### NREL Utility Green Pricing Program Survey (2018 data)

This document provides the questions and response fields that will be available through Survey Monkey from Monday, July 22, 2019 through Friday, August 9, 2019. We provide the questions and response fields in advance of the survey period to offer you time to prep responses and familiarize yourself with the questions. All inputs should represent data from 01/01/2018-12/31/2018. We estimate that once data is gathered, the actual process of inputting in into the survey will take less than five minutes.

We encourage you to use the online survey to complete this process. However, if you encounter any difficulty or prefer not to use Survey Monkey, you may complete this form in Word and return it to Jenny Heeter at jenny.heeter@nrel.gov. The survey will have two types of inputs: text and numeric. You will always have the chance to add notes to explain answers if necessary. This form will use the following color scheme to indicate the acceptable response types for each question:

| Entry Type | Description  |
|------------|--|
| Text       | The user can enter any text to answer the question     |
| Numeric    | The user may only enter numbers to answer the question |

### PROGRAM

| rease complete the following netas. |                                  |  |
|-------------------------------------|----------------------------------|--|
| Name of utility:                    | Puget Sound Energy               |  |
| Program name:                       | PSE Green Power and Solar Choice |  |
| Contact name:                       | Heather Mulligan                 |  |
| Contact email:                      | Heather.Mulligan@pse.com         |  |
| Contact phone number:               | 425-456-2916                     |  |

Please complete the following fields:

#### **CUSTOMERS AND SALES**

Please complete the following fields for **RESIDENTIAL** customers and sales:

| Number of customers enrolled in green pricing  | 48,336                                    |
|--|---|
| Total green pricing sales (MWh)                | 377,147                                   |
| Total number of new customers                  | 3,319                                     |
| Number of customers eligible for green pricing | 1,017,765                                 |
| Total utility sales (MWh)                      | 10,497,389                                |
| Additional comments                            | Includes both Green Power & Solar Choice. |

| Number of customers enrolled in green pricing | 1,199   |
|---|---|
| Total green pricing sales (MWh)               | 146,966   |
| Total number of new customers                 | 5   |
| Number of customer eligible for green pricing | 132,591   |
| Total utility sales (MWh)                     | 10,122,509  |
| Additional comments                           | Includes Green Power, Solar Choice and one bulk REC sale to large corporate customer. |

Please complete the following fields for **NON-RESIDENTIAL** customers and sales:

# PROGRAMS OFFERED THROUGH DISTRIBUTION UTILITIES

For programs that are offered through multiple distribution cooperatives or municipal utilities, please provide:

| Number of distribution utilities that offer the green power program   | N/A    |
|---|--------|
| List any utilities with >4% participation rate and indicate the utility's participation rate                                    | (Text) |
| List any utilities with >2% green power sales as a percentage of total retail electricity sales and indicate the utility's rate | (Text) |
| List any utilities using $\leq 2\%$ solar to supply their program,<br>and indicate the utility's rate                           | (Text) |
| Additional comments   | (Text) |

#### RESOURCES

Please indicate the percentage (0-100%) that each resource contributes to the green power product.

| Wind                | 58   |
|---------------------|--|
| Solar               | 28.5   |
| Hydroelectric       | 5  |
| Geothermal          | .5   |
| Landfill gas        | 2  |
| Other biomass       | 6*   |
| Additional comments | Sums the resource allocations for all sales. Actual allocations vary by product.<br>*Other biomass comes from Dairy Digester projects. |

What percentage (0-100%) of green power sales sourced from systems were built or repowered after January 1, 2004? Please indicate the percentages of ownership type of the resources used for the program.

| Renewable projects fully owned by utility          | 8.5  |
|--|--|
| Renewable projects partially owned by utility      | 0  |
| Bundled REC products purchased from other supplier | 0  |
| Unbundled RECs                                     | 77.5   |
| Customer-owned projects (e.g., PV)                 | 14   |
| Additional comments                                | Customer-owned projects include solar,<br>small wind, run-of-river hydro, LFG,<br>and methane dairy digesters. |

Please indicate the percentage (0-100%) of supply that is located:

| Within utility service territory | 22.5                        |
|----------------------------------|-----------------------------|
| Within state                     | 78%                         |
| Within region                    | 100%                        |
| Define region                    | WECC – WA/OR/ID/BC/MT/UT/WY |

Of the renewable energy supply types used to supply your program, what percentages come from various contract lengths?

|   | <1 year | 2-5 years | 6-10 years | >11 years |
|---|---------|-----------|------------|-----------|
| Projects owned or partially owned by your utility                       | #       | #         | #          | 8.5       |
| Purchases from other suppliers/producers (REC bundled with electricity) | #       | #         | #          | #         |
| Unbundled REC purchases   | 4.5     | 73        | #          | #         |
| Renewable electricity produced by utility customers (e.g., PV)          | #       | 14        | #          | #         |
| Additional comments   | (Text)  |           |            |           |

# PRICING

Please indicate residential and non-residential price premiums for green pricing products in terms of \$/kWh. If the product is sold in kWh blocks, please convert into units of \$/kWh.

| Residential (\$/kWh) | Green Power: .01/kWh (Schedule 135). \$2 blocks/200 kWhs. |
|----------------------|---|
|                      | Solar Choice: .0333/kWh \$5.00 blocks/150 kWhs            |

| Non-residential (\$/kWh)   | <ul> <li>Green Power:.01/kWh (Schedule 135). \$.0035/kWh (Schedule 136/Large Volume);</li> <li>Solar Choice: .0333/kWh \$5.00 blocks/150 kWhs</li> <li>Market based pricing for our Bulk REC sales.</li> </ul> |     |  |
|--|--|-----|--|
| Notes  | (Text)   |     |  |
| Are customers exempt from fuel charges, and if so, how much are the fuel charges (\$/kWh)? |  |     |  |
| Are residential customers exempt from fuel charges? (Yes/No) No                            |  |     |  |
| Residential fuel charge in December 2018 (\$/kWh)N/A                                       |  | N/A |  |
| Are non-residential customers exempt from fuel charges? (Yes/No) No                        |  | No  |  |
| Non-residential fuel charge in December 2018 (\$/kWh)N                                     |  | N/A |  |

Does the utility have any plans to modify the current green pricing product, or introduce community solar or green tariff?

| Modify the current green pricing product (Yes/No) | No   |
|---|--|
| Introduce community solar (Yes/No)                | Yes - TBD  |
| Introduce green tariff (Yes/No)                   | Yes – Two rounds sold<br>out. First project to go<br>into operation in late<br>2019. |
| Additional comments:                              | (Text)   |