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STATE OF WASHINGTON
DEPARTMENT OF
UTILITIES & TRANSPORTATION
WATER POLLUTION
CONTROL

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. _____

DIRECT TESTIMONY OF
RONALD L. MCKENZIE
REPRESENTING AVISTA CORPORATION

1 **Q. Please state your name, business address and present position with Avista**
2 **Corporation ("Avista" or "Company").**

3 A. My name is Ronald L. McKenzie and my business address is East 1411 Mission
4 Avenue, Spokane, Washington. I am employed by Avista as Manager, Regulatory Accounting.

5 **Q. Would you briefly describe your educational background?**

6 A. I am a 1973 graduate of Eastern Washington University with a Bachelor of Arts
7 degree in Business Administration majoring in accounting. I obtained a Master of Business
8 Administration Degree from Eastern Washington University in 1989. I have attended several
9 utility accounting and ratemaking courses and workshops.

10 **Q. How long have you been employed by Avista and what are your present**
11 **duties?**

12 A. I was first employed by Avista in September 1974. My present duties include
13 preparing data related to regulatory matters and presenting testimony before regulatory
14 commissions.

15 **Q. Have you previously testified before this Commission?**

16 A. Yes. I have testified before this Commission in several prior proceedings.

17 **Q. What is the scope of your testimony in this proceeding?**

18 A. My testimony addresses the accounting associated with the power cost deferrals
19 under the Energy Recovery Mechanism ("ERM") approved by the Commission in Docket No.
20 UE-011595. I also explain the interest calculation and the monthly reports that are filed with the
21 Commission. I am sponsoring Exhibit No. ___ (RLM-2), which consists of the monthly report for
22 the month of December 2004.

1 **Q. Would you please describe the accounting associated with the Company's**
2 **ERM deferral mechanism?**

3 A. Yes. Company witness, Mr. William G. Johnson, discusses in his direct
4 testimony the procedure used to calculate the monthly variations between actual and authorized
5 power supply revenues and expenses. The monthly variations are accumulated until the annual
6 "Company Band" (Band) amount of \$9.0 million is exceeded. Once the Band is exceeded, 90%
7 of the monthly variations between actual and authorized net power supply costs are deferred.
8 When actual net power supply costs exceed authorized costs, entries are made to record the
9 deferral amount (90% of the amount that has exceeded the Band) by crediting Account 557.28 -
10 Other Power Supply Expenses, thereby decreasing recorded power supply expenses, and debiting
11 Account 186.28 - Miscellaneous Deferred Debits. An accumulated debit balance in Account
12 186.28 represents a surcharge balance. If actual net power supply costs are less than authorized
13 costs in a given month, an entry would be made to record the difference by debiting Account
14 557.28 - Other Power Supply Expenses, thereby increasing recorded power supply expenses, and
15 crediting Account 186.28 - Miscellaneous Deferred Debits.

16 **Q. How are income taxes accounted for under the deferred power cost**
17 **mechanism?**

18 A. The power cost deferral entries are not included in the determination of taxable
19 income for federal income tax purposes. Therefore, deferred federal income taxes related to the
20 deferred power cost entries are recorded. Account 283.28 – Accumulated Deferred Federal
21 Income Tax reflects a credit balance of 35% of the debit balance in Account 186.28. When

1 Account 283.28 is credited, Account 410.10 – Deferred FIT Expense is debited. Likewise, when
2 Account 283.28 is debited, Account 410.10 is credited.

3 **Q. In 2004 what were the amounts deferred, absorbed by the Company, and the**
4 **balance in the 2004 deferral account, Account 186.28, at December 31, 2004?**

5 A. During 2004 actual net power costs exceeded authorized net power costs for the
6 Washington jurisdiction by \$20,663,573. Of that amount \$10,497,216 was deferred, with the
7 remaining \$10,166,357 being absorbed by the Company. The amount absorbed by the Company
8 consists of the \$9,000,000 Band plus 10% of the amount exceeding the band, or \$1,166,357
9 (10%*(\$20,663,573-\$9,000,000)). There was a balance in the 2004 deferral account at
10 December 31, 2004 of \$10,777,698, consisting of the \$10,497,216 amount that was deferred
11 during the year plus \$280,482 of interest on the deferred costs.

12 **Q. How does the Company calculate interest on the balance in Account 186.28?**

13 A. The Company follows the method of calculating interest set forth in the
14 Settlement Stipulation in Docket No. UE-011595. The interest rate used is the Company's actual
15 weighted cost of debt. The weighted cost of debt is updated semi-annually and interest is
16 compounded semi-annually. Interest is calculated on the average of the beginning and ending
17 month balances in Account 186.28 net of deferred federal income tax. The interest rate used for
18 the period January 1, 2004 through June 30, 2004 was 8.45%, the Company's weighted cost of
19 debt at December 31, 2003. The interest rate used for the period July 1, 2004 through December
20 31, 2004 was 8.44%, the Company's weighted cost of debt at June 30, 2004. The monthly
21 reports for the months of January 2004 and July 2004 contain worksheets showing the weighted
22 cost of debt calculations that support the above listed interest rates.

1 **Q. What reports does the Company submit to the Commission?**

2 A. The Company submits monthly reports to the Commission, which include the
3 monthly power cost deferral journal entries together with backup workpapers and other
4 supporting documentation. The Company submits an original and five copies of the monthly
5 reports to the Commission. Copies of the monthly reports are also submitted to Mr. Robert
6 Cromwell, Office of the Attorney General, Public Counsel Section, and to Mr. S. Bradley Van
7 Cleve representing The Industrial Customers of Northwest Utilities (ICNU).

8 **Q. Are you including the monthly reports as an exhibit in this filing?**

9 A. No. In past years, in addition to already having supplied the reports to the parties,
10 the reports were also included as an exhibit. The 2003 monthly reports included as an exhibit in
11 last year's ERM filing consisted of 346 pages. Due to the volume of material and the fact that the
12 parties to this proceeding have already received copies of the monthly reports, additional copies
13 of the 2004 monthly reports are not included as an exhibit in this filing. However, I have
14 included, for illustrative purposes, a single month's report for the month of December 2004. The
15 December 2004 report is attached as Exhibit No. ___(RLM-2).

16 **Q. Does this conclude your direct testimony?**

17 A. Yes, it does.

18

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. _____

EXHIBIT NO. ____ (RLM-2)

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



January 13, 2005

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report
For the Month of December 2004

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of December 2004. The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers. Actual net power costs were higher than authorized costs by \$1,454,763. A deferral in the surcharge direction of 90% of that amount, or \$1,309,287, was recorded.

Actual power supply expenses were higher than authorized due partly to higher than authorized price for purchased power. The average market purchase price was \$45.36/MWh compared to an authorized rate of \$31.50/MWh. The average market sales price was \$49.32/MWh compared to an authorized sales price of \$31.20/MWh. Hydro generation was 17 aMW above the authorized levels.

Coyote Springs 2 generated 17 aMW above the authorized level of 93 aMW. Other gas-fired resources generated 9 aMW below the authorized level due to economics. Colstrip generated 6 aMW above the authorized level, and Kettle Falls generated 23 aMW above the authorized level. Both thermal fuel expense and natural gas fuel expense were above the authorized level. Washington retail sales were 93 aMW below the authorized level.

There were no new forward long-term power contracts of one year or longer entered into in the month of December 2004. If you have any questions, please contact Bill Johnson at (509) 495-4046 or Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in black ink that reads "Kelly Norwood".

Kelly Norwood
Vice President State and Federal Regulation

RM
Enclosure
c: Robert Cromwell
S. Bradley Van Cleve

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF DECEMBER 2004

Avista Corporation - General Ledger Journal Entry

Print Date: 01-12-2005 10:13 AM

Journal ID: DJ702	Journal Description: WA - ERM	Effective Date: 12-31-2004
Corp: WWP	Journal Sponsor: RESOURCE	\$#: \$ Tran Type: C Error Code: Q Code: G
Control Amount Total: 5,236,005.00	Saved By: Linda Donley	Saved Date: 01-11-2005 10:05:21 A
Edit Date: 01-11-2005 9:48:05 AM		

<u>Seq</u>	<u>WQ</u>	<u>UMain</u>	<u>Sub</u>	<u>RQ</u>	<u>Cost Code</u>	<u>SL_ID</u>	<u>LOC</u>	Debit Amount	Credit Amount	Transaction Description
10	2577	0557	29	X55	EE	X	028	2,499,252.00	0.00	POWER TRANSACTIONS /* WA ERM AMT
12	0000	9182	35	028	EE			0.00	2,499,252.00	WASHINGTON ERM DEFERRAL BALANCE
15	2577	0557	28	G55	EE	X	028	0.00	1,309,287.00	POWER TRANSACTIONS/* WA ERM DEF
20	0000	9186	28	028	EE			1,309,287.00	0.00	WA ERM - CURRENT YEAR
43	0000	9182	35	028	EE			460,474.00	0.00	WASHINGTON ERM DEFERRAL BALANCE
										<i>Interest income on deferral balance in 18235 authorized for recovery</i>
45	0000	9186	28	028	EE			45,015.00	0.00	WA ERM - CURRENT YEAR
										<i>Interest income /(expense) on deferral balance in 18628</i>
47	0000	9186	29	028	EE			0.00	0.00	WA ERM - LAST YEAR
										<i>Interest income /(expense) on deferral balance in 18629</i>
50	Q000	9419	00	Q98	EE	X	098	0.00	505,489.00	NON-UTILITY REVENUE/INT/DIV INCOME
70	0000	9171	00	FIN	EE			505,489.00	0.00	INTEREST & DIVIDENDS REC
										<i>Accrued interest income on deferral balance</i>
80	0000	9171	00	FIN	EE			0.00	505,489.00	INTEREST & DIVIDENDS REC
										<i>Transfer interest income accrual to deferred power costs (in lieu of receipt)</i>
82	0135	0410	10	X54	EE	X	028	0.00	416,488.00	INCOME TAX /* PRV DFIT DR
										<i>DFIT entry includes, power supply deferral, generation options, surcharge amortization</i>
85	0135	9410	20	X54	EE	X	028	176,920.00	0.00	INCOME TAX /PROV DEFERRED IT
										<i>DFIT entry for interest income</i>
89	0000	9283	28	028	EE			239,568.00	0.00	ADFIT-WA ERM CURRENT AND PRIOR YRS
90	0000	9186	01	028	EE			0.00	0.00	WA ERM YTD COMPANY BAND
										<i>Record YTD accumulation of Company Band for WA ERM. Allows tracking of balance on the GL.</i>
91	0000	9186	02	028	EE			0.00	0.00	WA ERM YTD CONTRA ACCOUNT
										<i>Contra account for YTD WA ERM Company Band. Offsets 918601 to prevent Balance Sheet Inflation.</i>

