
3933	BIG EDDY INTERCONNECTION	5.08	0.1832	
3655	BIG PRAIRIE SALES	5.08	0.1832	
3067	BIGSTONE SALES	5.08	0.1832	
3285	BILBO SALES	5.08	0.1832	
3468	BLEAK LAKE SALES	5.08	0.1832	
3295	BOOTIS HILL SALES	5.08	0.1832	
3225	BOTHA SALES	5.08	0.1832	
3259	BOULDER CREEK SALES	5.08	0.1832	
3164	BRAINARD LAKE SALES	5.08	0.1832	
3289	BRAZEAU EAST SALES	5.08	0.1832	
3918	BUFFALO CREEK INTERCONNECTION	5.08	0.1832	
31015	BURDETT COGEN SALES APS	5.08	0.1832	
3265	BURNT TIMBER SALES	5.08	0.1832	
3204	CABIN SALES	5.08	0.1832	
3293	CADOGAN SALES	5.08	0.1832	
3109	CALDWELL SALES	5.08	0.1832	
31016	CALGARY ENERGY CENTRE SALES APS	5.08	0.1832	Yes
3262	CALUMET RIVER SALES	5.08	0.1832	
3634	CANOE LAKE SALES	5.08	0.1832	
3165	CANOE LAKE SALES NO 2	5.08	0.1832	
3866	CARBON INTERCONNECTION	5.08	0.1832	
3484	CARIBOU LAKE SALES	5.08	0.1832	
3157	CARIBOU LAKE SOUTH SALES	5.08	0.1832	
3106	CARMON CREEK SALES	5.08	0.1832	
3248	CARMON CREEK EAST SALES	5.08	0.1832	
3101	CAROLINE SALES	5.08	0.1832	
31017	CARSELAND COGEN SALES APS	5.08	0.1832	
3275	CARSON CREEK SALES	5.08	0.1832	
3495	CAVALIER SALES	5.08	0.1832	
31018	CHAIN LAKES COOP SALES APS	5.08	0.1832	
3907	CHANCELLOR INTERCONNECTION	5.08	0.1832	
3151	CHEECHAM WEST NO 2 SALES	5.08	0.1832	
3622	CHEECHAM WEST SALES	5.08	0.1832	
6014	CHEVRON AURORA SALES	5.08	0.1832	
31019	CHEVRON FT. SASK SALES APN	5.08	0.1832	Yes
3097	CHICKADEE CREEK SALES	5.08	0.1832	
3305	CHIGWELL NORTH SALES	5.08	0.1832	

