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Effective with service on
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GENERAL RULES AND REGULATIONS

Definitions.

The following terms have the meanings listed herein unless defined otherwise within a specific rule or schedule.

Acknowledged Confirmations. The Pipeline's confirmation of a Transportation Customer's specified quantity of gas for a specified Gas Day for delivery at specified Company Receipt Point(s).

Allowance (also referred to as Construction Allowance). The dollar credit which may be available to an Applicant or customer to offset the cost of construction of new Distribution Facilities. The amount of the allowance will vary by customer and type of equipment to be installed.

AAMR. Advanced Automated Meter Reading. The term used to refer to the type of automated meter reading applicable to Non-Residential month-end billed Customers. (N)

AMR. Automated Meter Reading. The term used to refer to the type of automated meter reading applicable to cycle-billed Sales Service Customers. (C)

Annual Sales WACOG. The Company's annual weighted average commodity cost of gas, as determined in the Company's most recent Purchased Gas Cost Adjustment (PGA) Filing, and set forth in **SCHEDULE P** and **SCHEDULE 203** of this Tariff. Sometimes referred to as the Commodity Component.

Applicant. A person, business, or agency requesting the Company to supply natural gas service to a specific location, including those whose gas supplies will be provided from sources other than the Company. An applicant may also be an existing customer requesting additional Distribution Facilities.

Authorized Supplier/Agent. A third party agent authorized by an end-use Transportation Customer to nominate and transport Natural Gas to the Company's system on a Customer's behalf.

Btu. See British Thermal Unit.

Balancing. The process of equalizing receipts and deliveries of gas for a Transportation Customer.

Balancing Period. A period of time in which a Transportation Customer must eliminate or bring into allowed tolerance levels an Imbalance situation.

Base Distribution Rate. The non-commodity component of a sales service billing rate, before application of any temporary adjustments.

British Thermal Unit (Btu). A measure of energy. 100,000 Btu is equivalent to one Therm.

Business Day. A business day is Monday through Friday between the hours of 8:00 a.m. and 5:00 p.m. Pacific Standard Time (PST) except where such day falls on a holiday.
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Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
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(continued)

Definitions (continued):

Change in Responsible Party. Any merger, consolidation, sale of assets or other similar transaction or series of transactions involving Customer, other than any such transaction or transactions following which the Customer or its shareholder(s), member(s) or owner(s) continue to own a majority of the combined voting power of the outstanding securities of the corporation or other entity surviving or succeeding to the business of the Customer.

Commercial Customer Class. Customers that use natural gas for space or water heating in an office or retail space, or where natural gas is used in equipment that primarily supports a commercial trade or other commercial purpose. For example, providing services, wholesale or retail trade, restaurants, agriculture, forestry, fisheries, transportation, communications, utilities, finance, insurance, real estate, clubs and hotels. Customers not included directly in other definitions will be classified in this category.

Commission. The Washington Utilities and Transportation Commission (WUTC) holding responsibility for state regulation of utility service in the state of Washington.

Commodity Component. The component of the billing rate that a Sales Service Customer pays for the physical natural gas supply procured by the Company under any of the Rate Schedules that provide for Sales Service. The Commodity Component is either Annual Sales WACOG or Winter Sales WACOG, adjusted for Revenue Sensitive Effects, (see Schedule P and **SCHEDULE 203**), or, where applicable, Monthly Incremental Cost of Gas.

Company. Northwest Natural Gas Company (NNG) acting through its duly authorized officers, employees or representatives within the scope of their respective duties.

Compressed Natural Gas (CNG). CNG is natural gas under high pressure through mechanical means of compression. When used to fuel vehicles, the natural gas may be compressed to pressures above 3,100 pounds per square inch.

(N)
(N)
(N)

Construction Allowance. See Allowance.

Construction Contribution. The amount an Applicant or customer will be required to pay toward the cost of construction of Distribution Facilities before service will be provided. A construction contribution is required when the cost of construction exceeds the Applicant's Allowance, or when an Applicant or customer requests special or additional facilities.

Curtailement. A condition when service to lower priority Sales Service Customers is fully or partially interrupted so that higher priority Sales Service Customers may be served under circumstances when there is a limited gas supply, when there is capacity limitation on the Company's system, or when Force Majeure conditions exist. Transportation customers may be curtailed when there is a capacity limitation on the Company's system or when Force Majeure conditions exist.

Curtailement Discount. A billing credit offered to Firm Service Customers whose gas service is curtailed for reasons other than Force Majeure.

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Issued January 28, 2015
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GENERAL RULES AND REGULATIONS
(continued)

Definitions (continued):

Entitlement. A condition whereby a Transportation customer is restricted to use no more than, or is required to use the amount of customer's Acknowledged Nominations on a specified Gas Day, or during a specified Entitlement period. Entitlement may be declared by the Company upon receiving notice of Entitlement from the Pipeline, or due to operational difficulties on Company's system. See also Overrun Entitlement, and Underrun Entitlement.

Essential Human Needs Customers. Customers whose use of natural gas is required to provide primary space heat to areas where residents sleep or receive life-essential medical care, or to fuel essential functions related to providing life-essential medical care, including back-up electric generation required for the purpose of operating equipment necessary to support or sustain human life, and that absent the availability of natural gas, an immediate danger to the lives of persons that rely upon such Customer would exist.

Excess Flow Valve (EFV). A device installed in a natural gas service line pursuant to DOT 49 CFR Part 192, designed to limit the flow of gas in the event that the flow in the service line exceeds a pre-determined level.

Extraordinary Conditions. Conditions at the Applicant or Customer site or leading to the Applicant or Customer site which impact the company's costs to construct Distribution Facilities.

Firm Sales Service. Sales Service which the Company provides on a firm basis. The Company will exercise reasonable diligence and care to supply and deliver continuous service; provided, however, Company does not guarantee such continuity of service or sufficiency of quantity. See Interruptible Sales Service.

Firm Transportation Service. Transportation Service which the Company provides on a firm basis. Customer must secure firm or interruptible pipeline delivery service to the Receipt Point. The Company will exercise reasonable diligence and care to ensure continuous delivery of Customer-procured gas supply from the Receipt Point to the Delivery Point, but Company does not guarantee such continuity of service. See Interruptible Transportation Service.

Force Majeure. Unavoidable accident or casualty, extraordinary action of the elements, strikes, interruptions caused by government action or authority, litigation, or any cause beyond the reasonable control of the party claiming Force Majeure which could not have been prevented by the exercise of due diligence, or which could not otherwise reasonably be foreseen and guarded against. Force Majeure usually does not include required maintenance of Customer's facilities, plant closures, economic conditions, or variations in agricultural crop production.

Fuel Use Tax. Any state or federal highway taxes or other taxes applicable to the use of Compressed Natural Gas or Liquefied Natural Gas in a motor vehicle.

Gas Day. A 24-hour period beginning daily at 7:00 a.m. Pacific Clock Time (PCT). The Company's gas day coincides with the Gas Day established by the Pipeline, and may change from time to time, upon approval of the Federal Energy Regulatory Commission (FERC).

Gas Facilities Reimbursement Agreement. A written agreement between the Company and an Applicant or Customer to provide Distribution Facilities under **SCHEDULE E**.

(continue to Sheet 00.5)

(K) Material transferred to 5th Revised Sheet No. 00.5

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

GENERAL RULES AND REGULATIONS
(continued)

Definitions (continued):

House line. The piping which extends from the custody transfer meter installation to gas-fired equipment, and which shall belong to and be installed and maintained by customer. (M)
(M)

Imbalance. The difference between Acknowledged Confirmations and the volume of gas actually used by or delivered to a Transportation Customer within a Balancing Period. A positive imbalance exists when the volume of transportation gas confirmed for a Customer's account is greater than the volume of gas used. A negative imbalance exists when the volume of transportation gas confirmed for Customer's Account is less than the volume of gas used.

Industrial Customers. Customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including mining and manufacturing.

Infill/Exfill Potential Analysis. An analysis which gives economic and financial consideration to the potential for customer growth along and/or beyond a Main Extension in conjunction with a bona fide Applicant's request for service.