Exhibit No. (RLM-2)

Deferral Report
Month of Dec '04
Page 1 of 25

Avista Corporation - General Ledger Journal Entry

Journal ID:	DJ702	Journal Description:	WA - ERM	Effective Date:	12-31-2004
Corp:	WWP	Journal Sponsor:	RESOURCE	\$#:	\$
Control Amount Total:	5,236,005.00	Tran Type:	C	Error Code:	Q
Edit Date:	01-11-2005 8:48:05 AM	Saved By:	Linda Donley	Code:	G
				Saved Date:	01-11-2005 10:05:21 A

Seq	WQ	UMain	Sub	EC	Cost_Code	SLID	LOC	Debit Amount	Credit Amount	Transaction Description
100	0000	9182	35	028	EE			0.00	0.00	WASHINGTON ERM DEFERRAL BALANCE
101	0000	9186	29	028	EE			0.00	0.00	WA ERM - LAST YEAR

Clear ERM balance from prior year balance account.

Explanation: Record current month deferred power supply costs, interest and DFIT per WA accounting order.

**Approved For Entry - Corporate
Accounting Use Only**

Date

Exhibit No. ____ (RLM-2)

Deferral Report
Month of Dec '04
Page 2 of 25

Print Date: 01-12-2005

10.13 AM

> C WWP,0000918628,028

ON GLMLY

LEVEL 03 LINK FROM GLM05

----- GL:M - AMOUNT MAINTENANCE -----
 CORP: WWP ACCOUNT: 0000918628 CENTER: 028
 WA ERM - CURRENT YEAR

PER	CURR YEAR ACTUALS	LAST YEAR ACTUALS	2ND YEAR ACTUALS
01	.00	.00	730,862.00
02	.00	.00	214,588.82-
03	.00	.00	927,912.16-
04	.00	94,153.00	640,898.16-
05	.00	1,437,758.00	782,317.25
06	3,797,728.00	5,521,304.47	4,173,702.11
07	9,092,702.00	10,897,385.37	.00
08	12,405,364.00	14,878,366.37	3,462,701.00
09	11,917,361.00	17,291,968.37	4,591,436.00
10	10,143,848.00	18,996,002.37	7,990,106.00
11	9,423,396.00	19,319,437.37	10,046,279.00
12	10,777,698.00	22,791,372.37	18,418,548.00
TOTAL	.00	.00	.00

A205W-END OF LIST

01/12/05 14:24:58 1 M3LL CIX1 _____

ERM Deferral Balance (Current Year - 2004)**Account 9186.28 028**

Balance 11/30/04

Amount	Journal ID
\$9,423,396.00	
1,309,287.00	DJ702
45,015.00	DJ702
\$10,777,698.00	

Deferral

Interest

Balance 12/31/04

> C WWP,0000918629,028

ON GLMLY

LEVEL 03 LINK FROM GLM05

----- GL:M - AMOUNT MAINTENANCE -----
 CORP: WWP ACCOUNT: 0000918629 CENTER: 028
 WA ERM - LAST YEAR

PER	CURR YEAR ACTUALS	LAST YEAR ACTUALS	2ND YEAR ACTUALS
01	22,895,690.37	18,507,141.00	5,590,562.00-
02	23,000,008.37	18,595,734.00	.00
03	23,104,326.37	18,684,327.00	.00
04	23,208,644.37	18,772,920.00	.00
05	23,312,962.37	18,861,513.00	.00
06	23,417,280.37	18,950,106.00	.00
07	23,524,285.37	19,040,688.00	.00
08	.00	19,131,270.00	.00
09	.00	19,221,852.00	.00
10	.00	19,312,434.00	.00
11	.00	19,403,016.00	.00
12	.00	.00	.00
TOTAL	.00	.00	.00

A205W-END OF LIST

01/12/05 14:25:20 1 M3LL CIX1 _____

ERM Deferral Balance (Prior year - 2003)**Account 9186.29 028**

Balance 11/30/04

Transferred to Account 9182.35 028 in August 2004

Balance 12/31/04

<u>Amount</u>	<u>Journal ID</u>
\$0.00	DJ702
<hr/>	
\$0.00	

> C WWP,0000918235,028

ON GLMLY

LEVEL 03 LINK FROM GLM05

----- GL:M - AMOUNT MAINTENANCE -----
 CORP: WWP ACCOUNT: 0000918235 CENTER: 028
 WASHINGTON ERM DEFERRAL BALANCE

PER	CURR YEAR ACTUALS	LAST YEAR ACTUALS	2ND YEAR ACTUALS
01	97,324,911.28	102,120,741.28	132,006,255.17
02	95,273,046.28	100,387,075.28	122,433,021.17
03	93,420,167.28	98,579,839.28	118,334,898.17
04	91,822,602.28	96,934,524.28	115,248,382.17
05	90,379,071.28	95,426,432.28	112,494,809.17
06	88,948,869.28	93,918,785.28	109,873,441.17
07	87,392,898.28	92,464,598.28	111,925,345.28
08	109,062,726.65	90,760,912.28	110,453,043.28
09	107,487,249.65	89,095,467.28	109,001,480.28
10	106,046,812.65	87,584,937.28	107,664,179.28
11	104,468,744.65	85,922,928.28	106,072,397.28
12	102,429,966.65	99,774,940.28	104,166,540.28
TOTAL	.00	.00	.00

A205W-END OF LIST

01/12/05 14:21:45 1 M3LL CIX1 _____

Recoverable Deferral Balance**Account 9182.35 028**

Balance 11/30/04

<u>Amount</u>	<u>Journal ID</u>
\$104,468,744.65	
-2,499,252.00	DJ702
460,474.00	DJ702
<hr/>	
\$102,429,966.65	

Amortization

Interest

Balance 12/31/04

> C WWP,0000918236,028

ON GLMLY

LEVEL 03 LINK FROM GLM05

----- GL:M - AMOUNT MAINTENANCE -----
 CORP: WWP ACCOUNT: 0000918236 CENTER: 028
 WASHINGTON ERM AMORTIZATION

PER	CURR YEAR ACTUALS	LAST YEAR ACTUALS	2ND YEAR ACTUALS
01	949,785.00	.00	.00
02	924,702.00	.00	.00
03	899,504.00	.00	.00
04	874,191.00	.00	.00
05	848,762.00	.00	.00
06	823,217.00	.00	.00
07	797,552.00	.00	.00
08	771,770.00	.00	.00
09	745,870.00	.00	.00
10	719,852.00	.00	.00
11	693,715.00	.00	.00
12	667,458.00	974,754.00	.00
TOTAL	.00	.00	.00

A205W-END OF LIST

01/12/05 14:23:10 1 M3LL CIX1

Contract Buyout Deferral Balance**Account 9182.36 028**

Balance 11/30/04

<u>Amount</u>	<u>Journal ID</u>
\$693,715.00	
-\$29,361.00	RJECB
3,104.00	RJECB
<hr/>	
\$667,458.00	

Amortization*

Interest

Balance 12/31/04

*Amount grossed-up from 90% to 100% for ERM deferral calculations

\$32,623

> C WWP,0000918601,028

ON GLMLY

LEVEL 03 LINK FROM GLM05

----- GL:M - AMOUNT MAINTENANCE -----
 CORP: WWP ACCOUNT: 0000918601 CENTER: 028
 WA ERM YTD COMPANY BAND

PER	CURR YEAR ACTUALS	LAST YEAR ACTUALS	2ND YEAR ACTUALS
01	3,483,950.00	4,982,867.00	.00
02	4,961,037.00	6,578,313.00	.00
03	4,843,195.00	8,748,531.00	.00
04	6,776,853.00	9,000,000.00	.00
05	7,596,603.00	9,000,000.00	.00
06	9,000,000.00	9,000,000.00	.00
07	9,000,000.00	9,000,000.00	4,319,249.00
08	9,000,000.00	9,000,000.00	4,500,000.00
09	9,000,000.00	9,000,000.00	4,500,000.00
10	9,000,000.00	9,000,000.00	4,500,000.00
11	9,000,000.00	9,000,000.00	4,500,000.00
12	9,000,000.00	9,000,000.00	4,500,000.00
TOTAL	.00	.00	.00

A205W-END OF LIST

01/12/05 14:24:43 1 M3LL CIX1

ERM Deadband**Account 9186.01 028**

Balance 11/30/04

2004 deadband accumulation

Balance 12/31/04

Amount	Journal ID
\$9,000,000.00	
0.00	DJ702
\$9,000,000.00	

> C WWP,0000918602,028

ON GLMLY

LEVEL 02 LINK FROM CMEXX

----- GL:M - AMOUNT MAINTENANCE -----
 CORP: WWP ACCOUNT: 0000918602 CENTER: 028
 WA ERM YTD CONTRA ACCOUNT

PER	CURR YEAR ACTUALS	LAST YEAR ACTUALS	2ND YEAR ACTUALS
01	3,483,950.00-	4,982,867.00-	.00
02	4,961,037.00-	6,578,313.00-	.00
03	4,843,195.00-	8,748,531.00-	.00
04	6,776,853.00-	9,000,000.00-	.00
05	7,596,603.00-	9,000,000.00-	.00
06	9,000,000.00-	9,000,000.00-	.00
07	9,000,000.00-	9,000,000.00-	4,319,249.00-
08	9,000,000.00-	9,000,000.00-	4,500,000.00-
09	9,000,000.00-	9,000,000.00-	4,500,000.00-
10	9,000,000.00-	9,000,000.00-	4,500,000.00-
11	9,000,000.00-	9,000,000.00-	4,500,000.00-
12	9,000,000.00-	9,000,000.00-	4,500,000.00-
TOTAL	.00	.00	.00

