Exhibit No(BJH-5)
9
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
DOCKET NOS. UE-07
DOCKET NOS. UG-07
EXHIBIT NO (BJH-5)
BRIAN J. HIRSCHKORN
REPRESENTING AVISTA CORPORATION

Exhibit No. ___(BJH-5)

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$5.50 Basic charge, plus 89.117¢ per therm

Minimum Charge: \$5.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

ssued December 28, 2005

Effective January 1, 2006*

* By authority of Commission Order No. 05 in Docket No. UG-050483

Page 1 of 10

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	91.751¢ per therm
Next	800 therms	85.036¢ per therm
All over	1,000 therms	78.483¢ per therm

Minimum Charge: \$131.13 plus 26.186¢ per therm, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued December 28, 2005 Effective January 1, 2006*

* By authority of Commission Order No. 05 in Docket No. UG-050483

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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First 200 therms $91.751 \not p$ per therm Next 800 therms $85.036 \not p$ per therm All over 1,000 therms $78.483 \not p$ per therm

Minimum Charge: \$131.13 plus 26.186¢ per therm, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued December 28, 2005

Effective January 1, 2006

* By authority of Commission Order No. 05 in Docket No. UG-050483

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SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	88.772¢ per therm
Next	500 therms	83.722¢ per therm
Next	9,000 therms	77.169¢ per therm
Next	15,000 therms	73.016¢ per therm
All over	25,000 therms	71.881¢ per therm

Minimum Charge:

\$319.59 plus 24.854¢, unless a higher minimum

is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued December 28, 2005

Effective January 1, 2006

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* By authority of Commission Order No. 05 in Docket No. UG-050483

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	88.772¢ per therm
Next	500 therms	83.722¢ per therm
Next	9,000 therms	77.169¢ per therm
Next	15,000 therms	73.016¢ per therm
All over	25,000 therms	71.881¢ per therm

Minimum Charge:

\$319.59 plus 24.854¢ per therm, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Effective January 1, 2006 December 28, 2005 Issued

* By authority of Commission Order No. 05 in Docket No. UG-050483

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Avista Corporation

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	76.056¢ per therm
Next	15,000 therms	71.982¢ per therm
Next	25,000 therms	70.982¢ per therm
All over	50,000 therms	70.652¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17ϕ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 28, 2005

Effective January 1, 2006

Page 6 of 10

* By authority of Commission Order No. 05 in Docket No. UG-050483

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	76.056¢ per therm
Next	15,000 therms	71.982¢ per therm
Next	25,000 therms	70.982¢ per therm
All over	50,000 therms	70.652¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 28, 2005 Effective January 1, 2006

* By authority of Commission Order No. 05 in Docket No. UG-050483

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus

First 20,000 therms $6.716 \c per$ therm Next 30,000 therms $5.980 \c per$ therm Next 250,000 therms $5.394 \c per$ therm Next 200,000 therms $4.991 \c per$ therm All over 500,000 therms $3.761 \c per$ therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 5.980¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued December 28, 2005

Effective January 1, 2006

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* By authority of Commission Order No. 05 in Docket No. UG-050483

SCHEDULE 156

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 150. The rate adjustments shown on this Schedule and Schedule 150 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be increased by 20.991¢ per therm in all blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be increased by 20.977¢ per therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be increased by 20.958¢ per therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 20.894¢ per therm in all blocks.
- (e) The rates of transportation Schedule 146 are to be increased by 0.000¢ per therm in all blocks.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below and supercede the rates shown on Schedule 150:

	Demand	Commodity	Total
Schedule 101	9.397¢	76.103¢	85.500¢
Schedule 111 & 112	9.130¢	76.103¢	85.233¢
Schedule 121/122	7.575¢	76.103¢	83.678¢
Schedule 131/132	5.762¢	76.103¢	81.865¢
Schedule 146	0.054¢	0.000¢	0.054¢

The above amounts do not include revenue sensitive items.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Tax Adjustment Schedule 158.

Issued	September 28, 2006	Effective	November 1, 2006	
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Issued by Avista Corporation

WASHINGTON RULES AND REGULATIONS - continued

INCREASED USE: - continued

additions to his connected load so that the Company, at its option, may provide such facilities as may be necessary for furnishing the increased service.

12. PAYMENTS:

- A. One bill will be rendered, for each monthly billing period, listing charges for electric, gas, water service or other charges, to a Customer receiving one or more of such services from the Company at one premises.
- B. Monthly bills for services rendered and other charges are due and payable in full within 15 days from their date and if not so paid shall be in default. A customer may request an extension of the payment date, in writing, to adjust billing cycle to parallel receipt of income.
- C. In the event the Customer tenders a payment of less than the full amount of the monthly bill for services and/or other charges, the Company, unless otherwise directed by the Customer when payment is made, will apply said payment pro rata first to the charges in default and the remainder, if any, to the current monthly charges.
- D. Checks remitted by Customers in payment of bills are accepted conditionally. A charge of \$15.00 will be assessed the Customer for handling checks upon which payment has been refused by the bank.