Intermittent Loads. Loads which, in the opinion of the Company, are subject to discontinued use for an unpredictable interval of time, which are served under **SCHEDULE 1**.

Interruptible Customers. Customers receiving gas deliveries under a rate schedule or contract that allows for interruptions of service under certain conditions.

Interruptible Transportation Service. Transportation Service which the Company provides on an interruptible basis. Customer must secure firm or interruptible pipeline delivery service to the Receipt Point. Interruptible Transportation Service is subject to Curtailment or Entitlement, or both.

Liquefied Natural Gas (LNG). LNG is natural gas that is cooled to -162°C (-260°F). (N)

Main. Piping and associated fittings that serves, or is expected to serve, as a common source of supply for more than one Service Line.

Main Extension. Piping and associated facilities required to extend service from the Company's existing Main facilities into an area not previously supplied to serve an Applicant.

Marketer/Supplier. A third party agent(s) authorized by an end-use Transportation Customer to Nominate and transport Natural Gas to the Company's system on the Customer's behalf.

Mantle. A hood made of some refractory material which, when placed over a flame, gives light by incandescence, and which is used as a billing determinant under **SCHEDULE 19**.

Maximum Daily Delivery Volume (MDDV). Company's maximum daily responsibility to customer. MDDV will be based on the known actual use, or estimated use, of customer's equipment to be served, as mutually agreed between Company and customer, and specified in customer's service agreement.

(continue to Sheet 00.6)

(M) Material transferred from 4th Revised Sheet No. 00.4

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

GENERAL RULES AND REGULATIONS

(continued)

Definitions (continued):

Qualifying Valid State or Federal Identification. Includes but is not necessarily limited to: (a) Passport; (b) U.S. Visa; (c) Military identification; (d) Immigration and Naturalization Service (INS) identification; (e) Washington Tribal Identification; (f) Washington Driver's License; (g) Washington Department of Motor Vehicles (DMV) Identification. Any identification having an expired date will not be considered valid. Other forms of state or federal identification may be allowed in accordance with Company policy and procedures.

Receipt Point. The point at which gas enters Company's system from the Pipeline's interconnect.

Residential Class Customer. Customers that use natural gas for Domestic purposes. The Residential Class includes service to single-family dwellings, separately metered apartments, condominiums or townhouses, and centrally metered multiple dwellings or apartments. (C)
(C)
(C)

Sales Service. Gas Service to Customers that use Company procured gas supplies. This term does not include service to Customers that purchase Company procured gas supplies upstream of the Company's distribution system.

Schedule C03. Refers to Rate Schedule 3, Commercial Firm Sales Service.

Schedule C41SF. Refers to Rate Schedule 41, Commercial Firm Sales Service.

Schedule C41TF. Refers to Rate Schedule 41, Commercial Firm Transportation Service.

Schedule C41SI. Refers to Rate Schedule 41, Commercial Interruptible Sales Service.

Schedule I41SF. Refers to Rate Schedule 41, Industrial Firm Sales Service.

Schedule I41TF. Refers to Rate Schedule 41, Industrial Firm Transportation Service.

Schedule I41SI. Refers to Rate Schedule 41, Industrial Interruptible Sales Service.

Schedule C42SF. Refers to Rate Schedule 42 Commercial Firm Sales Service.

Schedule C42TF. Refers to Rate Schedule 42 Commercial Firm Transportation Service.

Schedule C42SI. Refers to Rate Schedule 42 Commercial Interruptible Sales Service.

Schedule C42TI. Refers to Rate Schedule 42 Commercial Interruptible Transportation Service.

Schedule I42SF. Refers to Rate Schedule 42 Industrial Firm Sales Service.

Schedule I42TF. Refers to Rate Schedule 42 Industrial Firm Transportation Service.

Schedule I42SI. Refers to Rate Schedule 42 Industrial Interruptible Sales Service.

Schedule I42TI. Refers to Rate Schedule 42 Industrial Interruptible Transportation Service.

Schedule 43TF. Refers to Rate Schedule 43 Firm Transportation Service.

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Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

GENERAL RULES AND REGULATIONS

(continued)

Definitions (continued):

Schedule 43TI. Refers to Rate Schedule 43 Interruptible Transportation Service.

Service Installation Agreement. A written agreement between Company and Applicant as provided under Schedule E.

Service Line. The piping which runs from the Main to the Delivery Point at the service site.

Standby Service. Service to equipment that is available in lieu of or as a supplement to the usual source of supply; or service to equipment that is used for the protection of equipment or commodity during cold weather.

Storage Charge. A charge applicable to Firm Sales Service Customers served under Rate Schedule 42 designed to recover the cost of storage facilities used to support Firm Sales Service on the Company's Distribution System.

Tariff. The published volume of schedules and general terms and conditions under which Natural Gas service will be provided.

Temporary Adjustment. The net amount by which the rates under a given Rate Schedule are to be adjusted on a temporary basis. Temporary Adjustments include amounts set forth in Schedule 201, and any other Schedules as may be approved by the Commission.

Termination of Service. The ending of the service relationship between a Customer and the Company effectuated by closing the Customer's service account at a specific Premise, by the Disconnection of Service at a Customer's Premise, or both.

Therm. A unit of heating value equivalent to 100,000 Btu. The amount of heat energy in approximately 100 cubic feet of Natural Gas. One therm equals 29.3 kilowatt hours of electricity at 100% conversion efficiency.

Transportation. The movement of customer-owned natural gas from the Pipeline Receipt Point through the Company's transmission and distribution system to a customer's Delivery Point(s).

Transportation Service. Service to Customers that use Customer procured gas supplies.

Underrun Entitlement. A condition whereby a Transportation Service Customer is required to use the gas previously nominated and received on such Customer's behalf on a specified Gas Day.

Vehicle Fueling Appliance. A self-contained system designed predominantly for a residential application, that compresses natural gas and dispenses the natural gas for a vehicle's engine fueling system.

(N)
(N)

Weighted Average Cost of Gas (WACOG). See Annual Sales WACOG and Winter Sales WACOG. Sometimes referred to as the Commodity Component.

Winter Sales WACOG. The Company's weighted average commodity cost of gas for the winter period (October through March), as determined in the Company's most recent Purchased Gas Cost Adjustment (PGA) Filing, and set forth in Schedule P and Schedule 203 of this Tariff. Sometimes referred to as the Commodity Component.

Year. A period of twelve (12) consecutive billing months.

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

GENERAL RULES AND REGULATIONS
(continued)

Rule 8. House Piping and Gas Appliance Standards.

Customer shall be responsible for all House Piping and equipment beyond Company meter and accessories thereto. All house piping and equipment, except Company-owned rental equipment, shall belong to and be installed and maintained by the customer at customer expense. Customer shall keep all fixtures and piping beyond the meter in safe working order. Any loss or damage through leaks beyond the meter is at the risk and expense of the Customer.

All installations of Gas appliances, including vents and connections, safety devices and pipe fittings, and other Customer-owned or Customer-Installed gas piping and equipment shall conform to the specifications of regulatory authorities and industry standards, including the Company's Standard Practices. Any Vehicle Fueling Appliance ("VFA") or other CNG vehicle fueling equipment must comply with the National Fire Protection Association NFPA 52 Chapter 10 and must be permitted and approved by the Fire Marshall before gas service will be connected to such equipment. The Company reserves the right to refuse or discontinue service in the event the Company determines that any applicable standard is not met.

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(N)
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(N)
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(C)

The Company will not connect meters to piping or appliances known to be defective. Where, in the course of normal business activities, the Company finds the piping or appliances on customers' premise to be defective or in an unsafe condition, the Company may immediately disconnect service under **Rule 5** of this Tariff, subject to applicable charges.

The Company will not be held responsible for any injury to persons or property arising out of, in connection with, or incident to the use, safety, repairs, maintenance or replacement of retrofitted excess flow valves installed on the Service Line at the request of a Customer, or for the use, safety, repairs, maintenance, or replacement of Customer's House Line, appliances or related equipment, whether performed by Customer or any of Customer's employees, contractors, subcontractors, or agents.