A205W-END OF LIST

01/12/05 14:28:38 1 M3LL CIX1 _____

ERM Deadband Contra Account**Account 9186.02 028**

Balance 11/30/04

2004 deadband contra entry

Balance 12/31/04

<u>Amount</u>	<u>Journal ID</u>
-\$9,000,000.00	
0.00	DJ702
-\$9,000,000.00	

> C WWP,0000928328,028

ON GLMLY

LEVEL 02 LINK FROM CMEXX

----- GL:M - AMOUNT MAINTENANCE -----
 CORP: WWP ACCOUNT: 0000928328 CENTER: 028
 ADFIT-WA ERM CURRENT AND PRIOR YRS

PER	CURR YEAR ACTUALS	LAST YEAR ACTUALS	2ND YEAR ACTUALS
01	42,409,636.00-	42,219,761.00-	44,235,381.00-
02	41,719,211.00-	41,643,986.00-	42,520,405.00-
03	41,098,391.00-	41,042,461.00-	40,604,160.00-
04	40,260,936.00-	40,530,561.00-	39,702,680.00-
05	39,792,211.00-	40,503,998.00-	39,098,236.00-
06	40,657,357.00-	41,436,569.00-	39,830,678.00-
07	42,003,460.00-	42,840,936.00-	39,003,353.00-
08	42,513,832.00-	43,669,694.00-	39,870,511.00-
09	41,791,614.00-	43,963,253.00-	39,757,522.00-
10	40,666,732.00-	44,062,684.00-	40,479,002.00-
11	39,862,249.00-	43,625,888.00-	40,641,539.00-
12	39,622,681.00-	43,239,378.00-	42,904,783.00-
TOTAL	.00	.00	.00

A205W-END OF LIST

01/12/05 14:26:17 1 M3LL CIX1 _____

Account 9186.28 028 balance	\$10,777,698.00
Account 9186.29 028 balance	0.00
Account 9182.35 028 balance	<u>102,429,966.65</u>
Total	\$113,207,664.65
Federal income tax rate	-35%
Deferred FIT related to deferrals	<u>-\$39,622,683</u>
Rounding	2
Balance in account	<u>-\$39,622,681</u>

> C WWP,0000928336,028

ON GLMLY

LEVEL 02 LINK FROM CMEXX

----- GL:M - AMOUNT MAINTENANCE -----
 CORP: WWP ACCOUNT: 0000928336 CENTER: 028
 ADFIT-ENRON CONTRACT BUYOUT

PER	CURR YEAR ACTUALS	LAST YEAR ACTUALS	2ND YEAR ACTUALS
01	.00	.00	.00
02	.00	.00	.00
03	.00	.00	.00
04	305,968.00-	.00	.00
05	297,068.00-	.00	.00
06	288,127.00-	.00	.00
07	279,145.00-	.00	.00
08	270,122.00-	.00	.00
09	261,057.00-	.00	.00
10	251,951.00-	.00	.00
11	242,803.00-	.00	.00
12	233,613.00-	.00	.00
TOTAL	.00	.00	.00

A205W-END OF LIST

01/12/05 14:26:41 1 M3LL CIX1

Account 9182.36 028 balance	\$667,458.00
Federal income tax rate	-35%
Deferred FIT related to contract buyout deferral	-\$233,610
Rounding	-3
Balance in account	-\$233,613

Changes Semiannually on January 1 and July 1 Beginning 7/1/02				Month of Dec '02	
The rate is based on Avista's actual cost of debt, updated semiannually.				Page 11 of 25	
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.					
Interest will be accrued monthly and compounded semi-annually.					
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate					
Actual cost of debt at 12/31/03 is 8.45%.				Actual cost of debt at 6/30/04 is 8.44%	
The monthly rate is:	0.00704	Before Tax		The monthly rate is:	0.00703 Before Tax
	0.0045771	After Tax			0.0045695 After Tax
	0.35	Tax rate			0.35 Tax rate
2004 Interest					
12-31-2003 GL Balance including interest	99,774,940			Jan-04 DFIT Expense	ADFIT
Jan-04 Surcharge Amortization	(2,900,072)			Amortization	(1,015,029) Operating
Jan-04 Interest		450,043		Interest	157,515 Nonoperating
01-31-2004 Balance before interest	96,874,868				(857,514) Total
				Feb-04 DFIT Expense	ADFIT
Feb-04 Surcharge Amortization	(2,489,573)			Amortization	(871,355) Operating
Feb-04 Interest		437,708		Interest	153,198 Nonoperating
02-29-2004 Balance before interest	94,385,295				(718,157) Total
				Mar-04 DFIT Expense	ADFIT
Mar-04 Surcharge Amortization	(2,279,673)			Amortization	(797,890) Operating
Mar-04 Interest		426,794		Interest	149,378 Nonoperating
03-31-2004 Balance before interest	92,105,622				(648,512) Total
				Apr-04 DFIT Expense	ADFIT
Apr-04 Surcharge Amortization	(2,014,531)			Amortization	(705,073) Operating
Apr-04 Interest		416,966		Interest	145,938 Nonoperating
04-30-2004 Balance before interest	90,091,091				(559,135) Total
				May-04 DFIT Expense	ADFIT
May-04 Surcharge Amortization	(1,851,649)			Amortization	(648,077) Operating
May-04 Interest		408,118		Interest	142,841 Nonoperating
05-31-2004 Balance before interest	88,239,442				(505,236) Total
				Jun-04 DFIT Expense	ADFIT
Jun-04 Surcharge Amortization	(1,829,895)			Amortization	(640,463) Operating
Jun-04 Interest		399,693		Interest	139,893 Nonoperating
06-30-2004 Balance before interest	86,409,547				(500,570) Total
06-30-2004 GL Balance including interest	88,948,869			Jul-04 DFIT Expense	ADFIT
Jul-04 Surcharge Amortization	(1,957,949)			Amortization	(685,282) Operating
Jul-04 Interest		401,978		Interest	140,692 Nonoperating
07-31-2004 Balance before interest	86,990,920				(544,590) Total
				Aug-04 DFIT Expense	ADFIT
Aug-04 ERM Transfer from 18629	23,417,280	107,005			
Aug-04 Surcharge Amortization	(2,353,590)			Amortization	(823,757) Operating
Aug-04 Interest		499,133		Interest	174,697 Nonoperating
08-31-2004 Balance before interest	108,054,610				(649,060) Total
				Sep-04 DFIT Expense	ADFIT
Sep-04 Surcharge Amortization	(2,064,516)			Amortization	(722,581) Operating
Sep-04 Interest		489,039		Interest	171,164 Nonoperating
09-30-2004 Balance before interest	105,990,094				(551,417) Total
				Oct-04 DFIT Expense	ADFIT
Oct-04 Surcharge Amortization	(1,920,371)			Amortization	(672,130) Operating
Oct-04 Interest		479,934		Interest	167,977 Nonoperating
10-31-2004 Balance before interest	104,069,723				(504,153) Total
				Nov-04 DFIT Expense	ADFIT
Nov-04 Surcharge Amortization	(2,048,933)			Amortization	(717,127) Operating
Nov-04 Interest		470,865		Interest	164,803 Nonoperating
11-30-2004 Balance before interest	102,020,790				(552,324) Total
				Dec-04 DFIT Expense	ADFIT
Dec-04 Surcharge Amortization	(2,499,252)			Amortization	(874,738) Operating
Dec-04 Interest		460,474		Interest	161,166 Nonoperating
12-31-2004 Balance before interest	99,521,538				(713,572) Total
				GL Balance	Activity
				@ 11/30/04	Dec-04
Net ERM Balance	102,429,966			104,468,744	(2,038,778) 102,429,966
ADFIT Balance	(35,850,488)				