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
3496	CHIPEWYAN RIVER SALES	5.08	0.1832	
3163	CHRISTINA LAKE NORTH SALES	5.08	0.1832	
31020	CLOVERBAR FIBERGLASS SALES APN	5.08	0.1832	Yes
31021	CLOVERBAR POWER PLANT SALES APN	5.08	0.1832	Yes
3158	CLYDE NORTH SALES	5.08	0.1832	
31022	COALDALE COGEN SALES APS	5.08	0.1832	
1417	COLD LAKE BORDER	5.08	0.1832	
3168	COLLICUTT SALES	5.08	0.1832	
3239	CONKLIN SALES	5.08	0.1832	
3416	COUSINS A SALES	5.08	0.1832	
1963	COUSINS B & C SALES	5.08	0.1832	
3483	CRAMMOND SALES	5.08	0.1832	
3202	CRANBERRY LAKE EAST SALES	5.08	0.1832	
3219	CRANBERRY LAKE EAST SALES NO 2	5.08	0.1832	
3105	CRANBERRY LAKE SALES	5.08	0.1832	
3897	CROSSFIELD EAST INTERCONNECTION	5.08	0.1832	
3291	CROSSFIELD EAST NO 3 SALES	5.08	0.1832	
3172	CROSSFIELD SALES	5.08	0.1832	
5024	CROW LAKE SALES	5.08	0.1832	
3071	CYNTHIA SALES	5.08	0.1832	
3199	DAWES LAKE NORTH SALES	5.08	0.1832	
3147	DAWES LAKE SALES	5.08	0.1832	
3184	DAWES LAKE SALES NO 2	5.08	0.1832	
3119	DEADRICK CREEK SALES (RETURN RUN)	5.08	0.1832	
3085	DEEP VALLEY CREEK SALES	5.08	0.1832	
3124	DEEP VALLEY CREEK SOUTH SALES	5.08	0.1832	
31023	DEGUSSA CANADA INC. SALES APN	5.08	0.1832	
3465	DEMMITT SALES	5.08	0.1832	
3121	DEMMITT SALES NO 2	5.08	0.1832	
3277	DEMMITT NO 3 SALES	5.08	0.1832	
31024	DEVONIA LAKE SALES APN	5.08	0.1832	
6011	DOVER SALES	5.08	0.1832	
3186	DUNKIRK RIVER SALES	5.08	0.1832	
3098	DUTCH CREEK SALES	5.08	0.1832	
3632	EAST CALGARY SALES	5.08	0.1832	
31027	EASYFORD SALES APN	5.08	0.1832	
31028	ECHO MIDPOINT SALES APN	5.08	0.1832	
3175	EGG LAKE SALES	5.08	0.1832	
3129	EKWAN SALES	5.08	0.1832	
3456	ELK POINT SALES	5.08	0.1832	
3270	ELK RIVER SOUTH NO 2 SALES	5.08	0.1832	
3082	ELK RIVER SOUTH SALES	5.08	0.1832	
3651	ELK RIVER SOUTHWEST SALES	5.08	0.1832	
31029	ENVIROFORS PRESERVERS SALES APN	5.08	0.1832	Yes ²
3469	EVERGREEN SALES	5.08	0.1832	
31030	EXSHAW LIME SALES APS	5.08	0.1832	
31031	FALHER ALFALFA PLANT 1 SALES APWM	5.08	0.1832	Yes
31032	FALHER ALFALFA PLANT 2 SALES APWM	5.08	0.1832	Yes
3185	FAWCETT RIVER NORTH SALES	5.08	0.1832	
3159	FAWCETT RIVER SALES	5.08	0.1832	
3107	FERGUSON SALES	5.08	0.1832	
3623	FERINTOSH NORTH SALES (RETURN RUN)	5.08	0.1832	
3430	FERINTOSH SALES	5.08	0.1832	
3182	FERRIER SOUTH A SALES	5.08	0.1832	
3077	FIRE CREEK SALES	5.08	0.1832	
3154	FIREBAG SALES	5.08	0.1832	
3138	FISHER CREEK SALES	5.08	0.1832	
31033	FORESTBURG SALES APNI	5.08	0.1832	
3247	FORT KENT NO 2 SALES	5.08	0.1832	
31034	FORT MACLEOD COGEN SALES APS	5.08	0.1832	
31036	FT SASK SULPHIDES SALES APN	5.08	0.1832	Yes
31035	FT SASK VEGETABLE OIL SALES APN	5.08	0.1832	
31010	FT. SASK FRAC SALES APN	5.08	0.1832	Yes
31011	FT. SASK UTILITY SALES APN	5.08	0.1832	Yes
3490	GAETZ LAKE SALES	5.08	0.1832	
3128	GARRINGTON SALES	5.08	0.1832	
3616	GAS CITY SALES	5.08	0.1832	
31037	GENESEE PLANT GROUP SALES APN	5.08	0.1832	
31038	GEON CANADA INC. SALES APN	5.08	0.1832	
31039	GEORGIA PACIFIC SALES APN	5.08	0.1832	Yes
3201	GERMAIN SALES	5.08	0.1832	
3195	GILBY SALES	5.08	0.1832	
3624	GODS LAKE SALES (RETURN RUN)	5.08	0.1832	
3087	GOLD CREEK SALES	5.08	0.1832	
31040	GOLDEN SPIKE SALES APN	5.08	0.1832	
3213	GORDONDALE EAST SALES	5.08	0.1832	
3659	GRAHAM SALES	5.08	0.1832	
31041	GRANDE CACHE MINE SALES APGC	5.08	0.1832	
3055	GRANDE PRAIRIE SALES	5.08	0.1832	
3183	GRANOR SALES	5.08	0.1832	

