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AVISTA UTILITIES
ELECTRIC ADJUSTMENT SUMMARY
TWELVE MONTHS ENDED DECEMBER 31, 2009
(000's OF DOLLARS)

COLSTRIP #3 AFUDC
ELIMINATION REALLOCATION
ELECTRIC

Line No.	DESCRIPTION	System	Washington	Idaho
	REVENUES		\$0	
1	Total General Business			
2	Interdepartmental Sales			
3	Sales For Resale			
4	Total Sales of Electricity		0	0
5	Other Revenue			
6	Total Electric Revenue		0	0
	EXPENSES			
	Production and Transmission			
7	Operating Expenses			
8	Purchased Power			
9	Depreciation and Amortization			
10	Taxes			
11	Total Production & Transmission		(193)	(193)
	Distribution			
12	Operating Expenses			
13	Depreciation			
14	Taxes			
15	Total Distribution		0	0
16	Customer Accounting			
17	Customer Service & Information			
18	Marketing			
	Administrative & General			
19	Operating Expenses			
20	Depreciation			
21	Taxes			
22	Total Admin. & General		0	0
23	Total Electric Expenses		(193)	(193)
24	Operating Income before FIT		193	193
	Federal Income Taxes	35.0%	0	
25	Current Accrual			
26	Deferred Income Taxes			
27	Amortized ITC - Noxon			
28	NET OPERATING INCOME		\$193	\$193
	RATE BASE			
	PLANT IN SERVICE			
29	Intangible			
30	Production			
31	Transmission			
32	Distribution			
33	General			
34	Total Plant in Service		(7,390)	(7,390)
35	ACCUMULATED DEPRECIATION			
36	ACCUM. PROVISION FOR AMORTIZATION			
37	Total Accum. Depreciation & Amort.		(5,690)	(5,690)
38	GAIN ON SALE OF BUILDING			
39	WORKING CAPITAL			
40	DEFERRED TAXES			
41	TOTAL RATE BASE		(\$1,700)	(\$1,700)

AVISTA UTILITIES

COLSTRIP - REALLOCATION OF AFUDC ELIMINATION

TWELVE MONTHS ENDED December 31, 2009

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AVISTA UTILITIES COLSTRIP - REALLOCATION OF AFUDC ELIMINATION TWELVE MONTHS ENDED December 31, 2009									
		ACTUAL		ALLOCATED			REALLOCATION		
		SYSTEM	WASH	IDAHO	SYSTEM	WASH	IDAHO	WASH	IDAHO
5/15/2009	2.608%	(48,538)	(47,547)	(991)	(48,538)	(31,486)	(17,052)	(16,061)	16,061
6/15/2009	2.608%	(48,538)	(47,547)	(991)	(48,538)	(31,486)	(17,052)	(16,061)	16,061
7/15/2009	2.608%	(48,538)	(47,547)	(991)	(48,538)	(31,486)	(17,052)	(16,061)	16,061
8/15/2009	2.608%	(48,538)	(47,547)	(991)	(48,538)	(31,486)	(17,052)	(16,061)	16,061
9/15/2009	2.608%	(48,538)	(47,547)	(991)	(48,538)	(31,486)	(17,052)	(16,061)	16,061
10/15/2009	2.608%	(48,538)	(47,547)	(991)	(48,538)	(31,486)	(17,052)	(16,061)	16,061
11/15/2009	2.608%	(48,538)	(47,547)	(991)	(48,538)	(31,486)	(17,052)	(16,061)	16,061
12/15/2009	2.608%	(48,538)	(47,547)	(991)	(48,538)	(31,486)	(17,052)	(16,061)	16,061
		(16,906,584)	(16,561,332)	(345,252)	(16,906,800)	(10,967,376)	(5,939,424)	(5,786,688)	5,786,904
						AMA - Remove 6 months	(96,366)	96,366	
						AMA Accumulated Deprec.	(5,690,322)	5,690,538	

(1) CWIP was allowed in rate base at varying levels in Washington and Idaho. Manual elimination entries are made to correct the AFUDC monthly. This worksheet adjusts the amounts as allocated to amounts directly assigned. FERC reallocated at 12/31/93 Note 1.

(2) Allocation basis Note 1 (entered above).

(3) REF: UT-1168. See letter from WUTC dated 1/2/91; effective 1/1/90. - Depr Rates updated in 2000, Steam Plant Depr Rates did not change.

(4) AMA calculation requires balances ending 6 months prior to reporting period.

(5) Depreciation rates changed effective 1/1/08. Average rate for Colstrip 3 was computed using 2006 depreciation expense and 12/31/06 avg. plant balances (\$4,183,406/\$160,403,263)