Changes Semiannually on January 1 and July 1 Beginning 7/1/02		
The rate is based on Avista's actual cost of debt, updated semiannually.		
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.		
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.		
Interest will be accrued monthly and compounded semi-annually.		
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate		
Actual cost of debt at 12/31/03 is 8.45%.		Actual cost of debt at 6/30/04 is 8.44%
The monthly rate is:	0.00704 Before Tax	The monthly rate is: 0.00703 Before Tax
	0.0045774 After Tax	0.0045695 After Tax
	0.35 Tax rate	0.35 Tax rate
2004 Interest		
12-31-2003 GL Balance including interest	\$22,791,372.37	
12-31-2003 GL Balance	(\$22,791,372.37)	Transfer to 918629
01-01-2004 GL Balance	0	
		<u>Jan-04</u> DFIT Expense
Jan-04 ERM Deferral	0	Deferral 0 Operating 0
Jan-04 Interest		Interest 0 Nonoperating 0
01-31-2004 Balance before interest	0	Total 0
		<u>Feb-04</u> DFIT Expense
Feb-04 ERM Deferral	0	Deferral 0 Operating 0
Feb-04 Interest		Interest 0 Nonoperating 0
02-29-2004 Balance before interest	0	Total 0
		<u>Mar-04</u> DFIT Expense
Mar-04 ERM Deferral	0	Deferral 0 Operating 0
Mar-04 Interest		Interest 0 Nonoperating 0
03-31-2004 Balance before interest	0	Total 0
		<u>Apr-04</u> DFIT Expense
Apr-04 ERM Deferral	0	Deferral 0 Operating 0
Apr-04 Interest		Interest 0 Nonoperating 0
04-30-2004 Balance before interest	0	Total 0
		<u>May-04</u> DFIT Expense
May-04 ERM Deferral	0	Deferral 0 Operating 0
May-04 Interest		Interest 0 Nonoperating 0
05-31-2004 Balance before interest	0	Total 0
		<u>Jun-04</u> DFIT Expense
Jun-04 ERM Deferral	3,789,057	Deferral 1,326,170 Operating (1,326,170)
Jun-04 Interest		Interest 8,671 Nonoperating 3,035
06-30-2004 Balance before interest	3,789,057	Total 1,329,205
		<u>Jul-04</u> DFIT Expense
06-30-2004 GL Balance including interest	3,797,728	
Jul-04 ERM Deferral	5,265,590	Deferral 1,842,957 Operating (1,842,957)
Jul-04 Interest		Interest 29,384 Nonoperating (10,284)
07-31-2004 Balance before interest	9,063,318	Total 1,853,241
		<u>Aug-04</u> DFIT Expense
Aug-04 ERM Deferral	3,263,790	Deferral 1,142,327 Operating (1,142,327)
Aug-04 Interest		Interest 48,872 Nonoperating (17,105)
08-31-2004 Balance before interest	12,327,108	Total 1,159,432
		<u>Sep-04</u> DFIT Expense
Sep-04 ERM Deferral	(543,091)	Deferral (190,082) Operating 190,082
Sep-04 Interest		Interest 55,088 Nonoperating (19,281)
09-30-2004 Balance before interest	11,784,017	Total (170,801) 170,801
		<u>Oct-04</u> DFIT Expense
Oct-04 ERM Deferral	(1,823,195)	Deferral (638,118) Operating 638,118
Oct-04 Interest		Interest 49,682 Nonoperating (17,389)
10-31-2004 Balance before interest	9,960,822	Total (620,729) 620,729
		<u>Nov-04</u> DFIT Expense
Nov-04 ERM Deferral	(764,222)	Deferral (267,478) Operating 267,478
Nov-04 Interest		Interest 43,770 Nonoperating (15,319)
11-30-2004 Balance before interest	9,196,600	Total (252,159) 252,159
		<u>Dec-04</u> DFIT Expense
Dec-04 ERM Deferral	1,309,287	Deferral 458,250 Operating (458,250)
Dec-04 Interest		Interest 45,015 Nonoperating (15,534)
12-31-2004 Balance before interest	10,505,887	Total 474,004
		GL Balance Activity GL Balance
Net ERM Balance	10,777,698	@ 11/30/04 Dec-04 @ 12/31/04
		9,423,396 1,354,302 10,777,698
ADFIT Balance	(3,772,194)	

Changes Semiannually on January 1 and July 1 Beginning 7/1/02					
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Interest will be accrued monthly and compounded semi-annually.					
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate					
Actual cost of debt at 12/31/03 is 8.45%:-			Actual cost of debt at 6/30/04 is 8.44%		
The monthly rate is:	0.00704	Before Tax	The monthly rate is:	0.00703	Before Tax
	0.0045774	After Tax		0.0045695	After Tax
	0.35	Tax rate		0.35	Tax rate
2004 Interest					
12-31-2003	GL Balance including interest	0			
12-31-2003	Transfer from 918628	\$22,791,372.37			
01-01-2004	GL Balance	\$22,791,372.37	Jan-04	DFIT Expense	ADFIT
Jan-04	ERM Transfer to 18235	0	Deferral	0	Operating
Jan-04	Interest	104,318	Interest	36,511	Nonoperating
01-31-2004	Balance before interest	22,791,372		36,511	Total
			Feb-04	DFIT Expense	ADFIT
Feb-04	ERM Transfer to 18235	0	Deferral	0	Operating
Feb-04	Interest	104,318	Interest	36,511	Nonoperating
02-29-2004	Balance before interest	22,791,372		36,511	Total
			Mar-04	DFIT Expense	ADFIT
Mar-04	ERM Transfer to 18235	0	Deferral	0	Operating
Mar-04	Interest	104,318	Interest	36,511	Nonoperating
03-31-2004	Balance before interest	22,791,372		36,511	Total
			Apr-04	DFIT Expense	ADFIT
Apr-04	ERM Transfer to 18235	0	Deferral	0	Operating
Apr-04	Interest	104,318	Interest	36,507	Nonoperating
04-30-2004	Balance before interest	22,791,372		36,507	Total
			May-04	DFIT Expense	ADFIT
May-04	ERM Transfer to 18235	0	Deferral	0	Operating
May-04	Interest	104,318	Interest	36,511	Nonoperating
05-31-2004	Balance before interest	22,791,372		36,511	Total
			Jun-04	DFIT Expense	ADFIT
Jun-04	ERM Transfer to 18235	0	Deferral	0	Operating
Jun-04	Interest	104,318	Interest	36,511	Nonoperating
06-30-2004	Balance before interest	22,791,372		36,511	Total
			Jul-04	DFIT Expense	ADFIT
Jul-04	ERM Transfer to 18235	0	Deferral	0	Operating
Jul-04	Interest	107,005	Interest	37,452	Nonoperating
07-31-2004	Balance before interest	23,417,280		37,452	Total
			Aug-04	DFIT Expense	ADFIT
Aug-04	ERM Transfer to 18235	(23,417,280)	(107,005)	Deferral	0
Aug-04	Interest		0	Interest	0
08-31-2004	Balance before interest	0		0	Total
			Sep-04	DFIT Expense	ADFIT
Sep-04	ERM Transfer to 18235	0	Deferral	0	Operating
Sep-04	Interest		0	Interest	0
09-30-2004	Balance before interest	0		0	Total
			Oct-04	DFIT Expense	ADFIT
Oct-04	ERM Transfer to 18235	0	Deferral	0	Operating
Oct-04	Interest		0	Interest	0
10-31-2004	Balance before interest	0		0	Total
			Nov-04	DFIT Expense	ADFIT
Nov-04	ERM Transfer to 18235	0	Deferral	0	Operating
Nov-04	Interest		0	Interest	0
11-30-2004	Balance before interest	0		0	Total
			Dec-04	DFIT Expense	ADFIT
Dec-04	ERM Transfer to 18235	0	Deferral	0	Operating
Dec-04	Interest		0	Interest	0
12-31-2004	Balance before interest	0		0	Total
			Net ERM Balance	GL Balance	Activity
				@ 11/30/04	Dec-04
					@ 12/31/04
	ADFIT Balance	0	0.00	0.00	0.00

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Tax Rate	35%	DJ702 LTD	DJ702 LTD	DJ702 LTD	RJECB		DJ702 CURMO
	92B328	92B328	92B328	92B328	92B328	92B328	92B328
DJ702	GL	ADFIT	ADFIT	ADFIT	ADFIT	BALANCE	FOR ALL
	BALANCE	918235	18628	18628	18236	COMPONENTS	ACCOUNTS
12-31-2003	(43,239,378)	(34,921,229)	(7,976,980)	(5)	(341,164)	(43,239,378)	0
01-01-2004	(43,239,378)	(34,921,229)	0	(7,976,985)	(341,164)	(43,239,378)	0
01-31-2004	(42,409,636)	(34,063,719)	0	(8,013,492)	(332,425)	(42,409,636)	0
02-29-2004	(41,719,211)	(33,345,566)	0	(8,050,003)	(323,646)	(41,719,215)	(4)
03-31-2004	(41,098,391)	(32,697,058)	0	(8,086,514)	(314,827)	(41,098,399)	(8)
04-30-2004	(40,260,936)	(32,137,911)	0	(8,123,025)	0	(40,260,936)	0
05-31-2004	(39,792,211)	(31,632,675)	0	(8,159,537)	0	(39,792,212)	(1)
06-30-2004	(40,657,357)	(31,132,104)	(1,329,205)	(8,196,048)	0	(40,657,357)	0
07-31-2004	(42,003,460)	(30,587,514)	(3,182,446)	(8,233,500)	0	(42,003,460)	0
08-31-2004	(42,513,832)	(38,171,954)	(4,341,877)	0	0	(42,513,831)	1
09-30-2004	(41,791,614)	(37,620,537)	(4,171,076)	0	0	(41,791,613)	1
10-31-2004	(40,666,732)	(37,116,384)	(3,550,347)	0	0	(40,666,731)	1
11-30-2004	(39,862,249)	(36,564,060)	(3,298,189)	0	0	(39,862,249)	0
12-31-2004	(39,622,681)	(35,850,488)	(3,772,194)	0	0	(39,622,682)	0
		ADFIT				Interest	
		41010	941020	928328	918235	918628	918629
01-31-2004	918235	(1,015,029)	157,515	857,514	450,043	0	104,318
	918628	0	0	0			
	918629	0	36,511	(36,511)			
Total		(1,015,029)	194,026	821,003			
02-29-2004	918235	(871,355)	153,198	718,157	437,708	0	104,318
	918628	0	0	0			
	918629	0	36,511	(36,511)			
Total		(871,355)	189,709	681,646			
03-31-2004	918235	(797,890)	149,378	648,512	426,794	0	104,318
	918628	0	0	0			
	918629	0	36,511	(36,511)			
Total		(797,890)	185,889	612,001			
04-30-2004	918235	(705,073)	145,938	559,135	416,966	0	104,318
	918628	0	0	0			
	918629	0	36,507	(36,507)			
Total		(705,073)	182,445	522,628			
05-31-2004	918235	(648,077)	142,841	505,236	408,118	0	104,318
	918628	0	0	0			
	918629	0	36,511	(36,511)			
Total		(648,077)	179,352	468,725			
06-30-2004	918235	(640,463)	139,893	500,570	399,693	8,671	104,318
	918628	1,326,170	3,035	(1,329,205)			
	918629	0	36,511	(36,511)			
Total		685,707	179,439	(865,146)			
07-31-2004	918235	(685,282)	140,692	544,590	401,978	29,384	107,005
	918628	1,842,957	10,284	(1,853,241)			
	918629	0	37,452	(37,452)			
Total		1,157,675	188,428	(1,346,103)			
08-31-2004	918235	(823,757)	174,697	649,060	499,133	48,872	0
	918628	1,142,327	17,105	(1,159,432)			
	918629	0	0	0			
Total		318,570	191,802	(510,372)			
09-30-2004	918235	(722,581)	171,164	551,417	489,039	55,088	0
	918628	(190,082)	19,281	170,801			
	918629	0	0	0			
Total		(912,663)	190,445	722,218			
10-31-2004	918235	(672,130)	167,977	504,153	479,934	49,682	0
	918628	(638,118)	17,389	620,729			
	918629	0	0	0			
Total		(1,310,248)	185,366	1,124,882			
11-30-2004	918235	(717,127)	164,803	552,324	470,865	43,770	0
	918628	(267,478)	15,319	252,159			
	918629	0	0	0			
Total		(984,605)	180,122	804,483			
12-31-2004	918235	(874,738)	161,166	713,572	460,474	45,015	0
	918628	458,250	15,754	(474,004)			
	918629	0	0	0			
Total		(416,488)	176,920	239,568			

