Agenda Date:	October 30, 2013
Item Number:	A3
Docket:	UG-131959
Company:	Cascade Natural Gas Corporation
Staff:	Betty Erdahl, Regulatory Analyst E. J. Keating, Regulatory Analyst

Recommendation

Take no action, thereby allowing the tariff sheet filed in Docket UG-131959 to become effective on November 1, 2013, by operation of law.

Background

On May 31, 2013, Cascade Natural Gas Corporation (Cascade or company) filed its pipeline replacement plan and cost recovery mechanism (CRM) tariff in Dockets PG-131838 and UG-131959, respectively. The CRM was updated on October 14, 2013, to reflect actual expenditures from November 1, 2012, through September 30, 2013, plus estimated expenditures for October 2013.

Cost Recovery Mechanism (CRM)

The effect of the CRM is an increase of \$1,042,730, or 0.5 percent on annual revenues of \$198,097,159. The impact of the filing on a residential customer's monthly bill with consumption of 54 therms will be an increase of \$0.21, resulting in a change to the average bill from \$45.41 to \$45.62. The total increase related to the CRM, Conservation, PGA, and Deferral charges will increase the bill by \$8.86, from \$45.41 to \$54.27.

The pipeline replacement plan and cost recovery mechanism were filed in accordance with the commission's policy statement in Docket UG-120715, providing for accelerated replacement of pipeline facilities with elevated risk to the public.

The policy statement allows a return of and return on specific identified investment with elevated risk, as approved in a company's pipeline replacement plan. The company proposes a CRM related to high risk pipe and does <u>not</u> seek to recover the costs associated with:

- Locating pipe;
- Normal growth, system expansion, and repair and replacement of pipe damaged by third parties; and

• Pipe that a company is required to replace by a commission order or approved settlement. Of the four companies that filed pipeline replacement plans, Cascade is the only one that proposes a CRM.

Cascade serves approximately 200,000 gas customers in various areas situated primarily along Williams Gas Pipeline. Major Washington locations include Aberdeen, Bellingham, Bremerton, Yakima, Walla Walla, and Longview.

Dockets UG-131959 October 30, 2013 Page 2

Conclusion

Staff has analyzed the supporting documentation of this proposed cost recovery mechanism and recommends the commission take no action, thereby allowing the tariff sheet filed in Docket UG-131959 to become effective on November 1, 2013, by operation of law.