(C)
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(C)

In case of a Natural Gas leak in the house piping, customer shall notify the Company immediately. No flames should be taken near the leak and the Premises must be freely ventilated at once and kept ventilated until the leak is found and repaired. No deduction for the gas leakage will be made from the amount registered by the meter.

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Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

GENERAL RULES AND REGULATIONS
(continued)

Rule 10. Gas Delivery and Measurement.

The Company shall be obligated to provide service under the Rate Schedules contained in this Tariff provided that, in the Company's sole judgment, adequate gas volumes for such service are available, and provided that adequate capacity exists in the Company's distribution system to accommodate such service.

Except when otherwise agreed by the Company at Company's sole discretion, the delivery of Natural Gas under this Tariff, contemplates service to a single consumer unit, on a single Premise, through one delivery and metering point; and customer's piping must all be brought to this point. The installation and use of sub-meters beyond the Delivery Point will not modify the Custody Transfer Point between the Company and Customer, and will not modify the respective liabilities in connection with custody transfer at the Delivery Point. (C)

For the purpose of measuring the amount of gas supplied to and used by a Customer, the Company will select the meter or meter configuration that best fits the Customer's load and service requirements. All standard meter installations will be equipped with an automated meter reading device appropriate for the type of service provided at a Customer's premise. The Company will install the meter(s) at the Customer's premises, at a point to be determined by and most convenient for the Company. Such meter or meters so installed shall be the sole medium of measurement of all gas supplied to Customer. The meter(s) supplied by the Company shall at all times remain the property of the Company. (T)

The Company will accommodate a request from a Residential Customer in a single-family dwelling to install at such dwelling a non-AMR meter that does not transmit data by radio frequency (RF). The charges set forth in **Schedule C** shall apply for the installation, removal (when applicable) and monthly charges associated with reading the non-AMR meter. Failure to pay the applicable **Schedule C** charges is cause for disconnection under **General Rule 5** of this Tariff. The option for a non-AMR meter is not available to a Residential Customer in a multi-family dwelling of three or more units or to Non-Residential Customers

The Company may require, at Customer's expense, that Customer provide active and continuous telephone service to the meter(s) to be used for billing purposes. Where the volume or type of use warrants, the Company may install telemetry equipment at Customer's Premise, and Customer shall pay the telemetry charge set forth in **Schedule 10**.

Customer shall protect the meter(s) supplied by the Company from damage or theft. Interference by anyone, except employees of the Company, with the meter or its connections, services, mains or other property of the Company, shall be unlawful.

In the event any meter fails to register the actual amount of gas supplied to a Customer, a bill will be rendered based on an estimation as set forth in **General Rule 4** of this Tariff. Customer's account will be adjusted to reflect actual consumption data as soon as the information is available. If actual information cannot be obtained, then the estimated bill shall be deemed and considered a stated account.

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Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
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GENERAL RULES AND REGULATIONS
(continued)

Rule 10. Gas Delivery and Measurement. (continued)

No gas shall be re-metered or sub-metered by a customer for resale to others at any price which is not an applicable Tariffed rate except when:

(C)
(C)

- (a) There is no charge or where the charge to tenants is absorbed in the rental for the dwelling and is not shown or billed separately from the rental amount paid for the dwelling;
- (b) Where the Customer is the owner, lessee or operator of a master-metered multi-family dwelling and resells gas to residential tenants at the same rates and charges that would be charged under the applicable Rate Schedule if the tenant were directly billed for service; or
- (c) When a Customer resells Compressed Natural Gas for vehicle fueling to a third party.

(N)
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(N)

Additionally, the use of sub-meters for purposes of billing a Customer on more than one different Rate Schedule is not allowed. However, any sub-meters installed and used for billing purposes for Customers that were in place prior to July 1, 2004 may be grandfathered and allowed to continue at the Company's discretion until such time as the Customer further changes or terminates its service agreement or such agreement expires on its own terms, after which time, no new sub-metering arrangements for billing purposes will be allowed with respect to such Customer.

(continue to Sheet 11.1)

Issued January 28, 2015
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Effective with service on
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GENERAL RULES AND REGULATIONS
(continued)

Rule 12. Distribution Facilities Standards.

The Company shall be responsible for planning, designing, engineering, and installing Distribution Facilities using the Company standards for material, design, and construction. All such facilities shall be owned, operated, and maintained by the Company.

No more than one Service Line, meter, and associated facilities will be installed by the Company to supply a single Premise, unless it is specified as a condition of service under any approved Tariff Schedule, or where the Company has determined, in its sole judgment, that an additional Service Line, meter or other facilities is the best means of providing service to a Customer. For installations under **Schedule E**, the cost of the additional facilities will be included in the total construction cost. For retrofit installations to accommodate subsequent gas-fired appliances or equipment additions, the cost will be offset by a Construction Allowance calculated as 5.0 times the annual margin revenue expected from the added appliance or equipment. When an Applicant or Customer requests special or additional facilities for reasons other than those described above, they may be provided at Company's option at Customer or Applicant's sole expense.

(C)
—
(C)

Where multiple meters are installed to measure gas supplied to multi-family dwellings or to separate tenants in Commercial buildings, the property owner is responsible to clearly identify the respective unit number and/or service address associated with each House Line connection, and the Company will connect each meter and establish the premise account according to such markings. The Company is not responsible for any billing issues that may arise from the failure of the property owner, or their designated representative, to properly identify the House Line and associated service address. Should a billing issue arise the Company will adjust such bills in accordance with the rules of this Tariff and the Administrative Code of the Commission.

(N)
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(N)

Any upgrade, relocation, rearrangement, removal, replacement or abandonment of existing Distribution Facilities, or the installation of new or additional Distribution Facilities, including, metering equipment, determined by the Company as necessary for system maintenance, service quality, or Company operating convenience, will be made at no charge. Customer must provide Company unobstructed access to complete such work.

(C)
(C)
(C)

Applicant or customer will be required to pay the entire cost of any upgrade, relocation, rearrangement, removal, replacement or abandonment of existing Distribution Facilities, or the installation of new or additional Distribution Facilities, when requested by an Applicant or Customer for the convenience of the Applicant or Customer. Where additional gas appliances or equipment are being installed by an Applicant or Customer at the same time, Customer may receive a Construction Allowance calculated as 5.0 times the annual margin revenue expected from the added appliance or equipment to offset the cost.

(C)
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(C)

Applicant or Customer will be required to pay the entire cost to correct conditions caused by the actions of an Applicant or Customer which damage, create hazards or make a meter or other Distribution Facilities inaccessible, inoperable, or unsafe.

(N)
(N)
(N)
(K)

(continue to Sheet 12.1.1)

(K) Material transferred to Original Sheet No. 12.1.1.

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
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GENERAL RULES AND REGULATIONS
(continued)

Rule 12. Distribution Facilities Standards (continued).

The Company will install excess flow valves on existing service lines upon Customer's request, at such Customer's sole expense. Such installation costs will be based on site-specific construction conditions, and will include actual material, equipment, and labor costs. All new service lines installed by the Company shall include excess flow valves. All installations and repairs for such installations shall be according to the Company's Standard Practices.

Where an idle service line is found to exist at the Applicant or Customer site and the service line is determined by the Company to be safe to activate as is, such service line will be activated and there may be no charge to the Applicant or Customer. Otherwise, the request will be considered as if a Service Line did not exist, and an appropriate Construction Allowance will be calculated, as provided under **Schedule E**.

Rights-of-way or easements may be required by the Company if any of the Distribution Facilities must cross property owned by customer or a third party.

The construction and installation of new Distribution Facilities will be performed in accordance with **Rule 12** or **Schedule E** of this Tariff, whichever shall apply.