		YTD	YTD	
		WA ERM	WA ERM	
		Company	Contra	Total
		Band	Account	GL
		<u>918601</u>	<u>918602</u>	<u>Impact</u>
12-31-2003	Balance	\$9,000,000	(\$9,000,000)	\$0
2003 Requirement		\$9,000,000		
Jan-04	Reverse 2003	(\$9,000,000)	\$9,000,000	\$0
Jan-04	Activity	\$3,483,950	(\$3,483,950)	
01-31-2004	Balance	\$3,483,950	(\$3,483,950)	\$0
Feb-04	Activity	\$1,477,087	(\$1,477,087)	
02-29-2004	Balance	\$4,961,037	(\$4,961,037)	\$0
Mar-04	Activity	(\$117,842)	\$117,842	
03-31-2004	Balance	\$4,843,195	(\$4,843,195)	\$0
Apr-04	Activity	\$1,933,658	(\$1,933,658)	
04-30-2004	Balance	\$6,776,853	(\$6,776,853)	\$0
May-04	Activity	\$819,750	(\$819,750)	
05-31-2004	Balance	\$7,596,603	(\$7,596,603)	\$0
Jun-04	Activity	\$1,403,397	(\$1,403,397)	
06-30-2004	Balance	\$9,000,000	(\$9,000,000)	\$0
Jul-04	Activity	\$0	\$0	
07-31-2004	Balance	\$9,000,000	(\$9,000,000)	\$0
Aug-04	Activity	\$0	\$0	
08-31-2004	Balance	\$9,000,000	(\$9,000,000)	\$0
Sep-04	Activity	\$0	\$0	
09-30-2004	Balance	\$9,000,000	(\$9,000,000)	\$0
Oct-04	Activity	\$0	\$0	
10-31-2004	Balance	\$9,000,000	(\$9,000,000)	\$0
Nov-04	Activity	\$0	\$0	
11-30-2004	Balance	\$9,000,000	(\$9,000,000)	\$0
Dec-04	Activity	\$0	\$0	
12-31-2004	Balance	\$9,000,000	(\$9,000,000)	\$0

AVISTA CORPORATION
DECEMBER 2004 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Surcharge Rate On/After 1-Jul-02 (d)	Revenue (e) (c)*(d)	Conversion Factor (f)	Deferral Amortization (g) (e)*(f)
1 (0-600 kWh)	45.735%	103,362,427	0.405¢	\$418,618	0.956277	\$400,315
1 (601-1300 kWh)	31.716%	71,679,080	0.607¢	435,092	0.956277	416,068
1 (over 1300 kWh)	22.549%	50,961,394	0.853¢	434,701	0.956277	415,695
Total Sch 1	100.000%	226,002,901		1,288,411		1,232,078
11	31,264,146	0.788¢	246,361	0.956277	235,589	
12	3,964,445	0.788¢	31,240	0.956277	29,874	
21	123,857,845	0.549¢	679,980	0.956277	650,249	
22	9,761,721	0.549¢	53,592	0.956277	51,249	
25	74,388,757	0.352¢	261,848	0.956277	250,399	
30	9,700	0.485¢	47	0.956277	45	
31	3,230,119	0.485¢	15,666	0.956277	14,981	
32	158,707	0.485¢	770	0.956277	736	
41-46	\$263,290	109.78%	23,456	0.956277	22,430	
47	\$80,776	109.78%	7,196	0.956277	6,881	
48	\$55,652	109.78%	4,958	0.956277	4,741	
Schedule Totals	472,638,341		\$2,613,525	\$2,499,252 Amortization -35% (\$874,738) DFIT Expense		
kWh not subject to surcharge						
Schedule 28		47,040				
Schedule 29		0				
Sch 41-48		2,270,636				
Total kWh		474,956,017				

AVISTA UTILITIES - STATEMENT OF ELECTRIC REVENUES BY RATE SCHEDULE FOR WASHINGTON MONTH OF DECEMBER 04.

DESCRIPTION	CLS	SCH	CUSTOMERS	CURRENT MONTH QUANTITY	AMOUNT	CUSTOMERS	YEAR TO DATE QUANTITY	AMOUNT
RESIDENTIAL	1 001	188,350	226,001,843	13,173,893.18	2,235,862	186,321	2,202,614,109	130,183,279.00
FIRM-COMMERCIAL	21 001			.00				.00
INTERDEPARTMENT REV	80 001	188,353	226,002,901	13,173,960.67	2,295,890	186,324	2,202,622,699	130,183,838.54
RESIDENTIAL	1 011	18,073	30,850,546	2,693,333.05	215,570	17,964	332,786,240	29,214,534.80
FIRM-COMMERCIAL	21 011	118	329,244	29,426.88	1,417	118	2,955,738	267,551.84
FIRM-MISC INDUST	31 011	15	7,955	743.97	177	14	85,805	8,112.05
LIGHTING-PUB ST-HIWFY	51 011	25	76,401	6,480.07	299	24	814,287	69,493.93
INTERDEPARTMENT REV	80 011	18,231	31,264,146	2,729,984.07	217,463	18,121	336,642,070	29,559,692.62
RESIDENTIAL	1 012	6,761	3,964,445	351,274.00	79,172	6,597	39,067,414	3,587,375.26
FIRM-COMMERCIAL	21 012	6,761	3,964,445	351,274.00	79,172	6,597	39,067,414	3,587,375.26
RESIDENTIAL	1 021	3,157	112,938,863	7,424,629.91	37,452	3,121	1,357,321,301	89,585,860.00
FIRM-COMMERCIAL	21 021	120	10,013,562	647,708.64	1,411	117	114,500,474	7,451,958.78
FIRM-MISC INDUST	31 021	8	905,420	55,251.02	96	8	10,918,920	674,411.61
INTERDEPARTMENT REV	80 021	3,285	123,857,845	8,127,589.57	38,959	3,246	1,482,740,695	97,712,230.78
RESIDENTIAL	1 022	68	9,761,721	528,080.33	683	56	52,678,766	2,959,165.13
FIRM-COMMERCIAL	21 025	8	22,030,444	946,172.99	96	8	256,807,515	11,049,393.63
FIRM-MISC INDUST	31 025	11	52,358,313	2,231,060.76	132	11	624,562,075	26,681,802.01
RESIDENTIAL	1 028	19	74,388,757	3,177,233.75	228	19	881,369,590	37,731,195.64
FIRM-COMMERCIAL	21 028	1	47,040	29,739.69	6		593,520	23,682.93
FIRM-MISC INDUST	31 028	1	47,040	29,739.69	5		87,420	19,131.06
FIRM-PUMPING-IRRIG	39 029	40	9,700	725.60	481	40	680,940	218,813.99
FIRM-PUMPING-IRRIG	39 030	40	9,700	725.60	481	40	16,146,525	.00
RESIDENTIAL	1 031	511	2,302,470	137,682.71	5,886	490	51,131,942	2,905,655.12
FIRM-COMMERCIAL	21 031	131	681,705	41,252.22	1,545	128	10,731,679	642,938.27
FIRM-MISC INDUST	31 031	380	245,924	18,291.73	4,484	373	18,089,558	1,095,403.34
FIRM-PUMPING-IRRIG	39 031	2	20	13,34	24	2	69,240	3,977.62
INTERDEPARTMENT REV	80 031	1,024	3,230,119	197,240.00	11,939	994	80,022,419	4,647,974.35
RESIDENTIAL	1 032	967	135,672	13,616.10	11,493	957	7,629,389	497,734.26
FIRM-PUMPING-IRRIG	39 032	109	23,035	1,964.65	1,310	109	1,153,328	71,687.67
LIGHTING-PUB ST-HIWFY	51 041	1,076	158,707	15,580.75	12,803	1,066	8,782,717	569,421.93
RESIDENTIAL	1 041	12	16,056	2,727.06	144	12	192,672	32,724.72
FIRM-PUMPING-IRRIG	39 041	12	16,056	2,727.06	144	12	192,672	32,724.72

Exhibit No. (RLM-2)

Deferral Report
Month of Dec '04
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WCIP7761)