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
3464	GREENCOURT WEST SALES	5.08	0.1832	
3229	GRIST LAKE SALES	5.08	0.1832	
3117	GRIZZLY SALES	5.08	0.1832	
3224	HANGINGSTONE SALES	5.08	0.1832	
3414	HANNA SOUTH B SALES	5.08	0.1832	
3294	HARMATTAN-ELKTON SALES	5.08	0.1832	
3437	HARMATTAN SALES	5.08	0.1832	
3615	HAYNES SALES	5.08	0.1832	
3100	HEART RIVER SALES	5.08	0.1832	
3240	HEART RIVER NO 2 SALES	5.08	0.1832	
31091	HEARTLAND OFFGAS SALES APN	5.08	0.1832	Yes
31042	HEARTLAND UPGRADER SALES APN	5.08	0.1832	
3276	HEISLER SALES	5.08	0.1832	
3661	HERMIT LAKE NO 2 SALES	5.08	0.1832	
3162	HOOLE SALES NO 2	5.08	0.1832	
3181	HOOLE SALES NO 3	5.08	0.1832	
3153	HORIZON SALES	5.08	0.1832	
31043	HR MILNER POWER PLANT SALES APGC	5.08	0.1832	
3125	HUGGARD CREEK SALES	5.08	0.1832	
31044	HUSKY OIL LLOYDMINISTER SALES APN	5.08	0.1832	Yes
31045	I.O.L STRATHCONA REFINERY SALES APN	5.08	0.1832	Yes ²
3472	INNISFAIL SALES	5.08	0.1832	
3193	IPIATIK LAKE SALES	5.08	0.1832	
3282	IROQUOIS CREEK SALES	5.08	0.1832	
3156	JACKFISH SALES	5.08	0.1832	
3166	JACKPINE SALES	5.08	0.1832	
3133	JACKPOT CREEK SALES (RETURN RUN)	5.08	0.1832	
3860	JANUARY CREEK INTERCONNECTION	5.08	0.1832	
6012	JAPAN CANADA SALES	5.08	0.1832	
3246	JAPAN CANADA NO 2 SALES	5.08	0.1832	
3618	JENNER EAST SALES	5.08	0.1832	
3864	JOFFRE INTERCONNECTION	5.08	0.1832	
3269	JONES LAKE NO 2 SALES	5.08	0.1832	
3152	JOSLYN CREEK SALES	5.08	0.1832	
3078	JUDY CREEK SALES	5.08	0.1832	
31129	JUMPING POUND SALES APS	5.08	0.1832	
3273	KAYBOB SALES	5.08	0.1832	
3222	KAYBOB SOUTH NO 3 SALES	5.08	0.1832	
3242	KAYBOB SOUTH SALES	5.08	0.1832	
3192	KEARL SALES	5.08	0.1832	
31046	KEEPHILLS 3 SALES APN	5.08	0.1832	
3179	KENT SALES	5.08	0.1832	
3150	KETTLE RIVER NORTH NO 2 SALES	5.08	0.1832	
3249	KETTLE RIVER SALES	5.08	0.1832	
3258	KIDNEY LAKE SALES	5.08	0.1832	
3203	KOMIE EAST SALES	5.08	0.1832	
3931	KV OIL SANDS EX	5.08	0.1832	
3476	LAC LA BICHE SALES	5.08	0.1832	
31047	LAFARGE SALES APS	5.08	0.1832	
31048	LAMB WESTON SALES APS	5.08	0.1832	
3460	LONDON LAKE SALES	5.08	0.1832	
31049	LEGAL ALFALFA SALES APN	5.08	0.1832	
31131	LINQUIST COULEE SALES APS	5.08	0.1832	
3187	LITTLE SUNDANCE SALES	5.08	0.1832	
3196	LIVOCK SALES	5.08	0.1832	
3474	LLOYD CREEK SALES	5.08	0.1832	
31133	LOBSTICK SALES APN	5.08	0.1832	
3482	LONE PINE CREEK SALES	5.08	0.1832	
3606	LOSEMAN LAKE SALES	5.08	0.1832	
3080	LOUISE CREEK SALES	5.08	0.1832	
31132	LUNNFORD SALES APN	5.08	0.1832	
3236	MACKAY SALES	5.08	0.1832	
3146	MAHIKAN SALES	5.08	0.1832	
31096	MANAWAN LAKE SALES APN	5.08	0.1832	
31099	MASKWA CREEK SALES APN	5.08	0.1832	
3604	MARGUERITE LAKE SALES	5.08	0.1832	
3209	MARLOW CREEK SALES	5.08	0.1832	
3110	MARSH HEAD CREEK WEST SALES	5.08	0.1832	
31135	MAZEPPA SALES APS	5.08	0.1832	
31050	MCCAIN FOODS SALES APS	5.08	0.1832	
3211	MEGA RIVER SALES	5.08	0.1832	
6021	MILDRED LAKE NORTH SALES	5.08	0.1832	
3120	MILDRED LAKE SALES	5.08	0.1832	
31051	MILLAR WESTERN FOREST PROD LTD SALES APNI	5.08	0.1832	Yes
3653	MINNEHIK BUCK LAKE SALES	5.08	0.1832	
3111	MINNOW LAKE SOUTH SALES	5.08	0.1832	
31052	MITSUE PLANT SALES APNI	5.08	0.1832	
3889	MITSUE SALES INTERCONNECTION	5.08	0.1832	
31053	MOBIL FUEL GAS SALES APN	5.08	0.1832	Yes
31521	MONTANA BAND AP	5.08	0.1832	