(M)
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(M)

(continue to Sheet 13.1)

(M) Material transferred from 3rd Revised Sheet No. 12.1

Issued January 28, 2015
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SCHEDULE C
MISCELLANEOUS CHARGES
 (continued)

SUMMARY OF CHARGES (continued):

Company Provided Utility Pathway for New Construction (Schedule E)

Main Trench (all classes) - no obstructions	\$ 4.00 per foot
Main Trench (all classes) – through hard surface	\$ 36.00 per foot
Service Trench (Commercial) – no obstructions	\$ 4.00 per foot
Service Trench (Commercial) – through hard surface	\$ 36.00 per foot
Service Trench (Residential) – First 47 feet or less	\$273.00 each
Service Trench (Residential) – Greater than 47 feet	\$ 6.00 per foot
Additional cost (all classes) for rock excavation	\$ 6.00 per foot in length/per foot in depth

Service Guarantee fee on Company Provided Utility Pathway for New Construction (Schedule E)

\$100.00

Wasted Trip fee on Applicant Provided Utility Pathway for New Construction (Schedule E)

Main Trench (all classes)	\$266.00 each additional trip
Service Trench (Commercial)	\$266.00 each additional trip
Service Trench (Residential)	\$143.00 each additional trip

Optional – Residential Customer Requested Non-AMR Meter

One-time installation	\$172.00
Monthly manual meter read charge	\$ 26.55 per bill

CNG Metering Charge

Standard (250 meter size)	\$ 6.00 per month	(N)
Non-Standard (meter sizes greater than 250)	Customer-specific	(N)

(continue to Sheet C.2)

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SCHEDULE C
MISCELLANEOUS CHARGES
(continued)

DESCRIPTION OF CHARGES:

Charge For Meter Interference (continued):

The amount of unbilled gas will be determined as the difference between what the meter registered at the time interference was discovered by the Company and the amount of gas Company estimates the customer would have used, based on previous usage history at the Premise, for the time period in question.

Charge For Unauthorized Use. A charge will be assessed on any gas taken by a Customer in excess of that allowed under a Curtailment Order. The Charge will be in addition to all applicable Rate Schedule charges on the gas volumes taken.

Service Restoration Charges – Curtailment Order. A charge will be assessed to restore service to an Interruptible Customer where the Customer is requesting that service be restored following disconnection due to Customer's failure to comply with a Curtailment Order. Before service will be restored, all amounts then due and payable, including the service restoration charge, must be paid to Company at the Company's offices prior to 5:00 p.m., or, upon prior arrangement between Company and Customer, shall be paid to the Company's representative at the time of visit.

Charge For Copies Of Tariff Rate Schedules. The Company will provide to any customer, upon request, a copy of the schedule(s) under which they currently receive service, free of charge.

A complete Tariff, or any portion thereof, will be provided to any individual or business enterprise requesting same, for an initial charge of \$0.10 per page. Tariff Change Notifications (TCN's) will be provided to those paying the initial charge at no additional cost.

Charge For Duplicate Check. A charge of \$3.00 per request will be applied to a customer's account for each request of a photocopy of customer's check for utility payment.

Special Automated Payment Charge. Following receipt of an urgent shutoff notice, or at other times where customer is unable to come into the Company's office to pay amounts owing to prevent disconnection of service or to facilitate reconnection of service, the Company may, in its sole discretion, make available to customers with valid personal checking accounts, the option to make payment through an automated check payment process. A charge of \$2.50 per check will be assessed for each check processed by the Company for this purpose. The payment of this charge does not relieve customer of any charges resulting from the check being not honored, or from any disconnect or reconnect visit charges that may apply.

(M)
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(M)

(continue to Sheet C.4)

(M) Material transferred from 3rd Revised Sheet No. C.4

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SCHEDULE C
MISCELLANEOUS CHARGES
(continued)

DESCRIPTION OF CHARGES:

(K)

Company Provided Utility Pathway for New Construction (Schedule E). When the Company constructs the utility pathway for an Applicant for a new construction project in accordance with **SCHEDULE E**, the Company will construct the pathway at the costs specified on Sheet C-1.1 of this Schedule.

Service Guarantee fee on Company Provided Utility Pathway for New Construction (Schedule E). Where the Company will provide the utility pathway for the project, if the Company does not meet the scheduled construction date, the Company will pay the Applicant the Service Guarantee fee specified on Sheet C-1.1 of this Schedule.

Wasted Trip Fee on Applicant Provided Utility Pathway for New Construction (Schedule E). The wasted trip fee will apply when the Company goes to the site of a new construction project following notice by Applicant that the site is ready, and the site is not ready when the Company arrives, thereby requiring the Company to schedule a return trip.

Optional – Residential Customer Requested Non-AMR Meter

A Residential Customer in a single-family dwelling may request that the Company install a non-AMR Meter at that Customer's premise, as set forth in **General Rule 10** of this Tariff. The one-time installation charge will be billed to the Customer on the first monthly bill following the date of installation, and is due and payable on the date stated on such bill. In addition, commencing with the first bill following the date of installation, Customer will be billed the monthly manual meter read charge. This charge shall continue to be billed monthly until the earlier of the Customer's request to remove the Non-AMR meter or the date that the Customer voluntarily closes the account.

CNG Metering Charge

The CNG metering charge will apply when a Customer requests service to a Vehicle Fueling Appliance (VFA) or other CNG vehicle refueling equipment and the Company determines that service can be provided from the existing Gas Service Line with a second meter to measure vehicle refueling usage. If the added load to be measured by the second meter requires a non-standard meter size (greater than a 250 meter), the meter charge will be calculated using a traditional utility cost-of-service calculation using the actual cost of the meter set design and installation and a 50 year life of the meter.

(N)

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)

(K) Material transferred to 5th Revised Sheet No. C.3

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

**RATE SCHEDULE 1
 GENERAL SALES SERVICE**

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment that does not qualify as primary heating systems under Rate Schedule 2, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings;
- (f) CNG vehicle fueling equipment or Vehicle Fueling Appliance ("VFA") used for refueling of motor vehicles or motorboats. See Special Provisions 3 and 4 of this **Rate Schedule 1**.

(N)
 (N)

MONTHLY RATE: Effective: November 1, 2014

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge	\$3.47	----	----	----	\$3.47
Volumetric Charge (per therm)					
Residential	\$0.68370	\$0.12517	\$0.42873	\$0.05972	\$1.29732
Commercial	\$0.68341	\$0.12517	\$0.42873	\$0.05155	\$1.28886

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 101.2)

Issued January 28, 2015
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Effective with service on
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RATE SCHEDULE 1
GENERAL SALES SERVICE
(continued)

SPECIAL PROVISIONS:

1. A Customer that elects to discontinue the use of any gas-fired appliances served under this Rate Schedule on a seasonal or temporary basis will continue to be responsible to meet the minimum bill obligations under the Rate Schedule as long as the account status remains open. Any Customer that does not want to pay such charges may close the account.

A Customer that has closed an account on a seasonal or temporary basis shall pay restoration charges, as set forth in **Schedule C**, at the time Customer requests that the account be re-opened.

2. Customers will be required to pay the Company, in advance, for all costs related to the Company's installation of any Distribution Facilities necessary to provide service to Customers under this Schedule. This amount may be subject to refund under certain circumstances. See **Rule 12** and **See Schedule E** of the tariff of which this Rate Schedule is a part. (C)

3. A Customer that has installed CNG vehicle fueling equipment or a Vehicle Fueling Appliance to compress natural gas for use in such Customer's business or personal motor vehicle or motorboat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule. (N)

4. Any CNG vehicle fueling equipment or Vehicle Fueling Appliance must be separately metered. If service can be provided from the existing gas line with a second meter then the monthly charge as set forth in Schedule C shall apply, and gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.