AVISTA UTILITIES - STATEMENT OF ELECTRIC REVENUES BY RATE SCHEDULE FOR WASHINGTON MONTH OF DECEMBER 04									
DESCRIPTION	CLS	SCH	CUSTOMERS	CURRENT MONTH QUANTITY	MONTH AMOUNT	CUSTOMERS	Avg CUST	YEAR TO DATE QUANTITY	AMOUNT
LIGHTING-PUB ST-HIWY	51 042		216	1,047,542	238,178.52	2,567	213	12,558,485	2,854,042.73
LIGHTING-PUB ST-HIWY	51 044		13	1,047,542	238,178.52	2,567	213	12,558,485	2,854,042.73
LIGHTING-PUB ST-HIWY	51 045		13	21,600	1,889,85	155	12	255,739	22,402.54
LIGHTING-PUB ST-HIWY	51 045		7	21,600	1,889,85	155	12	255,739	22,402.54
LIGHTING-PUB ST-HIWY	51 046		7	184,520	8,104.39	116	9	2,311,956	102,599.16
LIGHTING-PUB ST-HIWY	51 046		16	184,520	8,104.39	116	9	2,311,956	102,599.16
FIRM-COMMERCIAL	21 047		16	174,919	12,389.97	224	18	2,062,694	146,167.04
FIRM-MISC INDUST	31 047		16	174,919	12,389.97	224	18	2,062,694	146,167.04
FIRM-PUMPING-IRRIG	39 047		14,498	492,497	78,449.27		5,960,500	948,602.42	
INTERDEPARTMENT REV	80 047		207	14,498	2,022.61		174,267	24,455.95	
RESIDENTIAL	1 048		1,256	207	31,82		2,284	3,15.64	
FIRM-COMMERCIAL	21 056		508,458	508,458	80,775.98		15,072	3,267.36	
RESIDENTIAL	1 048		317,541	317,541	55,652.22		6,152,123	976,641.37	
FIRM-COMMERCIAL	21 056		317,541	317,541	55,652.22		3,828,189	673,973.71	
RESIDENTIAL	1 056		0.00	0.00	0.00		3,828,189	673,973.71	
RESIDENTIAL	1 058		0.00	0.00	0.00		0.00	0.00	13.34
FIRM-COMMERCIAL	21 058		475,755.61	475,755.61			4,620,985.43	32,368.92CR	
FIRM-MISC INDUST	31 058		472,700.06	472,700.06			5,705,558.73	27,533.30CR	
FIRM-PUMPING-IRRIG	39 058		30,593.23	30,593.23			361,804.95	6,36CR	
LIGHTING-PUB ST-HIWY	51 058		94.98	94.98			2,859.49	750.46CR	
MISC-RENT ELECT PROP	85 058		12,355.94	12,355.94			148,101.45	98.60CR	
MISC-OTHER ELECT REV	86 058		1,140.84	1,140.84			13,695.44		
RESIDENTIAL	1 058A		16.72	16.72			200.64		
FIRM-COMMERCIAL	21 058A		992,657.38	992,657.38			10,853,206.13		
FIRM-MISC INDUST	31 058A		3,868,64CR	3,868,64CR			32,368.92CR		
FIRM-PUMPING-IRRIG	39 058A		3,370,93CR	3,370,93CR			27,533.30CR		
LIGHTING-PUB ST-HIWY	51 058A		5.1CR	5.1CR			6,36CR		
FIRM-ENERGY CHARGE SURPLUS-ENERGY CHARG	74 061		31.46CR	31.46CR			750.46CR		
EE - RESIDENTIAL	75 061		19.72CR	19.72CR			98.60CR		
RESIDENTIAL	1 095		7,291.26CR	7,291.26CR			60,757.64CR		
FIRM-COMMERCIAL	21 095		4.00	4.00			48.00		
THEFT OF SERVICE	18 099		4.00	4.00			48.00		
EE - RESIDENTIAL	61 090		0.00	0.00			0.00		
RESIDENTIAL	1 095		0.00	0.00			0.00		
FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
THEFT OF SERVICE	18 099		0.00	0.00			0.00		
EE - RESIDENTIAL	61 090		4.00	4.00			48.00		
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THEFT OF SERVICE	18 099		0.00	0.00			0.00		
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RESIDENTIAL	1 095		0.00	0.00			0.00		
FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
THEFT OF SERVICE	18 099		0.00	0.00			0.00		
EE - RESIDENTIAL	61 090		4.00	4.00			48.00		
RESIDENTIAL	1 095		0.00	0.00			0.00		
FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
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FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
THEFT OF SERVICE	18 099		0.00	0.00			0.00		
EE - RESIDENTIAL	61 090		4.00	4.00			48.00		
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FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
THEFT OF SERVICE	18 099		0.00	0.00			0.00		
EE - RESIDENTIAL	61 090		4.00	4.00			48.00		
RESIDENTIAL	1 095		0.00	0.00			0.00		
FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
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RESIDENTIAL	1 095		0.00	0.00			0.00		
FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
THEFT OF SERVICE	18 099		0.00	0.00			0.00		
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RESIDENTIAL	1 095		0.00	0.00			0.00		
FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
THEFT OF SERVICE	18 099		0.00	0.00			0.00		
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RESIDENTIAL	1 095		0.00	0.00			0.00		
FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
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EE - RESIDENTIAL	61 090		4.00	4.00			48.00		
RESIDENTIAL	1 095		0.00	0.00			0.00		
FIRM-COMMERCIAL	21 095		0.00	0.00			0.00		
THEFT OF SERVICE	18 099		0.00	0.00			0.00		
EE - RESIDENTIAL	61 090		4.00	4.00					

WCIP7761)

DESCRIPTION	CLS	SCH	CUSTOMERS	CURRENT MONTH.....	AMOUNT	CUSTOMERS	YEAR TO DATE.....	AMOUNT
MISC-SERVICE REV SNP			83 099		20,913.00			278,922.00
MISC-RENT ELECT PROP			85 099		24,564.40			296,217.10
MISC-OTHER ELECT REV			86 099		262.09			3,145.08
SVC TOTALS	219, 122	474,956,017	29,776,064.95	2,600,842	216,736	5,150,157,393	324,584,476.27	

Avista Utilities
WASHINGTON POWER COST DEFERRALS

	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Actual Jul-04	Actual Aug-04	Actual Sep-04	Actual Oct-04	Actual Nov-04	Actual Dec-04
1 555 Purchased Power												
2 501 Thermal Fuel	\$174,845,636	\$20,888,976	\$14,705,597	\$10,016,319	\$11,120,205	\$12,019,655	\$12,473,990	\$18,862,665	\$19,801,856	\$12,633,272	\$11,943,468	\$14,336,972
3 547 CT Fuel	\$18,222,547	\$1,413,525	\$1,496,991	\$1,722,280	\$1,235,949	\$784,351	\$1,528,687	\$1,705,125	\$1,847,378	\$1,581,143	\$1,820,776	\$1,515,336
4 447 Sale for Resale	\$20,183,774	\$1,642,908	\$403,167	\$278,540	\$361,288	\$378,095	\$280,957	\$690,876	\$776,333	\$2,659,252	\$5,117,402	\$4,070,234
5 Actual Net Expense	\$99,993,263	\$6,140,479	\$2,928,196	\$3,840,479	\$4,944,388	\$11,138,434	\$10,082,366	\$8,654,928	\$5,899,168	\$7,419,594	\$9,073,203	\$8,781,387
6 Poltatch 25 amW directly assigned to ID	\$123,258,694	\$17,814,928	\$13,779,558	\$8,176,870	\$7,773,054	\$2,043,667	\$4,201,268	\$12,603,538	\$16,359,199	\$9,654,073	\$9,808,443	\$11,141,155
7 Poltatch 62 amW directly assigned to ID	(\$7,104,060)	(\$601,710)	\$ (581,491)	\$ (601,710)	\$ (582,300)	\$ (601,710)	\$ (601,710)	\$ (582,300)	\$ (602,519)	\$ (582,300)	\$ (601,710)	\$ (601,710)
8 Adjusted Actual Net Expense	\$32,797,280	\$ (2,047,319)	\$ (1,907,665)	\$ (1,575,121)	\$ (1,933,319)	\$ (1,968,354)	\$ (1,880,388)	\$ (1,865,880)	\$ (2,002,261)	\$ (1,674,610)	\$ (1,987,582)	\$ (1,782,725)
9 Adjusted Actual Net Expense	\$93,357,354	\$15,165,898	\$11,308,004	\$5,998,839	\$5,258,244	\$ (526,397)	\$1,738,600	\$10,035,148	\$13,755,228	\$7,397,163	\$7,218,342	\$8,776,130
AUTHORIZED NET EXPENSE-SYSTEM												
	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
1 555 Purchased Power	\$98,370,477	\$ 7,920,601	\$ 6,873,178	\$8,877,530	\$2,870,502	\$1,220,238	\$78,522	\$5,416,130	\$7,510,289	\$8,078,683	\$8,429,357	\$8,216,787
0 501 Thermal Fuel	\$15,777,428	\$ 1,497,543	\$ 1,328,377	\$1,321,583	\$1,183,467	\$568,463	\$1,103,034	\$1,501,955	\$1,550,986	\$1,518,168	\$1,449,825	\$1,289,090
1 547 CT Fuel	\$30,831,880	\$ 3,209,570	\$ 2,713,553	\$2,216,117	\$1,302,967	\$842,820	\$1,720,868	\$3,644,073	\$4,169,327	\$4,111,073	\$2,703,227	\$2,355,980
2 447 Sale for Resale	\$49,213,167	\$ 3,395,816	\$ 3,610,669	\$2,786,420	\$1,922,246	\$2,752,788	\$8,044,786	\$8,136,979	\$5,227,838	\$4,554,584	\$1,145,341	\$2,563,932
3 Authorized Net Expense	\$65,866,619	\$ 9,131,898	\$ 7,304,439	\$7,618,820	\$3,544,860	\$ (323,298)	\$ (4,439,362)	\$1,425,179	\$8,002,894	\$7,055,338	\$9,037,088	\$9,286,825
4 Actual - Authorized Net Expense	\$27,480,735	\$ 6,034,001	\$ 4,004,585	\$ (1,618,981)	\$ 1,713,554	\$ (203,128)	\$ 6,177,962	\$ 8,608,869	\$ 5,732,534	\$ 341,825	\$ (1,816,726)	\$ (520,795)
5 Net Fuel Expense not incl in Acct 547 (1)	\$ 8,612,002	\$ 182,017	\$ 102,000	\$ 1,001,842	\$ 1,377,773	\$ 1,370,034	\$ 1,604,325	\$1,026,257	\$9,17,759	\$ 775,576	\$ 528,190	\$ (35,965)
6 Adjusted Actual - Authorized Net Exp	\$36,102,737	\$ 6,216,018	\$ 4,106,565	\$ (617,139)	\$ 3,081,327	\$ 1,168,805	\$ 7,782,287	\$ 8,635,226	\$ 6,850,283	\$ 1,117,401	\$ (1,280,556)	\$ (556,760)
7 Washington Alloc. @ 96.28%	\$23,892,504	\$4,120,598	\$2,722,242	(\$408,101)	\$2,049,241	\$773,541	\$5,158,878	\$6,387,854	\$4,408,478	\$740,725	\$855,486	(\$368,076)
8 Enron Contract Buyout	\$391,494	\$32,626	\$32,626	\$32,626	\$32,626	\$32,626	\$32,623	\$32,623	\$32,623	\$32,623	\$32,623	(\$795,381)
9 WA Retail Revenue Adjustment	\$ (3,660,425)	(\$669,274)	(\$1,277,781)	\$258,633	(\$48,209)	\$13,583	\$421,856	(\$569,821)	(\$814,669)	(\$1,376,762)	(\$1,202,899)	\$2,217,521
10 Net Power Cost Increase (Decrease)	\$20,663,573	\$3,483,950	\$1,477,087	(\$117,842)	\$1,933,658	\$819,750	\$5,813,460	\$5,850,656	\$3,626,433	(\$803,434)	(\$2,025,772)	\$849,136
11 100% Net Power Cost Less \$9.0 million Company Band	\$ 4,210,063											
12 2 90% Net Power Cost Less \$9.0 million Company Band	\$ 10,467,216											
13 2 90% Net Power Cost Less \$9.0 million Company Band	\$ 0	\$ 0	\$ 3,789,057	\$ 5,265,590	\$3,263,790							
14 2 90% Net Power Cost Less \$9.0 million Company Band	\$ 0	\$ 0	\$ 3,789,057	\$ 5,265,590	\$3,263,790	\$ (543,081)	\$ (1,823,195)	\$ (764,222)	\$ (1,308,287)			