13. ESTABLISHMENT OF CREDIT/DEPOSITS:

- A. Establishment of credit.
 - (1) <u>Residential</u>. An applicant may establish credit by demonstrating to the Company any one of the following factors. However a deposit may still be requested under the criteria outlined in subsection B (1) below.
 - (a) Prior service with the Company during the next previous 12 months for at least six consecutive months during which service was rendered and was not disconnected for failure to pay, and no more than one delinquency notice was served upon the Customer.
 - (b) Prior service with a utility of the same type as that of which service is sought with a satisfactory payment record as demonstrated in (a) above, provided that the reference may be quickly and easily checked, and the necessary information is provided.
 - (c) Consecutive employment during the entire 12 months next previous to the application for service, with no more than two employers, and the applicant is currently employed or has a stable source of income.
 - (d) Applicant owns or is purchasing the premises to be served.

Issued	February 25, 2003	Effective	April 1, 2003	Page 10 of 10
Issued by	Avista Corporation			

Exhibit No(BJH-6)
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
DOCKET NOS. UE-07
DOCKET NOS. UG-07
DOCKET NOS. UG-U/
EXHIBIT NO(BJH-6)
BRIAN J. HIRSCHKORN
REPRESENTING AVISTA CORPORATION

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$6,00 Basic charge, plus \$1.12157 per therm (T)

Minimum Charge: \$6.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued April 26, 2007

Effective June 1, 2007

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SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First 200 therms \$1.15028 per therm

Next 800 therms \$1.07306 per therm

All over 1,000 therms \$1.00753 per therm

Minimum Charge: \$135.73 plus \$0.47163 per therm, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued April 26, 2007 Effective June 1, 2007

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Issued by Avista Corporation
By

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

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Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued April 26, 2007 Effective June 1, 2007

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Issued by Avista Corporation

By

SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	\$1.11880 per therm
Next	500 therms	\$1.07306 per therm
Next	9,000 therms	\$1.00753 per therm
Next	15,000 therms	\$0.95914 per therm
All over	25,000 therms	\$0.94779 per therm

Minimum Charge:

\$330.34 plus \$0.45812, unless a higher minimum

is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Avista Corporation Issued by

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

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Next	15,000 therms	\$0.95914 per therm
All over	25,000 therms	\$0.94779 per therm

Minimum Charge:

\$330.34 plus \$0.45812 per therm, unless a higher minimum

is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued April 26, 2007 Effective June 1, 2007

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Issued by

Avista Corporation

By

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.97468 per therm
Next	15,000 therms	\$0.93372 per therm
Next	25,000 therms	\$0.92367 per therm
All over	50.000 therms	\$0.92035 per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued April 26, 2007 Effective June 1, 2007

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Issued by Avista Corporation By

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

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First	10,000 therms	\$0.97468 per therm
Next	15,000 therms	\$0.93372 per therm
Next	25,000 therms	\$0.92367 per therm
All over	50,000 therms	\$0.92035 per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17ϕ per therm.

SPECIAL TERMS AND CONDITIONS:

 Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued	April 26, 2007	Effective	June 1, 2007	7
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Issued by Avista Corporation

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus

First 20,000 therms

Next 30,000 therms

Next 250,000 therms

Next 200,000 therms

All over 500,000 therms

\$0.06838 per therm

\$0.06838 per therm

\$0.05492 per therm

\$0.05081 per therm

\$0.03829 per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 5.980¢ per therm.

SPECIAL TERMS AND CONDITIONS:

 Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued April 26, 2007 Effective June 1, 2007

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Issued by Avista Corporation
By

SCHEDULE 156

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 150. The rate adjustments shown on this Schedule and Schedule 150 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be increased by 0.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be increased by 0.000¢ per therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be increased by 0.000¢ per therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm in all blocks.
- (e) The rates of transportation Schedule 146 are to be increased by 0.000¢ per therm in all blocks.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below and supercede the rates shown on Schedule 150:

	Demand	Commodity	<u>Total</u>
Schedule 101	9.397¢	76.103¢	85.500¢
Schedule 111 & 112	9.130¢	76.103¢	85.233¢
Schedule 121/122	7.575¢	76.103¢	83.678¢
Schedule 131/132	5.762¢	76.103¢	81.865¢
Schedule 146	0.054¢	0.000¢	0.054¢

The above amounts do not include revenue sensitive items.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Tax Adjustment Schedule 158.