5. The Company may refuse service to any gas-fired appliance that does not meet the conditions set forth in **General Rule 8**. (N)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, and any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time. (C)
(C)

Issued January 28, 2015
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**RATE SCHEDULE 2
 RESIDENTIAL SALES SERVICE**

AVAILABLE:

To Residential Class Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **Schedule E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used for Domestic purposes by Qualifying Residential Class Customers for at least one of the following purposes: (C)
 (C)

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements;
- (b) Operation of a gas-fired hearth product or wall heater as the primary source for space heating requirements where the hearth or wall heater has a verified nameplate rating of 20,000 BTUs or greater, and is installed in a primary residence defined as a dwelling that is occupied year-round, and where that dwelling is 1,500 square feet or less; and, or
- (c) Operation of fully automatic water heating equipment for primary water heating requirements; or
- (d) In combination with a, b, or c above, operation of a Vehicle Fueling Appliance. See Special Provisions 3 and 4 of this Rate Schedule. (N)
 (N)

Service under this Rate Schedule includes the use of gas for equipment installed in addition to the above-listed equipment. (C)

MONTHLY RATE: Effective: November 1, 2014

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$7.00	---	---	---	\$7.00
Volumetric Charge (per therm)	\$0.41405	\$0.12517	\$0.42873	\$0.04262	\$1.01057

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 102.2)

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 NWN WUTC Advice No. 15-01

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RATE SCHEDULE 2
RESIDENTIAL SALES SERVICE
(continued)

SPECIAL PROVISIONS:

1. A Customer that elects to discontinue the use of any gas-fired appliances served under this Rate Schedule on a seasonal or temporary basis will continue to be responsible to meet the minimum bill obligations under the Rate Schedule as long as the account status remains open. Any Customer that does not want to pay such charges may close the account.

A Customer that has closed an account on a seasonal or temporary basis shall pay restoration charges, as set forth in **Schedule C**, at the time Customer requests that the account be re-opened.

2. Customers will be required to pay the Company, in advance, for all costs related to the Company's installation of any Distribution Facilities necessary to provide service to Customers under this Schedule. This amount may be subject to refund under certain circumstances. See **Rule 12** and **Schedule E** of the Tariff of which this Rate Schedule is a part.
3. A Customer that has installed a Vehicle Fueling Appliance to compress natural gas for use in such Customer's personal motor vehicle or motorboat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
4. Any Vehicle Fueling Appliance must be separately metered. If service can be provided from the existing gas line with a second meter then the monthly charge as set forth in Schedule C shall apply, and gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
5. The Company may refuse service to any gas-fired appliance that does not meeting the conditions set forth in **General Rule 8**.

(N)
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(N)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, and any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time

(C)
(C)

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RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL

SERVICE AVAILABILITY:

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part, provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements.

Service under this Rate Schedule is not available to single-family Residential dwellings or separately metered apartments, condominiums or townhouses. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 2 of this Rate Schedule.

Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

SELECTION OF RATE SCHEDULE AND SERVICE TYPE:

It is the responsibility of the Customer to select the Rate Schedule and Service Type that best meets the Customer's individual service requirements. A Customer's selection of service under this Rate Schedule is subject to the Company's approval as described in Special Provision 1 of this Rate Schedule, and in the Company's applicable policies and procedures.

PRE-REQUISITES TO SERVICE:

1. An application for service must be made in accordance with the provisions of General Rule 1 of this Tariff.
2. A Customer may be required to establish or re-establish credit under the terms and conditions of **General Rule 2** of this Tariff.
3. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Rate Schedule. See **General Rule 12** and **Schedule E**.
4. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement. (C)
5. A New Customer must specify the Customer's selection for service under this Rate Schedule at the time the Customer initially applies for service with the Company.

GENERAL OBLIGATIONS:

The Company will bill a Customer and the Customer must pay the Company the rates according to the Monthly Rates section at the end of this Rate Schedule.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to approved gas-fired equipment. A Customer with gas equipment installed for Standby Service shall be subject to a minimum monthly bill obligation equal to the Standby Charge set forth in this Rate Schedule on all Therms of MHDV of that equipment. A Customer subject to the Standby Charge will be required to specify the MHDV of such standby equipment on their Service Election Form. Service to CNG vehicle fueling equipment is subject to the conditions set forth in Special Provisions 4 and 5 of this Rate Schedule. (N)

(continue to Sheet 103.2)

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Effective with service on
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RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
 (continued)

SPECIAL PROVISIONS: (continued)

4. A Customer that has installed CNG vehicle fueling equipment to compress natural gas for use in a motor vehicle or motorboat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
5. Any CNG vehicle fueling equipment must be separately metered. If service can be provided from the existing gas line with a second meter then the monthly charge as set forth in Schedule C shall apply, and gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
6. The Company may refuse service to any gas-fired appliance that does not meeting the conditions set forth in **General Rule 8**.

(N)
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 (N)

MONTHLY RATE: Effective: November 1, 2014

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):					Billing Rates [1]
Customer Charge (per month):					\$15.00
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Volumetric Charges (per therm):					
Commercial	\$0.41814	\$0.12517	\$0.42873	\$0.03957	\$1.01161
Industrial	\$0.41806	\$0.12517	\$0.42873	\$0.01985	\$0.99181
Standby Charge (per therm of MHDV) [3]:					\$5.00

[1] **Schedule C** and **Schedule 10** Charges shall apply, if applicable.
 [2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.
 [3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **Schedule C** and **Schedule 10** Charges, plus:

- (a) **Firm Sales Service.** Customer Charge
- (b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge.

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, and any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)
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 (N)

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RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE

SERVICE AVAILABILITY:

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part, provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements. Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

SELECTION OF RATE SCHEDULE AND SERVICE TYPES:

It is the responsibility of the Customer to select the Rate Schedule and Service Type (a Service Type Selection) that best meets the Customer's individual service requirements. A Customer's Service Type Selection is subject to the Company's approval as described in "SERVICE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule, and in the Company's applicable policies and procedures.

PRE-REQUISITES TO SERVICE:

1. An application for service must be made in accordance with the provisions of **General Rule 1** of this Tariff.
2. Any Customer may be required to establish or re-establish credit under the terms and conditions of **General Rule 2** of this Tariff.
3. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Rate Schedule. See **General Rule 12** and **Schedule E**. (N)
4. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement.
5. A New Customer must submit a Service Election Form specifying the Customer's Service Type Selection at the time the Customer initially applies for service with the Company.
6. A Customer must have an approved Service Type Selection under this Rate Schedule;
7. The Company may require that Company-owned telemetry equipment be installed at Customer's Premise, subject to charges set forth in **Schedule 10**.
8. A Customer that requests or is required to install an AAMR device must, at Customer's expense, provide active and continuous telephone service to the billing meter(s) at all times. The telephone service must be installed in accordance with the Company's specifications, and must be in place and activated in advance of the requested effective date of service. (T)
9. Customers that elect Interruptible Sales Service, Firm Transportation Service, Firm Sales Service with Interruptible Sales Service, or Firm Sales Service with Firm Transportation Service must be able to receive notices via automatic electronic means acceptable to the Company.
10. Customers that elect an Interruptible Service Type must identify at least one authorized emergency contact that is accessible for notification 24-hours per day, 7-days per week and must notify the Company of any changes to the emergency contact as provided in this Rate Schedule, or at least annually upon Company request.
11. Service to CNG vehicle fueling equipment is subject to "SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE" of this Rate Schedule. (N)
(N)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE:

The Company will bill a Customer and the Customer must pay the Company the rates according to: (a) the Customer's Service Type Selection, and (b) other options selected as shown under the Monthly Rates section at the end of this Rate Schedule. Except as provided in **General Rule 14** of this Tariff, no seasonal or temporary Discontinuance of Service is permitted for any Service Selection under this Rate Schedule. Should the same Customer close and reactivate an account at the same premise twice within a 24-month period, upon the second occurrence, the Company will bill the Customer the minimum monthly bill obligations for the months that service was inactive during the most recent 12-months. Upon a third occurrence, the Company may involuntarily transfer the Customer to **Rate Schedule 3**.

(continue to Sheet 141.2)

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RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE: (continued)

Where an AAMR device is installed and used for billing purposes, Customer must promptly restore telephone service to the AAMR device following an outage, no matter the cause. If failure to restore telephone service to the AAMR device within thirty (30) days of notice from the Company can reasonably be assumed to be within the Customer's control, it is cause for the Company to reassign Customer to another Rate Schedule or another Service Type Selection that does not require an AAMR device.

(T)
(T)
(T)
(T)

ANNUAL SERVICE ELECTION – July 31 Election for November 1 Service:

The Annual Service Election is the date by which a Customer may request to change all or a portion of their Service Type Selection for the following November 1 through October 31 period (PGA Year). All requests must be received by the Company on or before July 31 and will be effective the following November 1. Except as identified in this Rate Schedule under "OUT-OF-CYCLE TRANSFERS", a Customer may not make a change to their Service Type Selection at any other time.