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
3167	MOOREHEAD SALES	5.08	0.1832	
3930	MOOSA EXCHANGE	5.08	0.1832	
3261	MUSKEG CREEK SALES	5.08	0.1832	
3280	MUSKWA RIVER SALES	5.08	0.1832	
3208	MUSREAU LAKE NO 2 SALES	5.08	0.1832	
31123	NCL REDWATER FRACTIONATOR NORTH SALES APN	5.08	0.1832	
31055	NCL REDWATER FRACTIONATOR SALES APN	5.08	0.1832	
3658	NOSE MOUNTAIN SALES	5.08	0.1832	
3479	NOSEHILL CREEK NORTH SALES	5.08	0.1832	
3470	NOSEHILL CREEK SALES	5.08	0.1832	
31056	NOVA CHEMICALS SALES APS	5.08	0.1832	
31057	OBED MOUNTAIN COAL SALES APN	5.08	0.1832	
31098	OHATON SALES APN	5.08	0.1832	
3660	OLDS SALES	5.08	0.1832	
31134	OLDS SALES APS	5.08	0.1832	
3478	ONETREE SALES	5.08	0.1832	
3300	OTAUWAW SALES	5.08	0.1832	
31130	PADDLE RIVER SALES APN	5.08	0.1832	
3072	PADDY CREEK SALES	5.08	0.1832	
31058	PEMBINA CTS NO 9 SALES APN	5.08	0.1832	
31059	PETROCAN AIR PRODUCTS SALES APN	5.08	0.1832	Yes ²
31060	PETROCAN REFINERY SALES APN	5.08	0.1832	Yes ²
31061	PIGEON LAKE SALES APN	5.08	0.1832	
3444	PINCHER CREEK SALES	5.08	0.1832	
3086	PINE CREEK SALES	5.08	0.1832	
3178	POINTE LA BICHE SALES	5.08	0.1832	
31062	PRAIRIE CREEK SALES APGC	5.08	0.1832	
3287	PROGRESS SALES	5.08	0.1832	
3174	QUIRK CREEK SALES NO 2	5.08	0.1832	
3076	RAINBOW SALES	5.08	0.1832	
3131	RASPBERRY LAKE SALES	5.08	0.1832	
3819	RAT CREEK WEST INTERCONNECT	5.08	0.1832	
31063	RED DEER GRAIN PROCESSORS SALES APN	5.08	0.1832	Yes
31064	REDWATER COGEN SALES APN	5.08	0.1832	
31120	REDWATER CONSERVATION PLANT SALES APN	5.08	0.1832	
31344	REDWATER UPGRADER UTILITY SALES APN	5.08	0.1832	
31065	RENAISSANCE SALES APS	5.08	0.1832	
3256	RESTHAVEN SALES	5.08	0.1832	
3298	RICINUS SALES	5.08	0.1832	