Exhibit No. (RLM-2)

Deferral Report
Month of Dec '04
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Avista Utilities
System Power Supply Expenses
WASHINGTON DEFERRED POWER COST CALCULATION

Jns No.	555 PURCHASED POWER	ACTUALS										TOTAL 2004	
		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	
1	Short-Term Purchases	12,948,293	6,949,837	3,439,618	4,271,101	6,150,289	6,788,003	13,472,671	14,098,076	7,729,761	6,497,872	6,362,215	7,280,926
2	Priest Rapids	158,509	158,509	158,509	158,509	158,509	124,561	158,509	158,509	158,509	158,509	158,509	95,989,662
2	Rocky Reach	102,015	71,340	71,339	118,916	137,141	428,310	104,541	127,993	75,499	101,539	114,906	1,868,160
3	Wanapum	208,697	208,697	208,697	208,697	208,697	226,570	208,697	208,697	208,697	208,697	208,697	1,847,599
4	Wells	99,817	99,817	99,817	99,817	99,817	99,817	99,817	99,817	98,106	98,106	98,106	2,522,237
5	Black Creek Index Purchase	0	-	-	-	-	-	-	-	-	-	-	1,078,993
6	Deer Lake-IP&L	247	355	331	319	283	304	352	424	415	409	313	217,420
7	Small Power	83,862	128,558	117,527	117,472	122,993	112,101	87,582	49,905	50,477	52,729	92,017	4,110
8	Spokane-Upriver	91,386	307,960	490,668	390,223	428,258	216,181	-4,984	-	38,553	158,564	228,284	1,136,529
9	WNP-3 (1)	2,541,438	2,296,432	1,254,691	1,215,202	-	-	-	-	0	-	2,866,000	2,718,949
10	WPI Amort	-	-	-	-	-	-	-	-	-	-	2,961,240	13,135,003
11	Non-Mon. Accruals	143,856	219,509	118,092	56,447	(4,793)	(34,091)	12,635	80,167	(42,934)	(16,642)	(90,876)	-
12	DUKE #2108 (25 FLAT)-30,50	567,300	530,700	567,300	548,238	567,300	549,000	567,300	568,000	549,000	568,000	567,300	427,905
13	DUKE & MS #2113/4 (50 FLAT)-28	1,041,600	974,400	1,041,600	1,006,600	1,041,600	1,008,000	1,041,600	1,041,600	1,008,000	1,043,000	1,041,600	6,697,801
14	EL PASO #2107 (25 FLAT)	590,550	590,550	590,550	570,706	590,550	571,500	590,550	571,500	590,550	571,500	590,550	12,297,600
15	Hawaiwest - Plummer Forest Prod.	149,463	144,255	145,150	111,889	105,080	96,117	144,203	125,069	135,666	122,358	128,150	6,972,300
16	Pollatich 62 amW Purch	2,047,319	1,907,665	1,575,121	1,933,319	1,968,354	1,880,368	1,966,680	2,002,261	1,674,610	1,987,582	1,782,725	2,071,276
17	Douglas Capacity	122,000	152,500	134,500	136,500	142,500	157,500	178,750	167,250	140,500	112,500	112,500	22,797,280
18	PPLM Wind Power	-	-	-	174,197	300,319	246,483	230,748	262,484	233,791	256,328	144,169	1,647,000
19	WPM Ancillary Services	2,624	2,613	2,789	2,053	2,758	3,256	3,014	3,024	3,232	2,510	2,756	1,928,399
20	Total Account 555	20,898,976	14,705,597	10,016,319	11,120,205	12,019,655	12,473,980	18,862,665	19,801,656	12,533,272	11,943,468	14,336,972	33,211

(1) Effective November, 2003, WNP-3 purchase expense has been adjusted to reflect the mid-point price (\$33.78/MWh for the 2003-04 contract year). Effective November 2004, the mid-point price is \$34.79/MWh per Settlement Agreement, Cause No. U-86-99

447 SALES FOR RESALE

21	Short-Term Sales	5,741,521	2,428,969	3,562,566	4,608,768	10,769,273	9,739,412	8,174,493	5,435,905	6,937,831	8,593,879	8,247,275	10,673,151	
22	Peaker LLC/PGE Cap Sale	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	84,913,043	
23	Kaiser Load Following	25,061	30,273	5,762	11,251	19,012	22,282	67,299	39,686	82,624	2,873	70,874	1,800,900	
24	NW Alum DES	137	118	116	1,067	-	-	-	-	-	-	-	387,323	
25	Pend Oreille DES	34,437	26,372	27,044	25,162	25,079	26,568	24,951	24,791	24,633	25,316	27,210	1,438	
26	Nichols Pumping Index Sale	183,354	192,024	96,058	151,560	176,290	153,746	239,961	240,184	181,386	217,271	225,792	325,253	
27	Mirant Operating Reserves/DES	14,655	0	(4,173)	(3,856)	(5,473)	(3,978)	(12,978)	(4,790)	(4,421)	43,873	86,476	241,462	
28	Enron/PGE Cap Fee, employee sercs	(11,310)	2,613	2,789	2,053	2,758	3,014	3,014	(3,985)	(5,121)	(4,251)	94,872	301,606	
28	Merchant Ancillary Services	2,624	2,613	2,789	2,053	2,758	3,014	3,014	3,232	2,510	2,756	2,582	(68,289)	
29	Total Account 447	6,110,479	2,826,196	3,840,479	4,944,388	11,138,434	10,082,366	8,654,928	5,889,168	7,419,594	9,073,203	8,781,387	11,202,641	33,211

Exhibit No. (RLM-2)

Avista Utilities
System Power Supply Expenses
\$
WASHINGTON DEFERRED POWER COST CALCULATION

Line No.		ACTUALS										<u>TOTAL 2004</u>	
		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	
501 FUEL-DOLLARS													
30 Kettle Falls	wood	557,912	515,287	583,079	563,676	277,044	709,456	649,545	619,745	631,816	653,140	736,864	895,376
31 Colstrip	coal	862,129	981,341	1,129,753	670,981	503,695	789,491	988,765	1,005,947	925,685	1,136,012	765,645	869,840
32 Total Coal & Wood		1,420,041	1,496,628	1,712,832	1,234,657	780,729	1,497,947	1,658,310	1,625,692	1,557,501	1,789,152	1,502,509	1,765,216
33 Kettle Falls GS	gas	1,911	209	178	186	3,531	3,846	282	320	229	510	1,841	23
34 Colstrip	oil	(8,427)	154	9,280	1,106	91	26,894	66,533	21,366	23,413	31,114	10,986	5,757
35 Total Oil & Gas		(6,516)	363	9,458	1,292	3,622	30,740	66,815	21,686	23,642	31,624	12,827	5,780
36 Total Account 501		1,413,525	1,496,991	1,722,290	1,235,949	784,351	1,528,687	1,705,125	1,647,378	1,581,143	1,820,776	1,515,336	1,770,996
501 FUEL-TONS													18,222,547
37 Kettle Falls	wood	46,083	45,232	48,458	44,712	21,147	36,427	46,049	41,993	46,044	45,702	48,547	53,976
38 Colstrip	coal	101,926	89,232	102,899	62,461	47,454	64,628	85,911	83,125	85,080	101,446	99,500	96,882
501 FUEL-COST PER TON													524,370
39 Kettle Falls	wood	\$ 12.11	\$ 11.39	\$ 12.03	\$ 12.61	\$ 13.10	\$ 19.45	\$ 14.11	\$ 14.76	\$ 13.72	\$ 14.29	\$ 15.18	\$ 16.59
40 Colstrip	coal	\$ 8.46	\$ 11.00	\$ 10.98	\$ 10.74	\$ 10.61	\$ 12.22	\$ 11.51	\$ 12.10	\$ 10.88	\$ 11.20	\$ 7.69	\$ 8.98
547 FUEL													14.10
41 NE Combustion Turbine Gas/Oil		7	22	629	3,678	-	978	(47)	(897)	-	2,954	(154)	(5)
42 Boulder Park		69,742	12	(23)	61,521	72,880	25,326	311,111	369,940	72,923	702	1,289	6,144
43 Kettle Falls CT		28,115	17	(32)	23,727	32,755	2,730	184,645	167,718	34,254	24,798	1,587	26,115
44 Coyote Springs 2		1,208,463	375,047	237,939	232,347	232,486	211,947	112,878	202,510	2,712,069	5,048,893	3,981,012	3,209,188
45 Rathdrum Gas Storage Fee		40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000
46 Rathdrum Fuel Exp		296,579	(11,931)	27	15	(26)	42,089	690,676	62	6	55	46,500	40,482
47 Total Account 547		1,642,906	403,167	278,540	361,288	378,095	280,957	779,333	2,859,252	5,117,402	4,070,234	3,321,924	413,834
48 TOTAL NET EXPENSE		17,814,928	13,779,559	8,176,670	7,773,054	2,049,667	4,201,268	12,603,538	16,339,199	9,654,073	9,808,443	11,141,155	9,923,140
													123,258,694