This Annual Service Election Provision shall apply to Customer-requested changes to any or all of the following components of a Service Type Selection: (1) Service Type, (2) Commodity Component (Sales Service Types only); (3) Pipeline Capacity Charge billing option (Firm Sales Service Type only), or (4) Firm Sales Service daily delivery volumes (Combination Service Type only).

When there is no Customer requested change under this Annual Service Election provision, then for the next PGA Year commencing November 1 the Customer's Service Type and related billing options, including the Commodity Component option for Sales Service Types, will default to the same Service Type and billing options that are in effect at the close of the current Annual Service Election period.

Transfers between Sales Service and Transportation Service are further subject to the provisions in this Rate Schedule under "APPLICATION OF TEMPORARY ADJUSTMENTS TO RATES (Account 191 Adjustments)."

The Service Types available under this Rate Schedule, and the required selections for each Service Type are set forth below. See "DESCRIPTION OF SERVICE TYPES AND REQUIREMENTS FOR SERVICE" in this Rate Schedule for additional information:

Sales Service Types:

Customer must select one of two Commodity Component options: (1) Annual Sales WACOG, or (2) Winter Sales WACOG. Customer will have until September 15 to select the Winter Sales WACOG option (for a term of November 1 through March 31). If no selection is made, the Commodity Component option will default to Annual Sales WACOG. The Customer that selects Winter Sales WACOG will be billed at Monthly Incremental Cost of Gas (**Schedule 250**) effective April 1 through October 31. If no other change in Service Type was previously requested, either as an Out-of-Cycle Transfer or with this Annual Service Election, the Winter Sales WACOG Commodity Component will automatically restart for billing effective the following November 1 through March 31 period.

- a. Firm Sales Service
 - Customer must select one of two Pipeline Capacity Charge options:
 - i. Volumetric
 - ii. MDDV
- b. Interruptible Sales Service

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RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

RATE SCHEDULE TRANSFERS: (continued)

Involuntary Rate Schedule Transfer. A Customer that was involuntarily reassigned by the Company to this Rate Schedule for reasons related to the installation of an AAMR device will be allowed to transfer back to the Rate Schedule from which they were transferred if within three Billing Months of the effective date of the transfer, Customer can show to the Company's satisfaction that the Customer has met the requirements for qualifications of that Rate Schedule. Unless otherwise agreed between the Customer and the Company, if no such showing is made, the Customer must fulfill 12 months of continuous service under this Rate Schedule to qualify to transfer as an existing Customer.

(T)

OUT-OF-CYCLE TRANSFERS FOR CERTAIN SERVICE TYPES:

The following changes to a Customer's Service Type Selection may be allowed upon written notice to the Company not less than one Billing Month in advance of the requested effective date. The terms and conditions for submission and approval of a Service Type Selection are identified under "SERVICE TYPE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule.

Unless otherwise specified, the out-of-cycle transfers listed below may be made at any time during the calendar year. Any out-of-cycle transfer that is made on or after the Annual Service Election date will only be in effect through October 31 of that same PGA Year. In such circumstance, the Service Type Selection to be effective November 1 will default to the Customer's Service Type Selection that was requested under the Annual Service Election provision, or in the absence of a request, that was in effect as of the Annual Service Election date. Nothing in this section prohibits a Customer from requesting a Service Type Selection change under the Annual Service Election provision.

Transfer from a Transportation Service to a Sales Service. A Customer with a Transportation Service may request an out-of-cycle transfer to a Sales Service Type at any time during the calendar year. The Commodity Component applicable to out-of-cycle transfers to Sales Service will be the Monthly Incremental Cost of Gas, as determined in accordance with **Schedule 250** of this Tariff. If the Customer took service under a Transportation Service Type in the prior PGA Year, then the Account 191 adjustments currently in effect for Sales Service will not apply. Where a Customer chooses a Firm Sales Service, Customer will be required to pay the applicable monthly Firm Pipeline Capacity Charges commencing with the effective date of the Firm Sales Service and continuing through the end of the current PGA Year. The monthly Firm Pipeline Capacity Charges will continue to apply even if the Customer makes a subsequent out-of-cycle transfer to return to Transportation Service within the current PGA Year. If the out-of-cycle transfer request is to transfer from Interruptible Transportation Service to Firm Sales Service, the transfer will be allowed provided that the Company has determined that adequate supply and capacity exists to accommodate the Customer's request. Customer may not transfer from Firm Transportation Service to Interruptible Sales Service, but Customer may transfer from Firm Transportation Service to Firm Sales Service.

If a Customer that transferred to a Sales Service Type does not make a different Service Type Selection under the Annual Service Election provision, the Commodity Component will automatically change to Annual Sales WACOG effective November 1. In such event, the Customer is eligible to select the Company's Winter Sales WACOG for the Commodity Component option provided Customer submits a Service Election Form to the Company on or before the Winter Sales WACOG Election date.

(continue to Sheet 141.4)

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RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

DESCRIPTION OF SERVICE TYPES AND REQUIREMENTS FOR SERVICE:

A Customer must make one Service Type Selection per billing meter from the list of five (5) available Service Types. The Service Types and the respective requirements of each Service Type are described below and elsewhere in this Rate Schedule, including, without limitation, Pre-Requisites To Service:

Sales Service Types:

Firm Sales Service. Firm Sales Service at Annual Sales WACOG does not require the installation of an AAMR device. However, the Company will install an AAMR device upon Customer request. The Company will bill the Customer and the Customer will pay the installation charge and the ongoing monthly charges set forth in **Schedule 10**. (T)

Firm Sales Service at Winter Sales WACOG or Monthly Incremental Cost of Gas does require the installation of an AAMR device, and the Company will bill the Customer, and the Customer will pay the installation charge and the ongoing monthly charges as set forth in **Schedule 10**. The Customer must have active telephone service to the meter in advance of the requested effective date of service. Failure to meet this requirement may result in the Company's denial of service under this Service Type. (T)

A Customer that selects this Service Type must choose which of two Pipeline Capacity Charge options to pay. The first rate choice is volumetric (Firm Pipeline Capacity Charge – Volumetric option). For the volumetric choice, the rate stated for the Firm Pipeline Capacity Charge – Volumetric option in the Monthly Rates provision of this **Rate Schedule 41** is multiplied by all therms used by Customer each Billing Month. The second rate choice is based on the Customer's Maximum Daily Delivery Volume (MDDV) (Firm Pipeline Capacity Charge - Peak Demand option). For the MDDV choice, each therm of Customer's MDDV is multiplied by the Firm Pipeline Capacity Charge- Peak Demand option each Billing Month. The provisions for determination of a Customer's MDDV are under "DETERMINATION OF MDDV" in this Rate Schedule.

Interruptible Sales Service. This Service Type requires the installation of an AAMR device, but no additional **Schedule 10** charges will apply. Interruptible Sales Service Customers are subject to Curtailment of Service, as set forth in **General Rule 15** and **General Rule 16** of this Tariff, and as such pay a lower Pipeline Capacity Charge than do Firm Sales Service Customers. (T)
(C)

Transportation Service Type:

Firm Transportation Service. This Service Type requires the installation of an AMR device with no additional charge to the Customer. A Customer that selects this Service Type must secure the purchase and delivery of gas supplies from an Authorized Supplier/Agent of Customer's choosing. The Transportation of Customer-Owned Gas supplies is governed by the Terms and Conditions set forth in Schedule T of this Tariff, and the Company's Gas Transportation Operating Policies and Procedures.