3283	RIMBEY SALES	5.08	0.1832	
3652	ROBB SALES	5.08	0.1832	
31066	ROCKY RAPIDS SALES APN	5.08	0.1832	
3635	ROD LAKE SALES DELIVERY	5.08	0.1832	
31093	RODINO SALES APN	5.08	0.1832	
31067	ROGERS SUGAR SALES APS	5.08	0.1832	Yes
3448	ROSS CREEK SALES	5.08	0.1832	
3189	SAAMIS SALES	5.08	0.1832	
3095	SAKWATAMAU SALES	5.08	0.1832	
3139	SALESKI SALES	5.08	0.1832	
3050	SARATOGA SALES	5.08	0.1832	
3609	SARRAIL SALES	5.08	0.1832	
3207	SATURN SALES	5.08	0.1832	
3301	SAULTEAUX SALES	5.08	0.1832	
3241	SAWN LAKE EAST NO 2 SALES	5.08	0.1832	
3238	SAWN LAKE EAST SALES	5.08	0.1832	
31068	SCHULLER INT JOHNS MANVILLE SALES APS	5.08	0.1832	Yes
31125	SCOTFORD HYDROGEN SALES APN	5.08	0.1832	
31069	SCOTFORD UP EXP PHASE 1 SALES APN	5.08	0.1832	
3264	SEDGEWICK SALES	5.08	0.1832	
3862	SEVERN CREEK INTERCONNECTION	5.08	0.1832	
3613	SHANTZ SALES	5.08	0.1832	
31070	SHEERNESS SALES APSI	5.08	0.1832	
31071	SHELL SCOTFORD SALES APN	5.08	0.1832	
31072	SHELL UPGRADER MASTER SALES APN	5.08	0.1832	
31127	SHEPARD ENERGY CENTRE SALES APS	5.08	0.1832	Yes
31073	SHERRITT INTERNATIONAL SALES APN	5.08	0.1832	Yes
3494	SILVER VALLEY SALES	5.08	0.1832	
3274	SIMONETTE NO 2 SALES	5.08	0.1832	
31074	SLAVE LAKE PULP MILL SALES APNI	5.08	0.1832	
3210	SNUFF MOUNTAIN NORTH SALES	5.08	0.1832	
3099	SOUSA CREEK EAST SALES	5.08	0.1832	
3140	SOUTH ELKTON SALES	5.08	0.1832	
3149	SOUTH TERMINAL SALES	5.08	0.1832	
3429	ST. PAUL SALES	5.08	0.1832	
3272	STEEN RIVER SALES	5.08	0.1832	
3600	STORNHAM COULEE SALES	5.08	0.1832	
3271	STRACHAN SALES	5.08	0.1832	
31075	STRATHCONA BUILDING PRODUCTS SALES APN	5.08	0.1832	Yes
31076	STYRENE PLANT SALES APN	5.08	0.1832	
31077	SUMMIT LIME WORKS SALES APSI	5.08	0.1832	Yes

