

**COYOTE SPRINGS 2
2008 OPERATING SUMMARY**

OPERATION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD TTL	CTD
PERIOD hours	744	696	744	720	744	720	744	744	720	744	720	744	8,784	43,849
CTG FIRED hours (per counter)	684	696	672	383	190	25	451	744	690	741	693	721	6,689	27,615
ON-LINE hours	683	696	673	379	189	23	449	744	688	741	691	721	6,675	27,376
BASE LOAD hours	667	661	669	330	150	11	277	577	586	584	456	565	5,533	20,911
ECONOMY OUT hours	3	0	0	0	194	162	296	0	0	0	10	0	665	6,963
FORCED OUT hours	0	0	0	28	1	343	0	0	0	3	0	1	375	7,819
SCHEDULED OUT hours	58	0	72	314	360	192	0	0	32	0	19	22	1,069	1,567
ECONOMY Partial hours	16	35	4	45	35	12	172	167	103	156	235	153	1,130	4,459
SCHEDULED Partial hours	0	0	0	0	0	0	0	0	0	1	0	1	2	63
FORCED Partial hours	0	0	0	4	4	0	0	0	0	0	0	1	9	2,075
CTG Breaker Closed hours	680	696	672	381	188	23	449	744	684	742	684	712	6,655	27,342
STG Breaker Closed hours	679	696	672	377	186	18	447	744	682	741	683	710	6,635	27,248
EQ Forced Outage hours	0	0	0	32	5	343	0	0	0	3	0	2	384	7,947
EQ Scheduled Outage hours	58	0	72	314	360	192	0	0	32	1	19	23	1,071	1,595
EQ Avail. Operating hours	644	731	605	82	56	(338)	916	911	759	894	917	851	7,026	34,334
DUCT BURNER hours	503	205	47	22	10	1	29	275	302	247	108	280	2,029	8,834
CEMS AVAIL hours	744	696	744	720	744	720	744	744	720	744	720	744	8,784	37,992
# OUTAGES EO/FO/SO	0/0/1	0/0/0	0/0/1	0/2/0	1/1/1	1/1/0	0/0/0	0/0/0	0/0/1	0/1/0	1/0/1	0/1/1	3/6/6	26/36/15
GENERATION														
CTG GROSS GENERATION MW	123,575	123,600	119,493	63,648	30,204	2,257	64,744	110,055	112,908	122,752	109,380	122,902	1,105,518	4,566,771
STG GROSS GENERATION MW	67,923	65,229	61,636	32,864	16,149	1,419	36,954	68,304	66,320	69,724	60,679	68,340	615,541	2,558,390
GROSS GEN TTL MW	191,498	188,829	181,129	96,512	46,353	3,676	101,698	178,359	179,228	192,476	170,059	191,242	1,721,059	7,083,411
OOS BACKFEED BPA & UEC MW	90	0	92	726	1,691	2,298	309	0	68	7	56	46	5,383	17,015
NET GEN @ S.YARD MW	188,737	185,953	178,404	94,948	45,506	3,440	99,776	179,775	176,495	189,483	167,309	188,117	1,697,943	6,985,302
DUCT BURNER MW	6,184	2,064	488	0	110	16	560	5,827	6,923	5,712	2,419	6,328	36,859	165,487
HOUSELOAD-AUX. TRANS. MW	2,783	2,782	2,680	1,579	907	244	1,879	2,879	2,733	2,845	2,597	2,784	26,692	113,744
INDEXES														
AVAIL FACTOR %	92	100	90	53	51	26	100	100	95.6	99.6	97	97	83.6	78.6
CEMS AVAIL %	100	100	100	100	100	100	100	100	100	100	100	100	100	87
NET CAP FACTOR% @ 252.5MW	100	106	95	52	24	2	53	96	97	101	92	100	77	63
FORCED OUT FACTOR %	0	0	0	4	0	48	0	0	0	0	0	0	4	18
FORCED OUT RATE %	0	0	0	7	1	94	0	0	0	0	0	0	5	22
SERVICE FACTOR %	92	100	90	53	25	3	60	100	96	100	96	97	76	62
OUTPUT FACTOR %	111	108	107	101	97	60	90	97	103	103	98	105	103	103
EQ OUTPUT FACTOR %	118	103	119	470	326	(4)	44	80	94	85	74	89	97	82
HEAT RATES btu/kwhr														
Raw HEAT RATE (w/duct burn)	7122	7016	7026	7133	8381	8524	7407	6925	7030	7069	7114	7187	7124	7158
Net HEAT RATE (w/o duct burn)	7072	6999	7022	7112	8380	8523	7400	6868	6966	7021	7092	7138	7092	7123
Base Load Net HEAT RATE*	6893	6870	6899	6867	6874	0	6891	6884	6876	6876	6882	6866	6876	6926
FUEL														
CTG GAS TTL (Plant Instr) mmbtu	1,291,002	1,286,948	1,249,355	675,315	380,418	29,180	734,196	1,194,737	1,181,172	1,290,346	1,169,411	1,297,542	11,779,622	48,577,688
DUCT GAS BURN mmbtu	53,179	17,753	4,197	1,948	950	141	4,813	50,116	59,541	49,125	20,802	54,419	316,984	1,423,187
CTG GAS BURN (in \$1000's)	9,489	9,459	9,183	4,964	2,796	214	5,396	8,781	8,682	9,484	8,595	9,537	86,580	261,787
GAS AVG HT VAL btu/scf	1,022	1,019	1,018	1,020	1,021	1,024	1,024	1,023	1,018	1,017	1,016	1,027	1,021	1,021
SAFETY														
LOST TIME ACCIDENTS	0	0	0	0	0	1	0	0	0	0	0	0	1	4
RECORDABLE ACCIDENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	7
BST OBSERVATIONS	29	27	27	25	29	27	34	25	38	29	28	49	367	2,563
DART - ANNUAL SCORE	7.9	-	-	-	-	7.0	-	-	-	-	-	3.8	3.8	-
L TSA Factors														
EMERGENCY TRIPS	0	0	1	2	1	0	0	0	0	1	0	0	5	43
FIRED STARTS	1	0	0	4	2	2	3	0	1	1	1	1	16	147
TOTAL STARTS	1	0	0	7	2	2	5	0	1	1	1	1	21	163