(continue to Sheet 141.7)

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RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

DESCRIPTION OF SERVICE TYPES AND REQUIREMENTS FOR SERVICE: (continued)
Combination Service Types:

A Combination of Firm Sales Service with Interruptible Sales Service. This Service Type requires the installation of an AAMR device with no additional charge to the Customer. A Customer that selects this Service Type must specify the exact daily delivery volume that is to be billed as Firm Sales Service. Firm Sales Service volume will be billed at the rates specified for Firm Sales Service, and will always be billed first. The Firm Pipeline Capacity Charge – Peak Demand Option (per therm of MDDV) for payment of Pipeline Capacity Charges will apply for all Firm Sales Service volume. When all Firm Sales Service volume has billed, all additional volumes will be billed at the rates specified for Interruptible Sales Service, except that the Company will bill only one Customer Charge for this Service Type. All Interruptible Sales Service volumes will be subject to Curtailment as set forth in **General Rule 15** and **General Rule 16** of this Tariff. Under a Priority 4 or 5 Curtailment Order, Customer will be allowed to take their Firm Sales Service or Firm Transportation Service up to the Firm MDDV. Amounts in excess of the Firm MDDV will be considered unauthorized and subject to charges under **Schedule C**. Under a Priority 3 Curtailment Order, the Company may require that the Firm MDDV be prorated on an hourly basis. (T)

A Combination of Firm Sales Service with Firm Transportation Service. This Service Type requires the installation of an AAMR device with no additional charge to the Customer. A Customer that selects this Service Type must specify the exact daily delivery volume that is to be billed as Firm Sales Service. The Firm Pipeline Capacity Charge – Peak Demand Option (per therm of MDDV) for payment of Pipeline Capacity Charges will apply for all Firm Sales Service volume. The Firm Sales Service volume will be billed at the rates specified for Firm Sales Service, and will always be billed first. When all Firm Sales Service volume has billed, all additional volumes will be billed at the rates specified for Firm Transportation Service, except that the Company will bill only one Customer Charge for this Service Type. (T)

Customer must secure the purchase and delivery of gas supplies from an Authorized Supplier/Agent of Customer's choosing for all Firm Transportation Service volumes. The Transportation of Customer-Owned Gas is governed by the Terms and Conditions set forth in Schedule T of this Tariff, and the Company's Gas Transportation Operating Policies and Procedures. (K)

(continue to Sheet 141.7.1)

(K) Material transferred to Original Sheet No. 141.7.1

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE:

1. A Customer that has CNG vehicle fueling equipment installed to compress natural gas for use in a motor vehicle or motor boat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle or motor boat, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
2. Any CNG vehicle fueling equipment must be separately metered. If service can be provided from the existing gas line with a second meter then the monthly charge as set forth in Schedule C shall apply, and gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
3. The Company may refuse service to any CNG vehicle fueling equipment that does not meet the conditions set forth in **General Rule 8** of the Tariff of which this Rate Schedule is a part.

(N)
|
(N)

DETERMINATION OF MDDV:

The MDDV is used to calculate the Firm Pipeline Capacity Charge – Peak Demand option applicable to Firm Sales Service under this Rate Schedule. Following establishment of a Customer's Initial MDDV, as set forth in Sections A and B, the Customer's MDDV will be adjusted each year as set forth in Section C below:

- A. For a New Customer, the Initial MDDV to be used for billing purposes will equal the "name plate" hourly rating of the equipment to be served, times twelve (12), or an estimated volume acceptable to the Company that is based upon the best information about Customer's planned operations that is known at that time.

(M)
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(M)

(continue to Sheet 141.8)

(M) Material transferred from 3rd Revised Sheet No. 141.7

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

DETERMINATION OF MDDV: (continued)

- B. For an Existing Customer, the Initial MDDV for billing purposes will be:
- (i) The highest actual MDDV of record for the most recent months January, February, November and December, as determined from AAMR data, if available; or, if not available, (T)
 - (ii) The highest calculated MDDV for each of the most recent months January, February, November and December, calculated by taking the Customer's actual metered usage during the month, divided by the number of days in the Billing Month, the result divided by 0.7.
- C. The Initial MDDV will be used for billing purposes in each Billing Month, up to the first Peak Period month that follows the date that the Initial MDDV was first effective for billing purposes. During the first Peak Period, and for each Peak Period thereafter, the MDDV for billing purposes will be determined as follows:
- (i) For each month of the Peak Period, the MDDV for billing purposes will equal the higher of (a) the Customer's current MDDV or (b) the Customer's actual MDDV of record for that Billing Month, as determined from AAMR data, or from the calculated method described in (B)(ii) above, whichever applies. AAMR data will always be used where an AAMR device is installed and operational. (T)
 - (ii) Effective with the first Billing Month following the end of the Peak Period, the MDDV to be used for billing purposes in each month of the following non-Peak Period (March through October) will be the highest MDDV of record during the last Peak Period. (T)

Peak Period is defined as (a) the most recent consecutive Billing Months November through February for customers billed at month-end; or (b) the most recent consecutive Billing Months November through March for customers billed on any other monthly interval.

Out-of-Cycle Adjustments to MDDV. Upon a Customer's request, and upon a showing to Company's satisfaction that a change in Customer's operations warrants a change to the Customer's MDDV, the Company may adjust Customer's MDDV at any time. Any MDDV change will be effective with the first monthly bill issued following the date that the need for the change is identified. The Company will not be required to adjust any previously issued bills.

Existing AAMR Device. If an AAMR device is installed and operational at the time a Customer initiates service under this Rate Schedule, the AMR data will be used for calculating a Customer's MDDV for purposes of billing the Pipeline Capacity Charge, even if the AAMR data is not used for other billing purposes. (T)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE

SERVICE AVAILABILITY:

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part, provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements. Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

SELECTION OF RATE SCHEDULE AND SERVICE TYPE:

It is the responsibility of the Customer to select the Rate Schedule and Service Type (a Service Type Selection) that best meets the Customer's individual service requirements. A Customer's Service Type Selection is subject to the Company's approval as described in "SERVICE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule, and in the Company's applicable policies and procedures.

PRE-REQUISITES TO SERVICE:

1. An application for service must be made in accordance with the provisions of **General Rule 1** of this Tariff.
2. Any Customer may be required to establish or re-establish credit under the terms and conditions of **General Rule 2** of this Tariff.
3. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Rate Schedule. See **General Rule 12** and **Schedule E**.
4. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement. (N)
5. A New Customer must submit a Service Election Form specifying the Customer's Service Type Selection at the time the Customer initially applies for service with the Company.
6. A Customer must have an approved Service Type Selection under this Rate Schedule.
7. The Company may require that Company-owned telemetry equipment be installed at Customer's Premise, subject to charges set forth in **Schedule 10**.
8. An AAMR device may be required for all Service Types, and Customer, at Customer's expense, must provide active and continuous telephone service to the billing meter(s) at all times. The telephone service must be installed in accordance with the Company's specifications, and must be in place and activated in advance of the requested effective date of service. (T)
9. Customers that elect Interruptible Sales Service, Firm Transportation Service, Interruptible Transportation Service, Firm Sales Service with Interruptible Sales Service, Firm Sales Service with Firm Transportation Service, or Firm Sales Service with Interruptible Transportation Service must be able to receive notices via automatic electronic means acceptable to the Company.
10. Customers that elect an Interruptible Service Type must identify at least one authorized emergency contact that is accessible for notification 24-hours per day, 7-days per week and must notify the Company of any changes to the emergency contact as provided in this Rate Schedule, or at least annually upon Company request.
11. Service to CNG fueling equipment is subject to "SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE" of this Rate Schedule. (N)
(N)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE:

The Company will bill a Customer and the Customer must pay the Company the rates according to: (a) the Customer's Service Type Selection, and (b) other options selected as shown under the Monthly Rates section at the end of this rate schedule. Except as provided in **General Rule 14** of this Tariff, no seasonal or temporary Discontinuance of Service is permitted for any Service Selection under this Rate Schedule. Should the same Customer close and reactivate an account at the same premise twice within a 24-month period, upon the second occurrence, the Company will bill the Customer the minimum monthly bill obligations for the months that service was inactive during the most recent 12-months. Upon a third occurrence, the Company may involuntarily transfer the Customer to **Rate Schedule 3**.

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Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE: (continued)

Where an AAMR device is installed and used for billing purposes, Customer must promptly restore telephone service to the AAMR device following an outage, no matter the cause. If failure to restore telephone service to the AAMR device within thirty (30) days of notice from the Company can reasonably be assumed to be within the Customer's control, it is cause for the Company to reassign Customer to another rate schedule or another Service Type Selection that does not require an AAMR device.