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
31078	SUN GRO HORTICULTURE LTD SALES APN	5.08	0.1832	
3130	SUNDANCE CREEK EAST SALES	5.08	0.1832	
3205	SUNDAY CREEK SOUTH NO 2 SALES	5.08	0.1832	
3497	SUNDAY CREEK SOUTH SALES	5.08	0.1832	
31092	SWAN HILLS MISCIBLE INJECTION SALES APN	5.08	0.1832	
31079	SWAN HILLS WASTE TREATMENT SALES APN	5.08	0.1832	
31080	TABER COGEN SALES APS	5.08	0.1832	
3218	TEEPEE CREEK SALES	5.08	0.1832	
3656	TONY CREEK NORTH SALES	5.08	0.1832	
31081	TRANSALTA POWER PLANTS SALES APN	5.08	0.1832	
3198	TREMBLAY NO 2 SALES	5.08	0.1832	
3221	TREMBLAY WEST SALES	5.08	0.1832	
31122	TRIBUTE SALES APN	5.08	0.1832	
3144	TUCKER LAKE SLS	5.08	0.1832	
3113	TWINLAKES CREEK SALES	5.08	0.1832	
1250	UNITY BORDER	5.08	0.1832	
31082	UNIVERSITY OF ALBERTA SALES APN	5.08	0.1832	Yes
3088	VALHALLA SALES	5.08	0.1832	
3292	VANDERSTEENE LAKE SALES	5.08	0.1832	
31083	VIOLET GROVE SALES APN	5.08	0.1832	
3296	VIRGINIA HILLS NO 2 SALES	5.08	0.1832	
3103	VIRGO SALES	5.08	0.1832	
3206	WAPASU CREEK SALES	5.08	0.1832	
3281	WAPITI CENTRAL SALES	5.08	0.1832	
3227	WAPITI NORTH SALES	5.08	0.1832	
3251	WAPITI SOUTH SALES	5.08	0.1832	
3177	WARWICK SOUTH SALES	5.08	0.1832	
3948	WARWICK SOUTHEAST INTERCONNECTION	5.08	0.1832	
3074	WATERTON SALES	5.08	0.1832	
3171	WATERTON SALES NO 1	5.08	0.1832	
3254	WATINO SALES	5.08	0.1832	
3412	WAYNE NORTH B SALES	5.08	0.1832	
31084	WELDWOOD HINTON SALES APN	5.08	0.1832	Yes
3255	WEMBLEY NO 2 SALES	5.08	0.1832	
3114	WEMBLEY SALES	5.08	0.1832	
3173	WEMBLEY SOUTH SALES	5.08	0.1832	
3230	WEMBLEY WEST SALES	5.08	0.1832	
31085	WEST EDMONTON CEMENT SALES APN	5.08	0.1832	Yes
31086	WEST EDMONTON PLASTICS SALES APN	5.08	0.1832	Yes
3228	WEST ELLS SALES	5.08	0.1832	
3486	WESTERDALE SALES	5.08	0.1832	
3871	WESTLOCK SALES INTERCONNECTION	5.08	0.1832	
31087	WEYERHAEUSER EDSON SALES APN	5.08	0.1832	Yes
31088	WEYERHAUSER DRAYTON VALLEY SALES APN	5.08	0.1832	Yes
31089	WEYERHAUSER GRANDE PRAIRIE SALES APGP	5.08	0.1832	
3191	WHISKEY JACK LAKE SALES	5.08	0.1832	
3267	WHITBURN EAST SALES	5.08	0.1832	
31090	WHITECOURT POWER LP SALES APN	5.08	0.1832	
3663	WHITECOURT SALES	5.08	0.1832	
3176	WHITESANDS SALES	5.08	0.1832	
3231	WIAU LAKE SALES	5.08	0.1832	
3069	WILSON CREEK SOUTH SALES	5.08	0.1832	
3421	WIMBORNE SALES	5.08	0.1832	
3263	WINDFALL SALES	5.08	0.1832	
3148	WINEFRED SALES	5.08	0.1832	

1. Subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.
 2. ATCO Pipelines Franchise Fee is currently 0.00% at these locations.

Group 3 Delivery Point Name	FT-D Demand Rate per Month (\$/GJ)
All Group 3 Delivery Points	6.09



NGTL System

TransCanada's - NGTL System Transportation Rates & Abandonment Surcharge

2016 Final Rates - Effective January 1, 2016

Receipt and delivery transportation Rates below do not include applicable abandonment surcharges.

Receipt Services	Tariff Rate	Information Purposes			
		\$/10 ³ m ³ (Cdn)	¢/GJ/d (Cdn)	¢/Mcf/d (Cdn)	¢/MMBtu/d (US)
FT-R Average Demand Rate (3 yr term) ¹	229.87/mo		19.9	21.3	16.0
IT-R (Interruptible Receipt)	8.67/d		22.9	24.6	18.4

Delivery Services	Tariff Rate	Information Purposes			
		\$GJ (Cdn)	¢/GJ/d (Cdn)	¢/Mcf/d (Cdn)	¢/MMBtu/d (US)
FT-D Demand Rate (1 yr term) ²					
Group 1:					
Empress/McNeill Border	5.94/mo		19.5	20.8	15.6
Alberta-B.C. Border	5.08/mo		16.7	17.8	13.3
Gordondale Border/Boundary Lk Border	5.08/mo		16.7	17.8	13.3
ATCO: Clairmont/Shell Creek/Edson	5.08/mo		16.7	17.8	13.3
Group 2:					
All Group 2 delivery points	5.08/mo		16.7	17.8	13.3
Group 3:					
All Group 3 delivery points	6.09/mo		20.0	21.4	16.0

IT-D (Interruptible Delivery)

Group 1:

	\$/10 ³ m ³ (Cdn)	¢/GJ/d (Cdn)	¢/Mcf/d (Cdn)
Monthly Abandonment Surcharge	11.94/mo	0.32/mo	0.34/mo
Daily Abandonment Surcharge	0.39/d	0.0104/d	0.01/d

- The services to which abandonment surcharges apply are denoted on the NGTL Tariff Table of Rates, Tolls and Charges.

Other information for TransCanada's NGTL System:

Current

Archives

[Receipt Point Rates](#)

[Receipt Point Rates](#)

[Fuel Rates](#)

[Fuel Rates \(2004 - 2010\)](#) (22 KB, XLS)

[AB Border Heat Values](#)

[Fuel Rates \(2000 - 2004\)](#) (41 KB, DOC)

[Delivery Point Rates](#)

[AB Border Heat Values](#) (61 KB, PDF)

Disclaimer:

The pricing and tolls information included on this website is intended to be used for planning purposes only and although TransCanada endeavours to maintain the information in such a way that is accurate and current, it may not provide accurate results. Use of this information is at user's sole risk and TransCanada shall not be liable for user's use or reliance on any results obtained from it.

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TABLE OF EFFECTIVE RATES

1. Rate Schedule FT, Firm Transportation Service

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0065420922
Zone 7	0.0036177806
Zone 8*	0.0145216983
Zone 9	0.0086057582

2. Rate Schedule OT, Overrun Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0002359443
Zone 7	0.0001304773

3. Rate Schedule IT, Interruptible Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 8*	0.0005237334
Zone 9	0.0003103716

4. Monthly Abandonment Surcharge**

All Zones	0.1047843362 (\$/GJ/Month)
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5. Daily Abandonment Surcharge***

All Zones	0.0034355520 (\$/GJ/Day)
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* For Zone 8, Shippers Haul Distance shall be 170.7 km.

**Monthly Abandonment Surcharge applicable to Rate Schedule Firm Transportation Service, and Short Term Firm Transportation Service for all zones.

***Daily Abandonment Surcharge applicable to Rate Schedule Overrun Transportation Service for zone 6 & 7, Interruptible Transportation Service for zone 8 & 9, and Small General Service for zone 9.