Issued	April 26, 2007	Effective	June 1, 2007	
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Avista Corporation Issued by Kelly Norwood

, Vice-President, State & Federal Regulation

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By

WASHINGTON RULES AND REGULATIONS - continued

11. INCREASED USE: - continued

additions to his connected load so that the Company, at its option, may provide such facilities as may be necessary for furnishing the increased service.

12. PAYMENTS:

- A. One bill will be rendered, for each monthly billing period, listing charges for electric, gas, water service or other charges, to a Customer receiving one or more of such services from the Company at one premises.
- B. Monthly bills for services rendered and other charges are due and payable in full within 15 days from their date and if not so paid shall be in default. A customer may request an extension of the payment date, in writing, to adjust billing cycle to parallel receipt of income.
- C. In the event the Customer tenders a payment of less than the full amount of the monthly bill for services and/or other charges, the Company, unless otherwise directed by the Customer when payment is made, will apply said payment pro rata first to the charges in default and the remainder, if any, to the current monthly charges.
- D. Checks remitted by Customers in payment of bills are accepted conditionally. A charge of \$15.00 will be assessed the Customer for handling checks upon which payment has been refused by the bank.
- E. Late Payment Charge: Payments not received by the next month's bill date will be considered late. A late payment charge will be applied to the delinquent amount and will be computed at the rate of 12 percent per annum or one percent per month. The late payment charge will not be applied to time-payment of equal payment accounts that are current.

13. ESTABLISHMENT OF CREDIT/DEPOSITS:

- A. Establishment of credit.
 - (1) <u>Residential</u>. An applicant may establish credit by demonstrating to the Company any one of the following factors. However a deposit may still be requested under the criteria outlined in subsection B (1) below.
 - (a) Prior service with the Company during the next previous 12 months for at least six consecutive months during which service was rendered and was not disconnected for failure to pay, and no more than one delinquency notice was served upon the Customer.
 - (b) Prior service with a utility of the same type as that of which service is sought with a satisfactory payment record as demonstrated in (a) above, provided that the reference may be quickly and easily checked, and the necessary information is provided.
 - (c) Consecutive employment during the entire 12 months next previous to the application for service, with no more than two employers, and the applicant is currently employed or has a stable source of income.
 - (d) Applicant owns or is purchasing the premises to be served.

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Issued by

Avista Corporation

Exhibit No(BJH-7)
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BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
DOCKET NOS. UE-07
DOCKET NOS. UG-07
EXHIBIT NO (BJH-7)
BRIAN J. HIRSCHKORN
REPRESENTING AVISTA CORPORATION

AVISTA UTILITIES
PROPOSED INCREASE BY SERVICE SCHEDULE
WASHINGTON - GAS
12 MONTHS ENDED DECEMBER 31, 2006
(000s of Dollars)

Percent Increase on Billed	(I)	2.2%	1.3%		2.1%	0.5%	1.7%	0.0%	1.9%
Total Billed Revenue at Present	(i)	\$150,388	\$54,280		\$7,940	\$659	\$1,491	\$1,665	\$216,423
Avg. Increase	(h)	\$0.02738	\$0.01425		\$0.02248	\$0.00497	\$0.00105		\$0.01712
Therms (000s)	(6)	118,804	48,416		7,581	644	23,760	42,773	241,978
Base Tariff Percent Increase	(£)	2.3%	1.4%		2.3%	0.5%	1.7%	%0.0	2.1%
Base Tariff Revenue Under Proposed Rates	(e)	\$143,068	\$50,810		\$7,457	\$602	\$1,471	\$1,666	\$205,074
Proposed General Increase(2)	(p)	\$3,253	\$690		\$170	\$3	\$25	80	\$4,141
Base Tariff Revenue Schedule Under Present Number Rates(1)	(o)	\$139,815	\$50,120		\$7,287	\$599	\$1,446	\$1,666	\$200,933
Schedule Number	(q)	101	7		121	131	146	148	
Ϋ́	(a)	General Service	Large General Service	Large General SvcHigh	Annual Load Factor	Interruptible Service	Transportation Service	Special Contracts	Total
Line No.		~	2		က	4	2	9	^

⁽¹⁾ Includes Purchase Adjustment Schedule 156 / Excludes other rate adjustments.

⁽²⁾ This does not include add'I revenue increase of \$390,000 resulting from 1% late charge.