(T)
(T)
(T)
(T)

ANNUAL SERVICE ELECTION – July 31 Election for November 1 Service:

The Annual Service Election is the date by which a Customer may request to change all or a portion of their Service Type Selection for the following November 1 through October 31 period (PGA Year). All requests must be received by the Company on or before July 31, and will be effective the following November 1. Except as identified in this Rate Schedule under "OUT-OF-CYCLE TRANSFERS," a Customer may not make a change to their Service Type Selection at any other time.

The Annual Service Election Provision shall apply to Customer-requested changes to any or all of the following components of a Service Type Selection during the Annual Service Election Period: (1) Service Type, (2) Commodity Component (Sales Service Types only); (3) Pipeline Capacity Charge billing option (Firm Sales Service Type only), or (4) Firm Sales Service daily delivery volumes (Combination Service Type only).

When there is no Customer requested change under this Annual Service Election provision, then for the next PGA Year commencing November 1 the Customer's Service Type and related billing options, including the Commodity Component option for Sales Service Types, will default to the same Service Type and billing options that are in effect at the close of the current Annual Service Election period

Transfers between Sales Service and Transportation Service are further subject to the provisions in this Rate Schedule under "APPLICATION OF TEMPORARY ADJUSTMENTS TO RATES (ACCOUNT 191 ADJUSTMENTS)."

The Service Types available under this Rate Schedule, and the required selections for each Service Type are set forth below. See "DESCRIPTION OF TYPES OF SERVICE AND REQUIREMENTS FOR SERVICE" in this Rate Schedule for additional information:

Sales Service Types:

Customer must select one of two Commodity Component options: (1) Annual Sales WACOG, or (2) Winter Sales WACOG. Customer will have until September 15 to select the Winter Sales WACOG option (for a term of November 1 through March 31). The Customer that selects Winter Sales WACOG will be billed at Monthly Incremental Cost of Gas (Schedule 250) effective April 1 through October 31. If no other change in Service Type was previously requested, either as an Out-of-Cycle Transfer or with this Annual Service Election, the Winter Sales WACOG Commodity Component will automatically restart for billing effective the following November 1 through March 31 period.

- a. Firm Sales Service
Customer must select one of two Pipeline Capacity Charge options:
 - i. Volumetric
 - ii. MDDV
- b. Interruptible Sales Service

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and after March 1, 2015

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

DESCRIPTION OF TYPES OF SERVICE AND REQUIREMENTS FOR SERVICE (continued):

Combination Service Types (continued):

A Combination of Interruptible Sales Service Type with Interruptible Transportation Service Type.
(continued)

Customer must secure the purchase and delivery of gas supplies from an Authorized Supplier/Agent of Customer's choosing for all Interruptible Transportation Service volumes. The Transportation of Customer-Owned Gas is governed by the Terms and Conditions set forth in **Schedule T** of this Tariff, and the Company's Gas Transportation Operating Policies and Procedures.

A Combination of Firm Transportation Service Type with Interruptible Transportation Service Type. A Customer that selects this Service Type must specify the exact daily delivery volume that is to be billed as Firm Transportation Service. Firm Transportation Service volume will always be billed first. When all Firm Transportation Service volume has billed, all additional volumes will be billed at the rates specified for Interruptible Transportation Service, except that the Company will bill only one Customer Charge for this service type. All Interruptible Transportation Service volumes will be subject to Curtailment as set forth in **General Rule 15** and **General Rule 16** of this Tariff.

SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE:

1. A Customer that has CNG vehicle fueling equipment installed to compress natural gas for use in a motor vehicle or motor boat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle or motor boat, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
2. Any CNG vehicle fueling equipment must be separately metered. If service can be provided from the existing gas line with a second meter then the monthly charge as set forth in Schedule C shall apply, and gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
3. The Company may refuse service to any CNG vehicle fueling equipment that does not meet the conditions set forth in **General Rule 8** of the Tariff of which this Rate Schedule is a part.

(N)

(N)

DETERMINATION OF MDDV:

The MDDV is used to calculate the Firm Pipeline Capacity Charge – Peak Demand option applicable to Firm Sales Service under this Rate Schedule. Following establishment of a Customer's Initial MDDV, as set forth in Sections A and B, the Customer's MDDV will be adjusted each as set forth in Section C below:

- A. For a New Customer, the Initial MDDV to be used for billing purposes will equal the "name plate" hourly rating of the equipment to be served, times twelve (12), or an estimated volume acceptable to the Company that is based upon the best information about Customer's planned operations that is known at that time.

(K)

(continue to Sheet 142.9)

(K) Material transferred to 3rd Revised Sheet No. 142.9

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

DETERMINATION OF MDDV (continued):

- B. For an Existing Customer, the Initial MDDV for billing purposes will be:
 - (i) The highest actual MDDV of record for the most recent months January, February, November and December, as determined from AAMR data, if available; or, if not available,
 - (ii) The highest calculated MDDV for each of the most recent months January, February, November and December, calculated by taking the Customer's actual metered usage during the month, divided by the number of days in the Billing Month, the result divided by 0.7.

- C. The Initial MDDV will be used for billing purposes in each Billing Month, up to the first Peak Period month that follows the date that the Initial MDDV was first effective for billing purposes. During the first Peak Period, and for each Peak Period thereafter, the MDDV for billing purposes will be determined as follows:
 - (i) For each month of the Peak Period, the MDDV for billing purposes will equal the higher of (a) the Customer's current MDDV or (b) the Customer's actual MDDV of record for that Billing Month, as determined from AAMR data, or from the calculated method described in (B)(ii) above, whichever applies. AAMR data will always be used where an AMR device is installed and operational.
 - (ii) Effective with the first Billing Month following the end of the Peak Period, the MDDV to be used for billing purposes in each month of the following non-Peak Period (March through October) will be the highest MDDV of record during the last Peak Period.

Peak Period is defined as (a) the most recent consecutive Billing Months November through February for customers billed at month-end; or (b) the most recent consecutive Billing Months November through March for customers billed on any other monthly interval.

Out-of-Cycle Adjustments to MDDV. Upon a Customer's request, and upon a showing to Company's satisfaction that a change in Customer's operations warrants a change to the Customer's MDDV, the Company may adjust Customer's MDDV at any time. Any MDDV change will be effective with the first monthly bill issued following the date that the need for the change is identified. The Company will not be required to adjust any previously issued bills.

Existing AAMR Device. If an AAMR device is installed and operational at the time a Customer initiates service under this Rate Schedule, the AAMR data will be used for calculating a Customer's MDDV for purposes of billing the Pipeline Capacity Charge, even if the AAMR data is not used for other billing purposes.

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 142.10)

(M) Material transferred from 3rd Revised Sheet No. 142.8

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

RATE SCHEDULE 43
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE
(continued)

SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE:

1. A Customer that has CNG vehicle fueling equipment installed to compress natural gas for use in a motor vehicle or motor boat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle or motor boat, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
2. Any CNG vehicle fueling equipment must be separately metered. If service can be provided from the existing gas line with a second meter then the monthly charge as set forth in Schedule C shall apply, and gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
3. The Company may refuse service to any CNG vehicle fueling equipment that does not meet the conditions set forth in **General Rule 8** of the Tariff of which this Rate Schedule is a part.

(N)

(N)

(continue to sheet 143-7)

(K)

(K) Material transferred to Original Sheet 143.7

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015

RATE SCHEDULE 43
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE
(continued)

MONTHLY RATE:

Effective November 1, 2014

(M)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)				
				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge		Base Rate		Total Temporary Adjustment [1]
Per therm, all therms		\$0.00499		\$0.00000
Firm Service Distribution Capacity Charge: Per therm of MDDV per month				\$0.15748
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)				
				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge:		Base Rate		Total Temporary Adjustment [1]
Per therm, all therms		\$0.00499		\$0.00000
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

(M)

(M) Material transferred from 10th Revised Sheet No. 143.6

Issued January 28, 2015
NWN WUTC Advice No. 15-01

Effective with service on
and after March 1, 2015