Exhibit No. (RLM-2) Deferral Report
Month of Dec '04
Page 22 of 25

AVISTA UTILITIES
Washington Electric Jurisdiction
Energy Recovery Mechanism Revenue Credit
Month of December 2004

Description	January	February	March	April	May	June	July	August	September	October	November	December	YTD
Total WA kWhs per Rev Run	527,785,476	470,634,527	438,463,416	405,573,683	377,898,211	378,877,408	391,730,893	464,134,163	416,857,613	391,600,607	410,445,379	474,856,017	5,150,157,393
Deduct Sales for Resale kWhs	-	-	-	-	-	-	-	-	-	-	-	-	-
Deduct Exchange (Sch 2g) kWhs	(2,468,273)	(1,660,477)	(1,750,308)	(2,711,651)	(2,586,385)	(4,971,433)	(250,189,343)	(261,360,335)	(273,277,338)	(271,581,077)	(304,992,151)	(347,897,976)	(18,146,525)
Deduct Prior Month Unbilled kWhs Heating	(350,076,810)	(284,920,596)	(280,532,463)	(282,078,422)	(271,759,841)	(272,306,395)	(11,310,978)	(24,554,051)	(18,203,926)	(286,524)	(286,524)	(286,524)	(3,470,972,547)
Deduct Prior Month Unbilled kWhs Cooling	294,920,596	280,532,463	282,078,422	271,759,841	272,308,395	250,189,343	261,360,335	273,277,338	271,581,077	304,992,151	347,897,976	336,802,948	(54,355,480)
Add Current Month Unbilled kWhs Heating	-	-	-	-	-	-	-	-	-	-	-	-	-
Add Current Month Unbilled kWhs Cooling	-	-	-	-	-	-	-	-	-	-	-	-	-
Washington Retail kWhs	470,162,989	464,785,917	428,259,069	392,543,251	375,858,580	364,089,802	416,144,987	469,701,041	397,243,890	424,725,157	453,351,204	463,850,989	5,120,757,006
Test Year Consumption <i>from Attachment 1 Settlement Stipulation</i>	449,477,904	425,137,067	438,508,558	386,111,383	376,471,457	377,440,327	398,566,301	444,487,437	354,506,781	387,418,707	437,581,917	533,208,120	5,006,915,969
Difference from Test Year	20,885,085	39,848,850	(8,249,489)	4,431,868	(612,977)	(13,340,425)	17,578,856	25,213,604	42,737,159	37,306,450	15,769,287	(69,347,131)	111,621,037
WA Retail Revenue Credit	0.03208	\$663,578	\$1,271,935	(\$284,644)	\$142,174	(\$19,561)	(\$421,981)	\$563,923	\$808,852	\$1,371,008	\$505,879	(\$2,224,656)	\$3,587,219
Net Wind Revenue Credit	\$5,696	\$5,846	\$6,011	\$6,035	\$6,978	\$6,005	\$5,988	\$5,617	\$5,774	\$6,108	\$6,804	\$7,135	\$73,207
Total Revenue Credit	\$669,274	\$1,277,781	(\$256,633)	\$448,299	(\$13,563)	(\$421,956)	\$569,921	\$814,669	\$1,376,782	\$1,202,859	\$512,663	(\$2,217,521)	\$1,960,426

Schedule 95 Wind Revenue	\$7,856.03	\$8,064.13	\$8,280.50	\$8,324.74	\$8,383.87	\$8,422.74	\$8,135.04	\$8,024.06	\$7,984.46	\$8,425.22	\$9,384.70	\$9,840.93	\$100,976.47
Deduct Admin Expense	0.275	\$2,160.41	\$2,217.64	\$2,279.89	\$2,289.32	\$2,305.56	\$2,277.75	\$2,237.14	\$2,190.23	\$2,316.94	\$2,580.79	\$2,706.26	\$27,786.53
0.005 x 55 = 0.275 per Revenue \$													
Net Wind Revenue Credit	\$5,695.62	\$5,846.49	\$6,010.61	\$6,035.47	\$6,078.31	\$6,004.89	\$5,987.90	\$5,817.44	\$5,774.23	\$6,108.28	\$6,803.91	\$7,134.67	\$73,207.94

Exhibit No. (RLM-2)

Deferral Report
Month of Dec '04
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Avista Corporation - General Ledger Journal Entry

Print Date: 01-09-2005 02:15 PM

Journal ID: RJEBCB	Journal Description: Enron Contract Buyout Amort						
Corp: WWP Journal Sponsor: RESOURCE	\$#:	\$	Tran Type: C	Error Code: Q	Code: G		
Control Amount Total: 45,845.00	Saved By: Linda Danley			Saved Date: 01-09-2005 2:15:18 PM			
Edit Date: 01-09-2005 2:15:12 PM							

Seq	WO	UMain	Sub	RC	Cost Code	SLID	LOC	Debit Amount	Credit Amount	Transaction Description
5	0000	9182	36	028	EE			0.00	29,361.00	WASHINGTON ERM AMORTIZATION
10	2577	0557	16	X55	EE	X	028	29,361.00	0.00	POWER TRANSACTIONS /*PS REG EXPENSE
15	0000	9182	36	028	EE			3,104.00	0.00	WASHINGTON ERM AMORTIZATION
20	Q000	9419	00	Q93	EE	X	098	0.00	3,104.00	NON-UTILITY REVENUE/INT/DIV INCOME
25	0000	9171	00	FIN	EE			3,104.00	0.00	INTEREST & DIVIDENDS REC
30	0000	9171	00	FIN	EE			0.00	3,104.00	INTEREST & DIVIDENDS REC
35	0135	0410	10	X54	EE	X	028	0.00	10,276.00	INCOME TAX /* PRV DFIT DR
40	0135	9410	20	X54	EE	X	028	1,086.00	0.00	INCOME TAX /PROV DEFERED IT
45	0000	9283	36	028	EE			9,190.00	0.00	ADFIT-ENRON CONTRACT BUYOUT
Totals:								45,845.00	45,845.00	Rows: 9

Explanation:

WA ERM settlement created a regulatory asset to be recovered over the 3 years of the original purchased power contract (2004 - 2006). As the contract buyout is amortized it will become part of the monthly ERM calculation. See attached for details

Exhibit No. (RLM-2)

Deferral Report
Month of Dec '04
Page 24 of 25

Juanita Anderson 1/9/05
Prepared By _____ Date _____
Juanita Anderson 1/10/05
Reviewed By _____ Date _____

Approved For Entry - Corporate
Accounting Use Only

Avista Corporation							
Enron Contract Buyout		Weighted cost of debt at 12/31/03 is		8.45%			
Amortization Schedule		Weighted cost of debt at 06/30/04 is		8.44%			
<u>January 2004 - December 2006</u>							
		<u>90%</u>	<u>100%</u>				
Uniform Monthly Amortization		\$29,363	\$32,626 Expense for deferral calculation. January through June 2004.				0000928328
		\$29,361	\$32,623 Expense for deferral calculation. July through Dec 2004				0000928336
			DR	CR	DFIT	DFIT	ADFIT
Balance	06-30-2004	\$823,217					(288,127)
Amortization	Jul-04	-29,361	2577055716 X55 028	0000918236 028	0135041010 X54 028	(10,276)	10,276
Net of amortization		793,856					
Average balance		808,537					
Interest (net of tax)	0.0045717	3,696	0000918236 028	Q000941900 Q98 098	0135941020 X54 028	1,294	(1,294)
Balance	07-31-2004	\$797,552					(279,145)
Amortization	Aug-04	-29,361	2577055716 X55 028	0000918236 028	0135041010 X54 028	(10,276)	10,276
Net of amortization		768,191					
Average balance		782,872					
Interest (net of tax)	0.0045717	3,579	0000918236 028	Q000941900 Q98 098	0135941020 X54 028	1,253	(1,253)
Balance	08-31-2004	\$771,770					(270,122)
Amortization	Sep-04	-29,361	2577055716 X55 028	0000918236 028	0135041010 X54 028	(10,276)	10,276
Net of amortization		742,409					
Average balance		757,090					
Interest (net of tax)	0.0045717	3,461	0000918236 028	Q000941900 Q98 098	0135941020 X54 028	1,211	(1,211)
Balance	09-30-2004	\$745,870					(261,057)
Amortization	Oct-04	-29,361	2577055716 X55 028	0000918236 028	0135041010 X54 028	(10,276)	10,276
Net of amortization		716,509					
Average balance		731,190					
Interest (net of tax)	0.0045717	3,343	0000918236 028	Q000941900 Q98 098	0135941020 X54 028	1,170	(1,170)
				Total DFIT for the month - expense (benefit)		(9,106)	9,106
Balance	10-31-2004	\$719,852					(251,951)
Amortization	Nov-04	-29,361	2577055716 X55 028	0000918236 028	0135041010 X54 028	(10,276)	10,276
Net of amortization		690,491					
Average balance		705,172					
Interest (net of tax)	0.0045717	3,224	0000918236 028	Q000941900 Q98 098	0135941020 X54 028	1,128	(1,128)
				Total DFIT & ADFIT for the month		(9,148)	9,148
Balance	11-30-2004	\$693,715					(242,803)
Amortization	Dec-04	-29,361	2577055716 X55 028	0000918236 028	0135041010 X54 028	(10,276)	10,276
Net of amortization		664,354					
Average balance		679,035					
Interest (net of tax)	0.0045717	3,104	0000918236 028	Q000941900 Q98 098	0135941020 X54 028	1,086	(1,086)
				Total DFIT & ADFIT for the month		(9,190)	9,190
Balance	12-31-2004	\$567,458					(233,613)

Note: The interest rate will be updated every six months and the uniform monthly amortization will also be updated every six months.