

**SUMMARY DOCUMENT  
 PER WAC 480-09-330, SECTION (3)  
 PUGET SOUND ENERGY, INC.  
 2001 ELECTRIC GENERAL RATE INCREASE  
 Advice No. 2001-48  
 Filed November 26, 2001**

In this Summary Document, (i) the first column presents information based on present revenues and proposed revenues, each before deduction of the residential exchange credit shown as a separate item on the Residential Exchange Schedules (as defined in Attachment A hereto); and (ii) the second column presents information based on present revenues and proposed revenues, each after deduction of the residential exchange credit shown as a separate item on the Residential Exchange Schedules (as defined in Attachment A hereto). The proposed revenues after deduction of such residential exchange credit are based on the level of residential exchange credit as of October 1, 2002.

**(a) The date and amount of the latest prior general rate increase authorized by the commission, and the revenue realized from that authorized increase in the test period, based on the company's test period units of revenue.**

The last general rate increase authorized by the Commission was associated with the Merger Stipulation in Dockets UE-951270 and UE-960195, effective January 1, 2001.

Resulting Increase in Proforma Revenue:       \$                   12,604,191

**(b) Total revenues at present rates and requested rates.**

	PSE's Current Rates Without BPA Credits
Present Rates: *Total Adjusted Operating Revenues:	\$ 1,382,466,899
Proposed Rates: *Total Adjusted Operating Revenues	\$ 1,610,816,646

\*Total Adjusted Operating Revenue includes sales to retail customers, sales for resale, and other operating revenue

**(c) Requested revenue change in percentage, in total and by major customer class.**

	PSE's Current and Proposed Rates Without BPA Credits	Net Impact on Customer Bills PSE's Current and Proposed Rates Both With BPA Credits
Residential	20.6%	14.5%
Secondary general service	12.1%	11.6%
Primary general service	19.7%	19.5%
High Voltage	18.7%	18.7%
Schedule 449	8.7%	8.7%
Lighting	26.1%	26.0%
Firm resale (allocated, but not requested from WUTC)	8.9%	8.9%
Total requested revenue increase	16.5%	14.0%

**(d) Requested revenue change in dollars, in total and by major customer class.**

	PSE's Current and Proposed Rates Without BPA Credits	Net Impact on Customer Bills PSE's Current and Proposed Rates Both With BPA Credits
Residential	\$ 144,995,623	\$ 86,768,133
Secondary general service	\$ 57,406,361	\$ 54,663,441
Primary general service	\$ 18,654,265	\$ 18,443,890
High Voltage	\$ 3,655,068	\$ 3,655,068
Schedule 449	\$ 570,214	\$ 570,214
Lighting	\$ 2,937,875	\$ 2,923,438
Firm resale (allocated, but not requested from WUTC)	\$ 127,471	\$ 127,471
Total requested revenue increase	\$ 228,349,746	\$ 167,151,655

**(e) (i) Requested rate change in dollars, per average customer by customer class, or other representation, if necessary to depict representative effect. (ii) Filings shall also state the effect of the proposed rate increase in dollars per month on typical residential customers by usage categories.**

	Net Impact on Customer Bills	
	PSE's Current and Proposed Rates Without BPA Credits	PSE's Current and Proposed Rates Both With BPA Credits
(i) AVERAGE CUSTOMER IMPACTS PER YEAR--		
Residential customer increase/mo.	\$ 14.94	\$ 8.99
Secondary general service customer increase/mo.	\$ 46.81	\$ 44.57
Primary general service customer increase/mo.	\$ 1,370.83	\$ 1,355.37
High voltage customer increase/mo.	\$ 16,031.00	\$ 16,031.00
Schedule 449	\$ 3,167.86	\$ 3,167.86
Lighting	\$ 102.05	\$ 101.55
Firm resale customer increase/mo.	\$ 1,180.29	\$ 1,180.29

(ii) TYPICAL RESIDENTIAL CUSTOMER IMPACTS PER MONTH--

	Net Impact on Customer Bills	
	PSE's Current and Proposed Rates Without BPA Credits	PSE's Current and Proposed Rates Both With BPA Credits
Avg. lights & appliances customer using 753 kWh's/mo.	\$ 12.45	\$ 7.93
Avg. Water heat customer using 932 kWh's/mo.	\$ 14.45	\$ 8.86
Avg. Total electric customer using 1,140 kWh's/mo.	\$ 16.45	\$ 9.61

**(f) Most current customer count, by major customer class.**

	Customer Count
Residential customers	818,536
Secondary general service customers	102,197
Primary general service customers	1,134
High voltage customers	19
Schedule 449 customers	15
Lighting customers	2,399
Firm resale customers	9

**(g) Current authorized overall rate of return and authorized rate of return on common equity.**

Current authorized overall rate of return	8.94%
Current authorized rate of return on common equity	10.50%

**(h) Requested overall rate of return and requested rate of return on common equity, and the method or methods used to calculate rate of return on common equity.**

Requested authorized overall rate of return	10.47%
Requested authorized rate of return on common equity	14.00%

ROE was calculated using Discounted Cash Flow and Risk Premium Models.

**(i) Requested capital structure.**

Total Debt	45.66%
Trust Preferred	7.08%
Preferred Stock	2.26%
Common Equity	<u>45.00%</u>
Total	100.00%

**(j) Requested net operating income.**

Requested net operating income \$ 278,782,224

**(k) Requested rate base and method of calculation, or equivalent, which it contains.**

Requested rate base: \$ 2,662,676,447

As described in Mr. Karzmar's testimony, rate base was calculated using the average of monthly averages method.

**(l) Requested revenue effect of attrition allowance, if any is requested.**

As discussed in Mr. Donald Gaines' testimony, rather than seeking an attrition allowance to the Company's revenue requirement, PSE has made a comparable adjustment to its proposed capital structure, reflected in the capital structure shown above in (i).

Revenue effect of proposed revision in capital structure: \$ 6,861,422