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Avista Utilities Washington - Gas Present & Proposed Rates of Return by Rate Schedule Year Ended December 31, 2006

Rates	Proposed Relative ROR (g)	0.99	1.04	0.90	1.08	1.10	1.00
Proposed Rates	Proposed Proposed Rate of Relative Return ROR (f) (g)	9.29%	9.79%	8.47%	10.10%	10.34%	9.39%
Base	Tariff Proposed Increase (e)	2.3%	1.4%	2.3%	0.5%	1.7%	2.1%
Present Rates	Present Relative ROR (d)	0.98	1.08	0.69	1.17	1.29	1.00
Preser	Present Rate of <u>Return</u> (c)	7.36%	8.08%	5.20%	8.77%	9.65%	7.50%
	Sch. Number (b)	101	11	121	131	146	
	Type of Service (a)	General Service	Large General Service	Large General SvcHigh Annual Load Factor	Interruptible Service	Transportation Service	Total
	Line No.	~	2	က	4	2	9

AVISTA UTILITIES WASHINGTON - GAS PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

(a) General Service - Schedule 101	Base Rate(1) (b)	Present Rate Adj.(2) (c)	Present Billing Rate (d)	General Rate <u>Increase</u> (e)	Proposed Billing Rate(2) (f)	Proposed Base <u>Rate(1)</u> (g)
Basic Charge	\$5.50		\$5.50	\$0.50	\$6.00	\$6.00
Usage Charge:						
All therms	\$1.10108	\$0.08900	\$1.19008	\$0.02049	\$1.21057	\$1.12157
Large General Service - Schedu	<u>le 111</u>					
Usage Charge:			#			
First 200 therms	\$1.12728	\$0.08592	\$1.21320	\$0.02300	\$1.23620	\$1.15028
200 - 1,000 therms	\$1.06013	\$0.08592	\$1.14605	\$0.01293	\$1.15898	\$1.07306
All over 1,000 therms	\$0.99460	\$0.08592	\$1.08052	\$0.01293	\$1.09345	\$1.00753
Minimum Charge:						
per month	\$131.13		\$131.13	\$4.60	\$135.73	\$135.73
per therm	\$0.47163	\$0.08592	\$0.55755		\$0.55755	\$0.47163
High Annual Load Factor Large	General Ser	vice - Sched	ule 121			
Usage Charge:						
First 500 therms	\$1.09730	\$0.08619	\$1.18349	\$0.02150	\$1.20499	\$1.11880
500 - 1,000 therms	\$1.04680	\$0.08619	\$1.13299	\$0.02626	\$1.15925	\$1.07306
1,000 - 10,000 therms	\$0.98127	\$0.08619	\$1.06746	\$0.02626	\$1.09372	\$1.00753
10,000 - 25,000 therms	\$0.93974	\$0.08619	\$1.02593	\$0.01940	\$1.04533	\$0.95914
All over 25,000 therms	\$0.92839	\$0.08619	\$1.01458	\$0.01940	\$1.03398	\$0.94779
Minimum Charge:						**********
per month	\$319.59		\$319.59	\$10.75	\$330.34	\$330.34
per therm	\$0.45812	\$0.08619	\$0.54431	or the state of t	\$0.54431	\$0.45812
Interruptible Service - Schedule	131					
Usage Charge:	101					
First 10,000 therms	\$0.96950	\$0.09241	\$1.06191	\$0.00518	\$1.06709	\$0.97468
10,000 - 25,000 therms	\$0.92876	\$0.09241	\$1.02117	\$0.00496	\$1.02613	\$0.93372
25,000 - 50,000 therms	\$0.91876	\$0.09241	\$1.01117	\$0.00491	\$1.01608	\$0.92367
All over 50,000 therms	\$0.91546	\$0.09241	\$1.00787	\$0.00489	\$1.01276	\$0.92035
				10 miles (10 miles 10	endere in one was a Merc Market Office	
Transportation Service - Schedul			2			
Basic Charge	\$200.00		\$200.00	\$0.00	\$200.00	\$200.00
Usage Charge:	AA AA746	00.0040=		** ***		
	\$0.06716	\$0.00187	\$0.06903	\$0.00122	\$0.07025	\$0.06838
25. (1), (1), (1), (1), (1), (1), (1), (1),	\$0.05980	\$0.00187	\$0.06167	\$0.00108	\$0.06275	\$0.06088
	\$0.05394	\$0.00187	\$0.05581	\$0.00098	\$0.05679	\$0.05492
	\$0.04991	\$0.00187	\$0.05178	\$0.00090	\$0.05268	\$0.05081
All over 500,000 therms	\$0.03761	\$0.00187	\$0.03948	\$0.00068	\$0.04016	\$0.03829

⁽¹⁾ Includes Schedule 156 - Purchased Gas Cost Adj.

⁽²⁾ Includes Schedule 155 - Gas Rate Adj., and Schedule 191 - Public Purpose Rider Adj.